

EITI INDONESIA REPORT

2014

APPENDICES OF
RECONCILIATION
REPORT



COORDINATING MINISTRY FOR ECONOMIC AFFAIRS
REPUBLIC OF INDONESIA

EITI Extractive
Industries
Transparency
Initiative
INDONESIA



KEMENTERIAN KOORDINATOR BIDANG PEREKONOMIAN
REPUBLIK INDONESIA

EITI INDONESIA REPORT 2014 **APPENDICES OF RECONCILIATION REPORT**



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Appendix 1.1 List of PSC Contractor in 2014

No.	Operator Name	Partner Name	Ownership (%)	Commodity	Working Area	Province, onshore/offshore
1	PT Chevron Pacific Indonesia	PT Chevron Pacific Indonesia	100	Oil	ROKAN BLOCK, ONS. CENTRAL SUMATERA	Riau, onshore
2	Chevron Indonesia Co.	Chevron Indonesia Co.	92.5	Oil & Gas	EAST KALIMANTAN, ONS. OFF.	East Kalimantan, offshore
2.1		INPEX Offshore North Mahakam Ltd	7.5			
3	Chevron Makassar Ltd.	Chevron Makassar Ltd.	72	Oil & Gas	OFF. MAKASSAR STRAIT	East Kalimantan, offshore
3.1		PT Pertamina Hulu Energi Makassar Strait	10			
3.2		BUT Tiptop Makassar Limited	18			
4	Chevron Siak Inc.	Chevron Siak Inc. - Pertamina	100	Oil	SIAK BLOCK, ONS.	Riau, onshore
5	Total E&P Indonesia	Total E&P Indonesia	50	Oil & Gas	MAHAKAM BLOCK, OFF. EAST KAL.	East Kalimantan, onshore & offshore
		INPEX Petroleum Ltd.	50			
6	ConocoPhillips Indonesia Inc. Ltd.	ConocoPhillips Indonesia, PT	40	Oil & Gas	SOUTH NATUNA SEA BLOCK "B"., OFF.	Riau Islands, offshore
6.1		Chevron South Natuna B. Inc	25			
6.2		INPEX Natuna Ltd	35			
7	ConocoPhillips (Grissik) Ltd.	ConocoPhillips (Grissik) Ltd.	54	Oil & Gas	CORRIDOR BLOCK, ONS. SOUTH SUMATERA	South Sumatera, onshore
7.1		PT Pertamina Hulu Energi Corridor	10			
7.2		Talisman (Corridor) Ltd.	36			
8	ConocoPhillips (South Jambi) Ltd.	ConocoPhillips (South Jambi) Ltd.	45	Gas	SOUTH JAMBI 'B' BLOCK, ONS. JAMBI	Jambi, onshore
8.1		Petrochina International Jambi B	30			
		PT Pertamina Hulu Energi South Jambi	25			
9	Pertamina EP	PT Pertamina EP	99.99	Oil & Gas	PERTAMINA EP	Indonesia, onshore
9.1		PT Pertamina Dana Ventura	0.01			
10	Virginia Indonesia Co.	Virginia Indonesia Co.	7.5	Oil & Gas	SANGA-SANGA BLOCK, ONS. EAST KAL.	East Kalimantan, onshore
10.1		BP East Kalimantan Ltd.	26.25			
10.2		LASMO SANGA-SANGA Ltd.	26.25			
10.3		OPICOIL HOUSTON	20			
10.4		VIRGINIA INTERNATIONAL Co. LLC	15.625			
10.5	UNIVERSE GAS & OIL COMPANY, Inc.	4.375				
11	Virginia Indonesia Co. CBM Ltd.	Virginia Indonesia Co. CBM Ltd.	7.5	Gas	SANGA-SANGA	East Kalimantan, onshore
11.1		BP East Kalimantan CBM Ltd.	26.25			
11.2		ENI CBM	26.25			
11.3		OPICOIL HOUSTON	20			
11.4		VIRGINIA INTERNATIONAL Co. LLC	15.625			
11.5	JAP CBM	4.375				
12	Mobil Exploration Indonesia Ltd.	Mobil Exploration Indonesia Ltd. (Pertamina)	100	Oil & Gas	NORTH SUMATERA, OFF.	Aceh, offshore
13	Exxon-Mobil Oil Indonesia Inc.	Exxon-Mobil Oil Indonesia Inc.	100	Oil & Gas	"B" BLOCK, ONS. NORTH SUMATERA	Aceh, offshore
14	Mobil Cepu Ltd.	Mobil Cepu Ltd.	20.5	Oil	CEPU BLOCK, JAVA	Central Java, onshore
14.1		Ampolex (Cepu) PTE. Ltd.	24.5			
14.2		PT Pertamina EP Cepu	45			
14.3		PT Sarana Patra Hulu Cepu	1.091			
14.4		PT Blora Patragas Hulu	2.182			
14.5		PT Asri Dharma Sejahtera	4.4847			
14.6	PT Petrogas Jatim Utama Cendana	2.2423				
15		CNOOC SES Ltd.	65.5409			
15.1		PT Pertamina Hulu Energi OSES	13.0674			
15.2		KNOC Sumatra, Ltd.	8.9086			

No.	Operator Name	Partner Name	Ownership (%)	Commodity	Working Area	Province, onshore/offshore
15.3	CNOOC SES Ltd.	Kufpec Indonesia SES BV.	5	Oil & Gas	SOUTHEAST SUMATERA, OFF.	Lampung, offshore
15.4		Fortuna Resources (Sunda) Ltd.	3.7657			
15.5		Talisman UK (South East Sumatra) Ltd.	2.0817			
15.6		Talisman Resources (Bahamas) Ltd.	1.6356			
16	BP Muturi Holdings B.V.	BP Muturi Holdings B.V.	1	Oil & Gas	MUTURI BLOCK, IRIAN JAYA	West Papua, onshore & offshore
16.1		CNOOC Muturi Ltd.	64.77			
16.2		Indonesia Natural Gas Resources Muturi, Inc.	34.23			
17	BOB PT Bumi Siak Pusako - Pertamina Hulu			Oil	CPP BLOCK, ONS. CENTRAL SUMATERA	Riau, onshore
17.1		PT Bumi Siak Pusako	50			
17.2		PT Pertamina Hulu Energi	50			
18	Pertamina Hulu Energi ONWJ Ltd.	Pertamina Hulu Energi ONWJ Ltd.	58.2795	Oil & Gas	NORTHWEST JAVA SEA, OFF.	West Java, offshore
18.1		EMP ONWJ Ltd.	36.7205			
18.2		Kufpec Indonesia (ONWJ) BV	5			
19	JOB Pertamina - PetroChina East Java			Oil & Gas	TUBAN BLOCK, ONS. JAWA TIMUR	East Java, onshore
19.1		Pertamina Hulu Energi Tuban East Java, PT	50			
19.2		Petrochina International Java Ltd	25			
20	JOB Pertamina - PetroChina Salawati Ltd.			Oil & Gas	SALAWATI, ONS. OFF. IRIAN JAYA	West Papua, onshore & offshore
20.1		Pertamina Hulu Energi Salawati, PT	50			
20.2		Petrochina International KB Ltd.	16.8			
20.3		BUT RHP Salawati Island B.V	14.5			
21	JOB Pertamina - Medco E&P Tomori Sulawesi			Oil	SENORO-TOILI, ONS.OFF.	Central Sulawesi, onshore & offshore
21.1		Pertamina Hulu Energi Tomori, PT	50			
21.2		PT Medco E&P Tomori Sulawesi	30			
22	JOB Pertamina - Golden Spike Energy Indonesia			Oil & Gas	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	South Sumatera, onshore
22.1		Pertamina Hulu Energi Raja Tempirai, PT	50			
22.2		Golden Spike	50			
23	Petrochina Int'l Jabung Ltd.	Petrochina Int'l Jabung Ltd.	27.85715	Oil & Gas	JABUNG BLOCK, ONS. JAMBI.	Jambi, onshore
23.1		PP Oil & Gas (Jabung)	30			
23.2		PC Jabung Ltd.	27.85715			
23.3		Pertamina Hulu Energi Jabung, PT	14.2857			
24	Petrochina Int'l Bermuda Ltd.	Petrochina Int'l Bermuda Ltd.	30	Oil & Gas	KEPALA BURUNG BLOCK, SALAWATI BASIN	West Papua, onshore
24.1		Petrochina International Ltd.	25.936			
24.2		RHP Salawati Island	34.064			
24.3		Pertamina Hulu Energi Salawati Basin, PT	10			
25	Petrochina Int'l Bangko Ltd.	Petrochina Int'l Bangko Ltd.	100	Oil	BANGKO, ONS. SOUTH SUMATERA	Jambi, onshore
26	BP Berau Ltd.	BP Berau Ltd.	48	Oil & Gas	BERAU, OFF. IRIAN JAYA	West Papua
26.1		MI Berau BV	22.856			
26.2		Nippon Oil Exploration (Berau) Ltd.	17.144			
26.3		KG Berau Petroleum Ltd.	12			
27	BP Wiriagar Ltd.	BP Wiriagar Ltd.	37.6	Oil & Gas	WIRIAGAR BLOCK, ONS. IRIAN JAYA	West Papua
27.1		Talisman Wiriagar Overseas Ltd. (BP Wiriagar)	42.4			
27.2		KG Wiriagar Petroleum Ltd.	20			

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28	PT Medco E&P Rimau	Medco E&P Rimau, PT	95	Oil & Gas	RIMAU BLOCK, ONS. SOUTH SUMATERA	South Sumatera, onshore																																																																																																																																																																																														
28.1		PDPDE	5				29	PT Tiara Bumi Petroleum	PT Tiara Bumi Petroleum	100	Oil	West Air Koming	South Sumatera, onshore	30	PT Medco E&P Tarakan	Medco E&P Tarakan, PT	100	Oil & Gas	TARAKAN ISLAND, ONS. EAST KAL.	North Kalimantan, onshore	31	PT Medco E&P Indonesia	Medco E&P Indonesia, PT	100	Oil	KAMPAR	Riau, onshore	32	PT Medco E&P Indonesia	Medco E&P Indonesia, PT	100	Oil & Gas	SOUTH SUMATERA, ONS.	South Sumatera, onshore	33	PT Medco E&P Lematang	Medco E&P Lematang, PT	51.1176	Gas	LEMATANG, ONS. SOUTH SUMATERA.	South Sumatera, onshore	33.1	Lundin Lematang BV	25.8824	33.2	Lematang E&P Limited	23	34	Premier Oil Natuna Sea B.V.	Premier Oil Natuna Sea B.V.	28.7	Oil & Gas	NATUNA SEA BLOCK "A", OFF.	Riau Islands, offshore	34.1	Natuna 1 BV (Petronas)	15	34.2	Kufpec	33.3	34.3	Natuna 2 BV (Pertamina / PTTEP)	23	35	Pearl Oil (Sebuku) Ltd.	Pearl Oil (Sebuku) Ltd.	70	Gas	SEBUKU	East Kalimantan, onshore	35.1	Total E&P Sebuku	15	35.2	INPEX South Makassar Ltd.	15	36	EMP Malacca Strait S.A (Kondur Petroleum S.A.)	EMP Malacca Strait S.A (Kondur Petroleum S.A.)	34.46	Oil & Gas	MALACCA STRAIT BLOCK, OFF.	Riau, onshore & offshore	36.1	PT Imbang Tata Alam	26.03	36.2	OOGC Malacca Limited	32.58	36.3	Malacca Petroleum Limited	6.93	37	Kangean Energy Indonesia Ltd.	Kangean Energy Indonesia Ltd.	60	Oil & Gas	KANGEAN BLOCK, ONS. OFF. E.JAVA SEA	East Java, onshore & offshore	37.1	EMP Exploration (Kangean) Ltd.	40	38	PT Pertamina Hulu Energi Siak	PT Pertamina Hulu Energi Siak	100	Oil	SIAK BLOCK, ONS.	Riau, onshore	39	Lapindo Brantas Inc.	Lapindo Brantas Inc.	50	Gas	BRANTAS BLOCK, ONS. OFF. EAST JAVA.	East Java, onshore	39.1	PT Prakarsa Brantas	32	39.2	PT Minarak Brantas	18	40	EMP (Bentu) Ltd. (Kalila (Bentu) Limited)	EMP (Bentu) Ltd. (Kalila (Bentu) Limited)	100	Gas	BENTU SEGAT BLOCK, ONS. RIAU	Riau, onshore	41	PT EMP Tonga (PT Mosesa Petroleum)	EMP Tonga, PT (PT Mosesa Petroleum)	71.25	Oil	TONGA FIELD	North Sumatera, onshore	41.1	PT Kencana Surya Perkasa	23.75	41.2	PT Petross Petroleum Production	5	42	Star Energy (Kakap) Ltd.	Star Energy (Kakap) Ltd.	31.25	Oil & Gas	KAKAP BLOCK	Riau Islands, offshore	42.1	Premier Oil Kakap BV	18.75	42.2	SPC Kakap Limited	15	42.3	Novus UK (Kakap) Ltd	13.5	42.4	PT Pertamina Hulu Energi Kakap	10	42.5	Natuna UK (Kakap 2) Ltd	6.25	42.6	Novus Nominees Pty Ltd	2.75	42.7	Novus Petroleum Canada (Kakap) Ltd	2.5	43	JOB Pertamina - Talisman (Ogan Koming) Ltd.	Pertamina Hulu Energi Ogan Koming, PT	50	Oil & Gas	OGAN KOMERING, ONS. SUMSEL	South Sumatera, onshore		Talisman (Ogan Koming) Ltd.	50	44	Saka Indonesia Pangkah Ltd.	Saka Indonesia Pangkah Ltd.	65	Oil & Gas	PANGKAH BLOCK, OFF. N.E. JAVA SEA	East Java, offshore	44.1	Saka Pangkah LLC	10	44.2	Saka Indonesia Pangkah BV	25	45		Santos (Sampang) Pty. Ltd.
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45.1	Santos (Sampang) Pty. Ltd.	Singapore Petroleum Sampang Ltd.	40	Oil & Gas	SAMPANG , ONS. OFF.	East Java, onshore & offshore																																																																																																																																																																																																																		
45.2		CUE Sampang Pty. Ltd.	15				46	Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd.	67.5	Gas	MADURA OFF.BLOCK, SE.MADURA	East Java, offshore	46.1	Petronas Carigali (Madura) Ltd.	22.5	46.2	PT Petrogas Pantai Madura	10	47	Energy Equity Epic (Sengkang) Pty. Ltd.	Energy Equity Epic (Sengkang) Pty. Ltd.	100	Gas	SENGKANG, ONS. SOUTH SULAWESI	South Sulawesi, onshore	48	Citic Seram Energy Ltd.	Citic Seram Energy Ltd.	51	Oil	SERAM NON BULA	Maluku	48.1	KUFPEC (Indonesia) Limited	30	48.2	GULF Petroleum Investment Co.	16.5	48.3	LION International Investment Ltd.	2.5	49	Kalrez Petroleum (Seram) Ltd.	Kalrez Petroleum (Seram) Ltd.	100	Oil	BULA, ONS. SERAM	Maluku, onshore	50	MontD'or Oil Tungkal Ltd.	Montd'or Oil Tungkal Ltd.	70	Oil	TUNGKAL, ONS. JAMBI	Jambi, onshore	50.1	Fuel-X	30	51	Petroselat Ltd.			Oil	SELAT PANJANG, ONS. RIAU.	Riau, onshore	51.1	PT Petronusa Bumibakti	51	51.2	PetroChina International Selat Panjang Ltd.	45	51.3	International Mineral Resources Inc.	4	52	BUMD Benuo Taka	BUMD Benuo Taka	100	Gas	WAILAWI – EAST KALIMANTAN	East Kalimantan, onshore	53	JOB Pertamina - EMP Gebang			Oil & Gas	GEBANG BLOCK, ONS.OFF NORTH SUM.	North Sumatera, onshore & offshore		Pertamina Hulu Energi Gebang, PT	50	GEBANG BLOCK, ONS.OFF NORTH SUM.	53.1	Energi Mega Persada Gebang Ltd. (EMP)	50	GEBANG BLOCK, ONS.OFF NORTH SUM.	54	PT SRP Langgak	SPR Langgak, PT	50	Oil	LANGGAK, RIAU	Riau, onshore	54.1	Kingswood Capital Ltd.	50	55	PT Sele Raya Merangin Dua	Sele Raya Merangin Dua, PT	44.6	Oil	MERANGIN II BLOCK, OFF. SOUTH SUM.	South Sumatera, onshore	55.1	Merangin BV	35.4	55.2	Sinochem Merangin Ltd	20	56	Camar Resources Canada Inc.	Camar Resources Canada Inc.	35	Oil	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	East Java, offshore	56.1	Camar Bawean Petroleum Ltd.	65	57	Triangle Pase Inc.	Triangle Pase Inc.	100	Oil & Gas	PASE BLOCK, ONS. ACEH	Aceh, onshore	58	JOB Pertamina - Talisman Jambi Merang			Oil & Gas	JAMBI MERANG BLOCK, ONS. JAMBI	Jambi, onshore		Pertamina Hulu Energi Jambi Merang, PT	50	58.1	Talisman (Jambi Merang) Limited	25	58.2		Pacific Oil & Gas (Jambi Merang) Limited	25				59	JOA Total E&P Indonesia			Oil & Gas	TENGAH BLOCK, OFF. EAST KAL.	East Kalimantan, offshore		PT Pertamina Hulu Energi Tengah Area	55	59.1	Total E&P Indonesia	22.5	59.2		INPEX Tengah	22.5				60	INPEX Petroleum Ltd.	INPEX Petroleum Ltd.	50	Oil & Gas	ATTAKA BLOCK, OFF. EAST KAL.	East Kalimantan, onshore & offshore		Total E&P Indonesia	50	61	PT Pertamina Hulu Energi South Jambi	PT Pertamina Hulu Energi South Jambi	25	Gas	SOUTH JAMBI 'B' BLOCK, ONS. JAMBI	Jambi, onshore		ConocoPhillips (South Jambi) Ltd.	45		Petrochina International Jambi B	30	62	PT Pertamina Hulu Energi Tuban East Java	Pertamina Hulu Energi Tuban East Java, PT	50	Oil & Gas	TUBAN BLOCK, ONS. JAWA TIMUR	East Java, onshore		Petrochina International Java Ltd	25		Pertamina Hulu Energi Tuban, PT	25	63		Pertamina Hulu Energi Salawati, PT
46	Santos (Madura Offshore) Pty. Ltd.	Santos (Madura Offshore) Pty. Ltd.	67.5	Gas	MADURA OFF.BLOCK, SE.MADURA	East Java, offshore																																																																																																																																																																																																																		
46.1		Petronas Carigali (Madura) Ltd.	22.5																																																																																																																																																																																																																					
46.2		PT Petrogas Pantai Madura	10																																																																																																																																																																																																																					
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Energy Equity Epic (Sengkang) Pty. Ltd.	100	Gas	SENGKANG, ONS. SOUTH SULAWESI	South Sulawesi, onshore																																																																																																																																																																																																																		
48	Citic Seram Energy Ltd.	Citic Seram Energy Ltd.	51	Oil	SERAM NON BULA	Maluku																																																																																																																																																																																																																		
48.1		KUFPEC (Indonesia) Limited	30																																																																																																																																																																																																																					
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48.3		LION International Investment Ltd.	2.5																																																																																																																																																																																																																					
49	Kalrez Petroleum (Seram) Ltd.	Kalrez Petroleum (Seram) Ltd.	100	Oil	BULA, ONS. SERAM	Maluku, onshore																																																																																																																																																																																																																		
50	MontD'or Oil Tungkal Ltd.	Montd'or Oil Tungkal Ltd.	70	Oil	TUNGKAL, ONS. JAMBI	Jambi, onshore																																																																																																																																																																																																																		
50.1		Fuel-X	30																																																																																																																																																																																																																					
51	Petroselat Ltd.			Oil	SELAT PANJANG, ONS. RIAU.	Riau, onshore																																																																																																																																																																																																																		
51.1		PT Petronusa Bumibakti	51																																																																																																																																																																																																																					
51.2		PetroChina International Selat Panjang Ltd.	45																																																																																																																																																																																																																					
51.3		International Mineral Resources Inc.	4																																																																																																																																																																																																																					
52	BUMD Benuo Taka	BUMD Benuo Taka	100	Gas	WAILAWI – EAST KALIMANTAN	East Kalimantan, onshore																																																																																																																																																																																																																		
53	JOB Pertamina - EMP Gebang			Oil & Gas	GEBANG BLOCK, ONS.OFF NORTH SUM.	North Sumatera, onshore & offshore																																																																																																																																																																																																																		
		Pertamina Hulu Energi Gebang, PT	50		GEBANG BLOCK, ONS.OFF NORTH SUM.																																																																																																																																																																																																																			
53.1		Energi Mega Persada Gebang Ltd. (EMP)	50		GEBANG BLOCK, ONS.OFF NORTH SUM.																																																																																																																																																																																																																			
54	PT SRP Langgak	SPR Langgak, PT	50	Oil	LANGGAK, RIAU	Riau, onshore																																																																																																																																																																																																																		
54.1		Kingswood Capital Ltd.	50																																																																																																																																																																																																																					
55	PT Sele Raya Merangin Dua	Sele Raya Merangin Dua, PT	44.6	Oil	MERANGIN II BLOCK, OFF. SOUTH SUM.	South Sumatera, onshore																																																																																																																																																																																																																		
55.1		Merangin BV	35.4																																																																																																																																																																																																																					
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56	Camar Resources Canada Inc.	Camar Resources Canada Inc.	35	Oil	BAWEAN BLOCK, ONS. OFF. EAST JAVA SEA	East Java, offshore																																																																																																																																																																																																																		
56.1		Camar Bawean Petroleum Ltd.	65																																																																																																																																																																																																																					
57	Triangle Pase Inc.	Triangle Pase Inc.	100	Oil & Gas	PASE BLOCK, ONS. ACEH	Aceh, onshore																																																																																																																																																																																																																		
58	JOB Pertamina - Talisman Jambi Merang			Oil & Gas	JAMBI MERANG BLOCK, ONS. JAMBI	Jambi, onshore																																																																																																																																																																																																																		
		Pertamina Hulu Energi Jambi Merang, PT	50																																																																																																																																																																																																																					
58.1		Talisman (Jambi Merang) Limited	25																																																																																																																																																																																																																					
58.2		Pacific Oil & Gas (Jambi Merang) Limited	25																																																																																																																																																																																																																					
59	JOA Total E&P Indonesia			Oil & Gas	TENGAH BLOCK, OFF. EAST KAL.	East Kalimantan, offshore																																																																																																																																																																																																																		
		PT Pertamina Hulu Energi Tengah Area	55																																																																																																																																																																																																																					
59.1		Total E&P Indonesia	22.5																																																																																																																																																																																																																					
59.2		INPEX Tengah	22.5																																																																																																																																																																																																																					
60	INPEX Petroleum Ltd.	INPEX Petroleum Ltd.	50	Oil & Gas	ATTAKA BLOCK, OFF. EAST KAL.	East Kalimantan, onshore & offshore																																																																																																																																																																																																																		
		Total E&P Indonesia	50																																																																																																																																																																																																																					
61	PT Pertamina Hulu Energi South Jambi	PT Pertamina Hulu Energi South Jambi	25	Gas	SOUTH JAMBI 'B' BLOCK, ONS. JAMBI	Jambi, onshore																																																																																																																																																																																																																		
		ConocoPhillips (South Jambi) Ltd.	45																																																																																																																																																																																																																					
		Petrochina International Jambi B	30																																																																																																																																																																																																																					
62	PT Pertamina Hulu Energi Tuban East Java	Pertamina Hulu Energi Tuban East Java, PT	50	Oil & Gas	TUBAN BLOCK, ONS. JAWA TIMUR	East Java, onshore																																																																																																																																																																																																																		
		Petrochina International Java Ltd	25																																																																																																																																																																																																																					
		Pertamina Hulu Energi Tuban, PT	25																																																																																																																																																																																																																					
63		Pertamina Hulu Energi Salawati, PT	50																																																																																																																																																																																																																					

No.	Operator Name	Partner Name	Ownership (%)	Commodity	Working Area	Province, onshore/offshore
	PT Pertamina Hulu Energi Salawati	Petrochina International KB Ltd.	16.8	Oil & Gas	SALAWATI, ONS. OFF. IRIAN JAYA	West Papua, onshore & offshore
		BUT RHP Salawati Island B.V	14.5			
		RH Petrogas (Island) Ltd.	18.7			
64	PT Pertamina Hulu Energi Tomori	Pertamina Hulu Energi Tomori, PT	50	Oil	SENORO-TOILI, ONS.OFF.	Central Sulawesi, onshore & offshore
		PT Medco E&P Tomori Sulawesi	30			
		BUT Tomori Limited	20			
65	PT Pertamina Hulu Energi Raja Tempirai	Pertamina Hulu Energi Raja Tempirai, PT	50	Oil & Gas	RAJA&PENDOPO BLOCK, ONS. SOUTH SUM.	South Sumatera, onshore
		Golden Spike	50			
66	PT Pertamina Hulu Energi Ogan Koming	Pertamina Hulu Energi Ogan Koming, PT	50	Oil & Gas	OGAN KOMERING, ONS. SUMSEL	South Sumatera, onshore
		Talisman (Ogan Koming) Ltd.	50			
67	PT Pertamina Hulu Energi Gebang	Pertamina Hulu Energi Gebang, PT	50	Oil & Gas	GEBANG BLOCK, ONS.OFF NORTH SUM.	North Sumatera, onshore & offshore
		Energi Mega Persada Gebang Ltd. (EMP)	50			
68	PT Pertamina Hulu Energi Jambi Merang	Pertamina Hulu Energi Jambi Merang, PT	50	Oil & Gas	JAMBI MERANG BLOCK, ONS. JAMBI	Jambi, onshore
		Talisman (Jambi Merang) Limited	25			
		Pacific Oil & Gas (Jambi Merang) Limited	25			
69	PT Pertamina Hulu Energi West Madura	PHE WMO, PT	80	Oil & Gas	WEST MADURA, OFF. EAST JAVA.	East Java, offshore
		Kodeco Energy Co.,Ltd	10			
		PT Mandiri Madura Barat	10			
70	PT Pertamina Hulu Energi Tengah Area	PT Pertamina Hulu Energi Tengah Area	55	Oil & Gas	TENGAH BLOCK, OFF. EAST KAL.	East Kalimantan, offshore
		Total E&P Indonesia	22.5			
		INPEX Tengah	22.5			
71	Sumatera Persada Energi	Sumatera Persada Energy	100	Oil	WEST KAMPAR	Riau, onshore
72	Tately N.V	Tately N.V	100	Oil	PALMERAH BLOK	Jambi, onshore

Appendix 1.2 List of Mineral and Coal Companies Year 2014

No	Company Name	Shareholders	Ownership (%)	Type of Contract	Contract Period		Commodity	Area (Province)
					Start	End		
1	PT Adaro Indonesia	PT Alam Tri Abadi	61.16%	PKP2B	16-Nov-82	16-Nov-22	Coal	South Kalimantan
		PT Viscaya Investments	33.00%					
		PT Dianlia Setyamukti	5.84%					
		Coaltrade Services International Pte Ltd.	0.00%					
2	PT Antang Gunung Meratus	PT. BARAMULTI SUKSESSARANA Tbk.	99.9997%	PKP2B	17-Mar-03	1-Jul-29	Coal	South Kalimantan
		Ir. AT. SUHARYA	0.0003%					
3	PT Arutmin Indonesia	PT. BUMI RESOURCES	70.00%	PKP2B	2-Nov-81	2-Nov-20	Coal	South Kalimantan
		BHIRA INVESTMENT LTD	30.00%					
4	PT Asmin Bara Bronang	PT Pamapersada Nusantara	75.40%	PKP2B	Year 2012	30-Oct-42	Coal	Central Kalimantan
		PT Andalan Teguh Berjaya	15.40%					
		PT Mandira Sanni Pratama	9.20%					
5	PT Asmin Koalindo Tuhup	PT Borneo Lumbung Energi & Metal Tbk	99.99%	PKP2B	15-Sep-09	15-Sep-39	Coal	Central Kalimantan
		PT Muara Kencana Abadi	0.00%					
6	PT Bangun Benua Persada Kalimantan	PT. Rukun Makmur	56.50%	PKP2B	6-Nov-04	7-Nov-34	Coal	South Kalimantan
		PT. Bangun Benua Kalimanatan Selatan	25.33%					
		PT. Sarana Duta Kalimantan	3.17%					
		Anthony Putihrai	10.00%					
		Tony Amin	5.00%					
7	PT Berau Coal	PT. Armadian Tritunggal	51.00%	PKP2B	1-Apr-95	26-Apr-25	Coal	East Kalimantan
		Sojitz Corporation	10.00%					
		Aries Investment Limited	39.00%					
		PT Indo Tambangraya Megah Tbk	99.00%					
8	PT Bharinto Ekatama	PT Kitadin	1.00%	PKP2B			Coal	East Kalimantan
		PT Roundhill Capital Indonesia	99.07%					
9	PT Borneo Indobara	PT. Gerak Bangun Jaya	0.60%	PKP2B	15-Aug-94	17-Feb-36	Coal	South Kalimantan
		GE Haryanto	0.33%					
		PEMDA BANJAR	100.00%					
10	PD Baramarta	PT BAYAN RESOURCES TBK	75.00%	PKP2B	31-May-99	30-May-29	Coal	South Kalimantan
		PT BAYAN ENERGI	25.00%					
11	PT Firman Ketaun Perkasa	PT KALTIM BARA SENTOSA	1.56%	PKP2B	15-Aug-94	11-Jul-29	Coal	East Kalimantan
		PT METALINDO PROSESTAMA	97.39%					
		DATO' DR. LOW TUCK KWONG	0.79%					
		ENGKI WIBOWO	0.26%					
12	PT Gunung Bayan Pratamacoal						Coal	East Kalimantan
13	PT Indexim Coalindo	PT Indo Tambangraya Megah Tbk	99.90%	PKP2B	5-Oct-90	8-May-28	Coal	East Kalimantan
		PT Kitadin	0.10%					
14	PT Indominco Mandiri	PT Resource Alam Indonesia Tbk	99.99%	PKP2B	Year 2006	Year 2036	Coal	East Kalimantan
		Pintarso Adijanto	0.01%					
15	PT Insani Baraperkasa	PT Indo Tambangraya Megah Tbk	99.90%	PKP2B	15-Aug-94	9-Dec-29	Coal	South Kalimantan
		PT Kitadin	0.10%					
16	PT Jorong Barutama Greston						Coal	South Kalimantan
17	PT Kalimantan Energi Lestari						Coal	South Kalimantan
18	PT Kaltim Prima Coal	PT Sitrade Coal	26.00%	PKP2B	8-Apr-82	31-Dec-21	Coal	East Kalimantan
		Bhira Investments Limited	30.00%					
		PT Bumi Resources Tbk	25.00%					
		Mountain Netherlands Investments B.V.	19.00%					
19	PT Kideco Jaya Agung	SAMTAN CO.LTD	49.00%	PKP2B	14-Sep-82	13-Mar-23	Coal	East Kalimantan
		PT. INDIKA INTI CORPINDO	46.00%					
		PT. MUJI INTI UTAMA	5.00%					
20	PT Lanna Harita Indonesia	Lanna Resources Public Company Ltd.	55.00%	PKP2B	18-Feb-98	18-Jan-28	Coal	East Kalimantan
		PT. Harita Mahakam Mining	35.00%					
		Pan-United Investment Pte. Ltd.	10.00%					

Appendix 1.2 List of Mineral and Coal Companies Year 2014

No	Company Name	Shareholders	Ownership (%)	Type of Contract	Contract Period		Commodity	Area (Province)
					Start	End		
21	PT Mahakam Sumber Jaya	PT. Harum Energy Tbk	80.00%	PKP2B	29-Dec-00	1-Oct-34	Coal	East Kalimantan
		Perusahaan Daerah Pertambangan Bara Kaltim Sejahtera	20.00%					
22	PT Mandiri Inti Perkasa	Prima Andalan Mandiri	100.00%	PKP2B	Year 2004	Year 2034	Coal	East Kalimantan
		Mandala Karya Prima	0.00%					
23	PT Marunda Graha Mineral	PT. Cipta Olah Alam Lestari	61.20%	PKP2B	15-Aug-94	21-Dec-33	Coal	Central Kalimantan
		Itochu Coal Resources Australia Pty. Ltd.	23.50%					
		Saiman Ernawan	12.24%					
		Eddy Winata	3.06%					
24	PT Multi Harapan Utama	PT. Pakarti Putra Sang Fajar	60.00%	PKP2B	Year 1986	Year 2022	Coal	East Kalimantan
		Private Resources Pty. Ltd (Australia)	40.00%					
25	PT Perkasa Inakakerta	PT BAYAN RESOURCES TBK	75.00%	PKP2B	20-Nov-97	29-Mar-37	Coal	East Kalimantan
		PT BAYAN ENERGI	25.00%					
26	PT Pesona Khatulistiwa Nusantara						Coal	North Kalimantan
27	PT Santan Coal	PT. Petrosea, Tbk	50.00%	PKP2B	19-Jan-98	19-Jan-28	Coal	East Kalimantan
		PT. Harum Energy, Tbk	50.00%					
28	PT Singlurus Pratama	LANNA RESOURCES PUBLIC Co, Ltd (THAILAND)	65.00%	PKP2B	12-Feb-09	12-Feb-39	Coal	East Kalimantan
		PT. INDOCOAL PRATAMA JAYA	15.00%					
		PT. AMBHARA KARYA PERDANA	8.00%					
		PT. HARITA JAYARAYA	12.00%					
29	PT Tambang Damai	PT DAMAI MINING	99.99%	PKP2B	27-Feb-12	26-Feb-42	Coal	East Kalimantan
		PT HARUMINDO BARA PERDANA	0.01%					
30	PT Tanito Harum	PT Kibar Energi Investama	75.00%	PKP2B	Year 1989	Year 2019	Coal	East Kalimantan
		PT Tanito Bara Utama	25.00%					
31	PT Teguh Sinar Abadi	PT BAYAN RESOURCES TBK	75.00%	PKP2B	13-Oct-99	23-Apr-38	Coal	East Kalimantan
		PT BAYAN ENERGI	25.00%					
32	PT Trubaindo Coal Mining	PT Indo Tambangraya Megah Tbk	99.99%	PKP2B	15-Aug-94	27-Feb-35	Coal	East Kalimantan
		PT Kitadin	0.01%					
33	PT Wahana Baratama Mining	PT BAYAN RESOURCES TBK	75.00%	PKP2B	20-Nov-97	26-Oct-37	Coal	South Kalimantan
		PT BAYAN ENERGI	25.00%					
34	PT Adimitra Baratama Nusantara	PT Toba Bara Sejahtera	51.00%	IUP - Coal	6-Jul-09	1-Dec-29	Coal	East Kalimantan
		Bpk Aan Sinanta	23.00%					
		Bpk Heddy Soerijadji	21.00%					
		Ibu Imelda The	5.00%					
35	PT Alam Jaya Barapratama						Coal	East Kalimantan
36	PT Alfara Delta Persada	PT ADHIKARA ANDALAN PERSADA	99.80%	IUP - Coal	28-Apr-11	30-Sep-17	Coal	East Kalimantan
		ADANG SUDRAJAT	0.18%					
		SYAFNIL	0.02%					
37	PT Alhasanie	PT Optima Persada Energi	99.98%	IUP - Coal	11-Jan-11	28-Mar-16	Coal	East Kalimantan
		PT Aquela Pratama Indonesia	0.02%					
38	PT Aman Toebillah Putra						Coal	South Sumatera
39	PT Amanah Anugerah Adi Mulia						Coal	South Kalimantan
40	PT Arzara Baraindo Energitama	PT. Separi Energy	99.90%	IUP - Coal	27 Sep 2010	1-Dec-24	Coal	East Kalimantan
		PT. Borneo Citrapertiwi Nusantara	0.10%					
41	PT Bara Alam Utama						Coal	South Sumatera
42	PT Bara Jaya Energi						Coal	East Kalimantan
43	PT Bara Jaya Utama						Coal	East Kalimantan

Appendix 1.2 List of Mineral and Coal Companies Year 2014

No	Company Name	Shareholders	Ownership (%)	Type of Contract	Contract Period		Commodity	Area (Province)
					Start	End		
44	PT Bara Kumala Sakti						Coal	East Kalimantan
45	PT Bukit Asam (Persero) Tbk	Pemerintah Indonesia	65.02%	IUP - Coal	7-Sep-08	7-Sep-18	Coal	South Sumatera
	Milawarna (DIRUT)	0.30%						
	Treasuri	5.64%						
	Lain-lain	29.34%						
46	PT Baradinamika Mudasukkses	PT Mitrabara Adiperdana	100.00%	IUP - Coal			Coal	North Kalimantan
		Athanasius Tossin Suharya	0.01%					
47	PT Baramega Citra Mulia Persada						Coal	South Kalimantan
48	PT Beringin Jaya Abadi						Coal	East Kalimantan
49	PT Bhumi Rantau Energi						Coal	South Kalimantan
50	PT Binamitra Sumberarta						Coal	East Kalimantan
51	CV Binuang Mitra Bersama	Drs. H. Zaini Mahdi	30.00%	IUP - Coal	10-Jun-13	26-Feb-23	Coal	South Kalimantan
		Winarman Halim	40.00%	IUP - Coal				
		Muhammad Hatta Bin Naserun	30.00%	IUP - Coal				
52	PT Bukit Baiduri Energi	PT Arghadana Sentosa	98.67%	IUP - Coal			Coal	East Kalimantan
		Gunawan Wibisono	1.33%					
53	PT Bumi Merapi Energi	Apri Reza Fachtoni	90.00%	IUP - Coal	27-Apr-10	27-Apr-13	Coal	South Sumatera
		Stella Dia	5.00%					
		Astrid Puspa Kesuma	5.00%					
54	PT Cahaya Energi Mandiri						Coal	East Kalimantan
55	PT Duta Tambang Reayasa	PT Medco Energi Internasional	99.99%	IUP - Coal	2-Feb-10	2-Feb-17	Coal	East Kalimantan
		PT Medco Energi Nusantara	0.01%					
56	CV Energi Bumi Kartanegara						Coal	East Kalimantan
57	PT Energy Cahaya Industritama						Coal	East Kalimantan
58	PT Fajar Sakti Prima	PT BAYAN RESOURCES TBK	90.00%	IUP - Coal	26-Apr-11	21-Jul-25	Coal	East Kalimantan
		Tuan Furdianto, AS, A.Md	9.10%					
		Tuan Alif Machmud Idrus	0.90%					
59	CV Fazar Utama						Coal	East Kalimantan
60	PT Ferto Rejang						Coal	Bengkulu
61	KUD Gajah Mada						Coal	South Kalimantan
62	PT Globalindo Inti Energi						Coal	East Kalimantan
63	PT Indoasia Cemerlang						Coal	South Kalimantan
64	PT Indominig	PT Toba Bumi Energi	100.00%	IUP - Coal	15-Mar-13	15-Mar-23	Coal	East Kalimantan
		PT Toba Sejahtra	0.00%					
65	PT Injatama						Coal	Bengkulu
66	PT Internasional Prima Coal	PT Bukit Asam (Persero) Tbk.	51.00%	IUP - Coal	19-Jul-10	22-Nov-16	Coal	East Kalimantan
		PT MEGA RAYA KUSUMA	49.00%					
67	PT Jembayan Muarabara	PT. Separi Energy	99.99%	IUP - Coal	27-Sep-10	21-Sep-22	Coal	East Kalimantan
		PT. Borneo Citrapertiwi Nusantara	0.01%					
68	PT Kaltim Batumanunggal	Sambudi Trikadi Busana	90.25%	IUP - Coal	22-Dec-11	11-Dec-19	Coal	East Kalimantan
		Gunawan Trikadi Busana	8.25%					
		Bakri	1.25%					
69	PT Kaltim Jaya Bara						Coal	East Kalimantan
70	PT Karbon Mahakam	PT. Bumiborneo Pertiwi Nusantara	99.99%	IUP - Coal	30-Apr-15	30-Apr-20	Coal	South Kalimantan
		PT. Bumi Borneo Metalindo	0.01%					

Appendix 1.2 List of Mineral and Coal Companies Year 2014

No	Company Name	Shareholders	Ownership (%)	Type of Contract	Contract Period		Commodity	Area (Province)
					Start	End		
71	PT Kayan Putra Utama Coal						Coal	East Kalimantan
72	PT Kemilau Rindang Abadi	PT. Separi Energy Adi Wahyudi Bachtiar Efendi	75.00% 10.00% 15.00%	IUP - Coal	27-Sep-10	31-May-22	Coal	East Kalimantan
73	PT Kitadin	PT Indo Tambangraya Megah Tbk PT Sigma Buana Cemerlang	99.99% 0.01%	IUP - Coal	18-Mar-13	25-Feb-22	Coal	East Kalimantan
74	PT Kuansing Inti Makmur	PT. Golden Energy Mines, TBK PT. Sinar Mas Cakrawala	99.90% 0.10%	IUP - Coal	23-Apr-10	22-Apr-20	Coal	Jambi
75	PT Kutai Energi						Coal	East Kalimantan
76	PT Lembuswana Perkasa						Coal	East Kalimantan
77	KUD Makmur						Coal	South Kalimantan
78	PT Manambang Muara Enim						Coal	South Sumatera
79	PT Mega Prima Persada	PT. Coal Global Energy PT. Multi Mining Utama Soebali Sudjic	75.00% 24.88% 0.12%	IUP - Coal	23-Mar-10	23-Mar-17	Coal	East Kalimantan
80	PT Metalindo Bumi Raya	PT. Bumiborneo Pertiwi Nusantara PT. Bumi Borneo Metalindo	99.99% 0.01%	IUP - Coal	30-Apr-10	30-Apr-22	Coal	South Kalimantan
81	PT Mitrabara Adiperdana	PT Wahana Sentosa Cemerlang Idemitsu Kosan Co., Ltd Masyarakat	60.00% 30.00% 10.00%	IUP - Coal	1-Aug-03	1-Aug-23	Coal	North Kalimantan
82	PT Muara Alam Sejahtera						Coal	South Sumatera
83	PT Multi Sarana Avindo						Coal	East Kalimantan
84	PT Nuansacipta Coal Investment	MNC Energi FSJ Global Investindo	51.00% 49.00%	IUP - Coal	9-Jun-10	1-Nov-17	Coal	East Kalimantan
85	PT Nusantara Berau Coal	PT ABHIRAMA INVESTMENT PT PERSADA SUKSES MAKMUR	1.00% 99.00%	IUP - Coal	6-Jan-10	06 Jan 2022	Coal	East Kalimantan
86	PT Pancaran Surya Abadi						Coal	East Kalimantan
87	PT Pipit Mutiara Java						Coal	East Kalimantan
88	PT Prolindo Cipta Nusantara	PT. MEGA BINTANG PERKASA BAMBANG SETIAWAN	50.00% 50.00%	IUP - Coal	6-Feb-12	29-Apr-17	Coal	South Kalimantan
89	PT Raja Kutai Baru Makmur						Coal	East Kalimantan
90	PT Rantaupanjang Utama Bhakti	PT Tanjung Semesta Energi PT Syahid Mining	55.00% 45.00%	IUP - Coal	29-Oct-10	29-Oct-30	Coal	East Kalimantan
91	PT Rinjani Kartanegara						Coal	East Kalimantan
92	PT Sago Prima Pratama	PT J Resources Nusantara Jimmy Budiarto	99.80% 0.20%	IUP - Mineral	3-May-13	3-May-33	Mineral	East Kalimantan
93	PT Senamas Energindo Mineral						Coal	Central Kalimantan
94	PT Sinar Kumala Naga	DAYANG KARTINI ENDRI DARMAWAN DARMANTO	65.00% 25.00% 10.00%	IUP - Coal	14-Jul-09	14-Jul-19	Coal	East Kalimantan

Appendix 1.2 List of Mineral and Coal Companies Year 2014

No	Company Name	Shareholders	Ownership (%)	Type of Contract	Contract Period		Commodity	Area (Province)
					Start	End		
95	PT Sungai Berlian Bhakti						Coal	East Kalimantan
96	PT Supra Bara Energi						Coal	East Kalimantan
97	PT Surya Sakti Darma Kencana						Coal	South Kalimantan
98	PT Tamtama Perkasa						Coal	Central Kalimantan
99	PT Telen Orbit Prima	PT TUAH TURANGGA AGUNG PT BINA PERTIWI	100.00% 0.00%	IUP - Coal			Coal	East Kalimantan
100	PT Trisensa Mineral Utama	PT. Toba Bara Sejahtera PT. Toba Sejahtera	100.00% 0.00%	IUP - Coal	Year 2010	Year 2023	Coal	East Kalimantan
101	PT Tunas Inti Abadi						Coal	South Kalimantan
102	PT Welarco Subur Jaya						Coal	East Kalimantan
103	PT Agincourt Resources	Agincourt Resources (Singapore) PTE LTD PT Artha Nugraha Agung	95.00% 5.00%	IUP - Coal	28-Apr-97	24-Apr-42	Mineral	North Sumatera
104	PT Freeport Indonesia Corporation	Freeport-McMoRan Inc. Pemerintah Republik Indonesia PT Indocopper Investama	81.28% 9.36% 9.36%	KK	30-Dec-91	29-Dec-21	Mineral	Papua
105	PT Meares Sopotan Mining						Mineral	North Sulawesi
106	PT Newmont Nusa Tenggara	Nusa Tenggara Partnership B.V PT Pukuafu Indah PT Multi Daerah Bersaing PT Indonesia Masbaga Investama	56.00% 17.80% 24.00% 2.20%	KK	1-Mar-00	1-Mar-30	Mineral	West Nusa Tenggara
107	PT Nusa Halmahera Minerals	Newcrest Singapore Holdings Pte Ltd PT. Aneka Tambang, Tbk	75.00% 25.00%	KK	28-Apr-97	30-Sep-29	Mineral	North Maluku
108	PT Vale Indonesia Tbk	Vale Canada Limited Sumitomo Metal Mining Cpo., Ltd. Public Vale Japan Limited Sumitomo Corporation	58.73% 20.09% 20.49% 0.55% 0.14%	KK	29-Dec-95	28-Dec-25	Mineral	Southeast Sulawesi
109	PT Aneka Tambang (Persero) Tbk.	Pemerintah RI Publik	65.00% 35.00%	IUP - Mineral			Mineral	West Kalimantan
110	PT Babel Inti Perkasa	PT BUKIT TIMAH TONNY KHASHOGGI HIOE IWA SUKRESNO KARUNIA	75.00% 15.00% 10.00%	IUP - Mineral	7-Jan-09	7-Jan-19	Mineral	Bangka Belitung
111	PT Belitung Industri Sejahtera						Mineral	Bangka Belitung
112	PT Bukit Timah	PT.INDRA PUTERA MEGA IWA SUKRESNO KARUNIA	95.00% 5.00%	IUP - Mineral	7-May-13 6-Apr-10	7-May-18 7-May-16	Mineral	Bangka Belitung
113	PT Gema Nusa Abadi Mineral	PT. PRADA UTAMA SEJAHTERA HENRY AGUNG CAHYONO	99.60% 0.40%	IUP - Mineral	6-Aug-10 23-Dec-11	29-Jun-15 29-Jun-15	Mineral	West Kalimantan
114	PT Mitra Stania Prima	PT Arsari Tambang Ir. R. Rudy Irawan Drs. Syarifudin Ali Amin	80.00% 18.00% 2.00%	IUP - Mineral			Mineral	South Sumatera
115	PT Prima Timah Utama	KASSAN MULYONO LIM TJIAUW LENG EDDY MULYONO ERIK MULJONO	70.00% 10.00% 10.00% 10.00%	IUP - Mineral			Mineral	Bangka Belitung
116	PT Refined Bangka Tin	Anton Salim Tjiu Julianty Citra	99.90% 0.01%	IUP - Mineral	16-Aug-16	16 Aug 2021	Mineral	Bangka Belitung
117	CV Serumpun Sebalai						Mineral	Bangka Belitung
118	PT Timah (Persero) Tbk	Negara Republik Indonesia Masyarakat	65.00% 35.00%	IUP - Mineral			Mineral	Bangka Belitung
119	PT Tinindo Inter Nusa			IUP - Mineral			Mineral	Bangka Belitung
120	CV Venus Inti Perkasa			IUP - Mineral			Mineral	South Sumatera

Appendix 2.1 Reconciliation Summary for Total Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	10,538,430	10,538,430	0	0%	10,538,430	10,538,430	0	0%
02	Chevron Indonesia Co.	East Kalimantan	562,276	562,276	0	0%	562,276	562,276	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	118,675	118,675	0	0%	118,675	118,675	0	0%
04	Chevron Siak Inc.	Siak	31,725	31,725	0	0%	31,725	31,725	0	0%
05	Total E&P Indonesia	Mahakam	1,187,688	1,187,688	0	0%	1,187,688	1,187,688	0	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,008,014	1,008,014	0	0%	1,008,014	1,008,014	0	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	246,678	246,678	0	0%	246,678	246,678	0	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	0	0%	-	-	0	0%
09	Pertamina EP	Indonesia	4,009,760	4,009,760	0	0%	4,009,760	4,009,760	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	472,983	472,983	0	0%	472,983	472,983	0	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	0	0%	-	-	0	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	11,131	11,131	0	0%	11,131	11,131	0	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	84,313	84,313	0	0%	84,313	84,313	0	0%
14	Mobil Cepu Ltd.	Cepu	989,276	989,276	0	0%	989,276	989,276	0	0%
15	CNOOC SES Ltd.	South East Sumatera	1,165,482	1,165,482	0	0%	1,165,482	1,165,482	0	0%
16	BP Muturi Holdings B.V.	Muturi	38,091	38,091	0	0%	38,091	38,091	0	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	489,760	489,760	0	0%	489,760	489,760	0	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	1,398,017	1,398,017	0	0%	1,398,017	1,398,017	0	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	107,262	107,262	0	0%	107,262	107,262	0	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	46,324	23,162	(23,162)	-50%	23,162	23,162	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	17,532	17,532	0	0%	17,532	17,532	0	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	8,771	8,771	0	0%	8,771	8,771	0	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	496,945	496,945	0	0%	496,945	496,945	0	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	168,336	168,336	0	0%	168,336	168,336	0	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	542	542	0	0%	542	542	0	0%
26	BP Berau Ltd.	Berau	126,598	126,598	0	0%	126,598	126,598	0	0%
27	BP Wiriagar Ltd.	Wiriagar	12,796	12,796	0	0%	12,796	12,796	0	0%
28	PT Medco E&P Rimau	Rimau	434,285	434,285	0	0%	434,285	434,285	0	0%
29	PT Tiara Bumi Petroleum	West Air Komering	2,109	2,109	0	0%	2,109	2,109	0	0%
30	PT Medco E&P Tarakan	Tarakan	55,431	55,431	0	0%	55,431	55,431	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	59,833	59,833	0	0%	59,833	59,833	0	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	181,512	181,512	0	0%	181,512	181,512	0	0%
33	PT Medco E&P Lematang	Lematang	-	-	0	0%	-	-	0	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	48,527	48,527	0	0%	48,527	48,527	0	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	0	0%	-	-	0	0%
36	EMP Malacca Strait S.A.	Malacca Strait	184,968	184,968	0	0%	184,968	184,968	0	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	0	0%	-	-	0	0%
38	PT Pertamina Hulu Energi Siak	Siak	31,727	31,727	0	0%	31,727	31,727	0	0%
39	Lapindo Brantas Inc.	Brantas	-	1,222	1,222	100%	1,222	1,222	0	0%
40	EMP Bentu Limited	Bentu	-	-	0	0%	-	-	0	0%
41	PT EMP Tonga	Tonga	13,948	13,948	0	0%	13,948	13,948	0	0%
42	Star Energy (Kakap) Ltd.	Kakap	132,981	132,981	0	0%	132,981	132,981	0	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	97,347	48,673	(48,673)	-50%	48,673	48,673	0	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	225,189	225,189	0	0%	225,189	225,189	0	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	49,119	49,119	0	0%	49,119	49,119	0	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	0	0%	-	-	0	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	0	0%	-	-	0	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	76,337	76,337	0	0%	76,337	76,337	0	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	12,871	12,871	0	0%	12,871	12,871	0	0%

Appendix 2.1 Reconciliation Summary for Total Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	15,705	15,705	0	0%	15,705	15,705	0	0%
51	Petroselat Ltd.	Selat Panjang	11,295	11,295	0	0%	11,295	11,295	0	0%
52	BUMD Benuo Taka	Wailawi	-	-	0	0%	-	-	0	0%
53	JOB Pertamina - EMP Gebang	Gebang	579	290	(290)	-50%	290	290	0	0%
54	PT SPR Langgak	Langgak	16,881	16,881	0	0%	16,881	16,881	0	0%
55	PT Sele Raya Merangin Dua	Merangin II	49,873	49,873	0	0%	49,873	49,873	0	0%
56	Camar Resources Canada Inc.	Bawean	23,492	23,492	0	0%	23,492	23,492	0	0%
57	Triangle Pase Inc	Pase	244	244	0	0%	244	244	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	94,114	94,114	0	0%	94,114	94,114	0	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	17,560	8,780	(8,780)	-50%	8,780	8,780	0	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	1,269,205	1,269,205	0	0%	1,269,205	1,269,205	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	0	0%	-	-	0	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	107,262	107,262	0	0%	107,262	107,262	0	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	23,162	23,162	0	0%	23,162	23,162	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	17,532	17,532	0	0%	17,532	17,532	0	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	8,771	8,771	0	0%	8,771	8,771	0	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	48,673	48,673	0	0%	48,673	48,673	0	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	290	290	0	0%	290	290	0	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	94,114	94,114	0	0%	94,114	94,114	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	715,573	715,573	0	0%	715,573	715,573	0	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	8,780	8,780	0	0%	8,780	8,780	0	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	16,565	16,565	0	0%	16,565	16,565	0	0%
72	Tately N.V.	Palmerah	32,192	32,192	0	0%	32,192	32,192	0	0%
TOTAL			27,515,453	27,435,769	(79,684)	-0.29%	27,435,769	27,435,769	(0)	0.00%

Appendix 2.2 Reconciliation Summary for Total Lifting Gas in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	0	0%	-	-	0	0%
02	Chevron Indonesia Co.	East Kalimantan	337,611	337,611	0	0%	337,611	337,611	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	75,686	75,686	0	0%	75,686	75,686	0	0%
04	Chevron Siak Inc.	Siak	-	-	0	0%	-	-	0	0%
05	Total E&P Indonesia	Mahakam	3,723,334	3,723,334	0	0%	3,723,334	3,723,334	0	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	1,761,366	1,761,366	0	0%	1,761,366	1,761,366	0	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,180,772	3,180,772	0	0%	3,180,772	3,180,772	0	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	12	12	0	0%	12	12	0	0%
09	Pertamina EP	Indonesia	1,807,380	1,807,380	0	0%	1,807,380	1,807,380	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	1,080,652	1,080,652	0	0%	1,080,652	1,080,652	0	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	912	912	0	0%	912	912	0	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	338,232	338,232	0	0%	338,232	338,232	0	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	234,525	234,525	0	0%	234,525	234,525	0	0%
14	Mobil Cepu Ltd.	Cepu	-	-	0	0%	-	-	0	0%
15	CNOOC SES Ltd.	South East Sumatera	129,690	129,690	0	0%	129,690	129,690	0	0%
16	BP Muturi Holdings B.V.	Muturi	818,258	818,258	0	0%	818,258	818,258	0	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	0	0%	-	-	0	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	376,050	376,050	0	0%	376,050	376,050	0	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	971	971	0	0%	971	971	0	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	620	310	(310)	-50%	310	310	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	568	568	0	0%	568	568	0	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	422	422	0	0%	422	422	0	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	1,156,519	1,156,519	0	0%	1,156,519	1,156,519	0	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	9,491	9,491	0	0%	9,491	9,491	0	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	0	0%	-	-	0	0%
26	BP Berau Ltd.	Berau	2,719,534	2,719,534	0	0%	2,719,534	2,719,534	0	0%
27	BP Wiriagar Ltd.	Wiriagar	274,871	274,871	0	0%	274,871	274,871	0	0%
28	PT Medco E&P Rimau	Rimau	-	-	0	0%	-	-	0	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	0	0%	-	-	0	0%
30	PT Medco E&P Tarakan	Tarakan	1,527	1,527	0	0%	1,527	1,527	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	0	0%	-	-	0	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	213,963	213,963	0	0%	213,963	213,963	0	0%
33	PT Medco E&P Lematang	Lematang	94,746	94,746	0	0%	94,746	94,746	0	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,220,349	1,220,349	0	0%	1,220,349	1,220,349	0	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	175,425	175,425	0	0%	175,425	175,425	0	0%
36	EMP Malacca Strait S.A.	Malacca Strait	10,033	10,033	0	0%	10,033	10,033	0	0%
37	Kangean Energy Indonesia Ltd.	Kangean	617,657	617,657	0	0%	617,657	617,657	0	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	0	0%	-	-	0	0%
39	Lapindo Brantas Inc.	Brantas	2,562	9,552	6,990	273%	9,552	9,552	0	0%
40	EMP Bentu Limited	Bentu	75,314	75,314	0	0%	75,314	75,314	0	0%
41	PT EMP Tonga	Tonga	-	-	0	0%	-	-	0	0%
42	Star Energy (Kakap) Ltd.	Kakap	170,691	170,691	0	0%	170,691	170,691	0	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	16,926	8,463	(8,463)	-50%	8,463	8,463	0	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	80,873	80,873	0	0%	80,873	80,873	0	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	130,166	130,166	0	0%	130,166	130,166	0	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	154,819	154,819	0	0%	154,819	154,819	0	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	58,091	58,091	0	0%	58,091	58,091	0	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	0	0%	-	-	0	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	0	0%	-	-	0	0%

Appendix 2.2 Reconciliation Summary for Total Lifting Gas in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	0	0%	-	-	0	0%
51	Petroelat Ltd.	Selat Panjang	-	-	0	0%	-	-	0	0%
52	BUMD Benuo Taka	Wailawi	1,929	1,929	0	0%	1,929	1,929	0	0%
53	JOB Pertamina - EMP Gebang	Gebang	511	255	(255)	-50%	255	255	0	0%
54	PT SPR Langgak	Langgak	-	-	0	0%	-	-	0	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	0	0%	-	-	0	0%
56	Camar Resources Canada Inc.	Bawean	-	-	0	0%	-	-	0	0%
57	Triangle Pase Inc	Pase	2,556	2,556	0	0%	2,556	2,556	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	145,895	145,895	0	0%	145,895	145,895	0	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	87,369	43,684	(43,684)	-50%	43,684	43,684	0	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	3,733,154	3,733,154	0	0%	3,733,154	3,733,154	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	4	4	0	0%	4	4	0	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	971	971	0	0%	971	971	0	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	310	310	0	0%	310	310	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	568	592	24	4%	568	568	0	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	422	422	0	0%	422	422	0	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	8,463	8,463	0	0%	8,463	8,463	0	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	255	255	0	0%	255	255	0	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	145,895	145,895	0	0%	145,895	145,895	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	311,025	311,025	0	0%	311,025	311,025	0	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	43,684	43,684	0	0%	43,684	43,684	0	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	0	0%	-	-	0	0%
72	Tately N.V.	Palmerah	-	-	0	0%	-	-	0	0%
TOTAL			25,533,626	25,487,927	(45,699)	-0.18%	25,487,902	25,487,902	0	0.00%

Appendix 2.3 Reconciliation Summary for DMO Fees in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	124,760	124,760	0	0%	124,760	124,760	0	0%
02	Chevron Indonesia Co.	East Kalimantan	1,168	1,168	0	0%	1,168	1,168	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	4,992	4,992	0	0%	4,992	4,992	0	0%
04	Chevron Siak Inc.	Siak	4	4	0	0%	4	4	0	0%
05	Total E&P Indonesia	Mahakam	(10,076)	(10,076)	0	0%	(10,076)	(10,076)	0	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	21,774	21,774	0	0%	21,774	21,774	0	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,304	3,304	0	0%	3,304	3,304	0	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	0	0%	-	-	0	0%
09	Pertamina EP	Indonesia	673,860	673,909	49	0%	673,909	673,909	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	877	877	0	0%	877	877	0	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	0	0%	-	-	0	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	107	107	0	0%	107	107	0	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	12	12	0	0%	12	12	0	0%
14	Mobil Cepu Ltd.	Cepu	16,562	16,562	0	0%	16,562	16,562	0	0%
15	CNOOC SES Ltd.	South East Sumatera	3,844	3,844	0	0%	3,844	3,844	0	0%
16	BP Muturi Holdings B.V.	Muturi	2,323	2,323	0	0%	2,323	2,323	0	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	4,630	4,630	0	0%	4,630	4,630	0	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	2,715	2,715	0	0%	2,715	2,715	0	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	7,735	16	(7,719)	-100%	16	16	0	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	0	0%	-	-	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	0	0%	-	-	0	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	84	84	100%	-	84	84	100%
23	Petrochina Int'l Jabung Ltd.	Jabung	5,418	5,418	0	0%	5,418	5,418	0	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,691	1,691	0	0%	1,691	1,691	0	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	0	0%	-	-	0	0%
26	BP Berau Ltd.	Berau	7,721	7,721	0	0%	7,721	7,721	0	0%
27	BP Wiriagar Ltd.	Wiriagar	427	427	0	0%	427	427	0	0%
28	PT Medco E&P Rimau	Rimau	4,362	4,362	0	0%	4,362	4,362	0	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	0	0%	-	-	0	0%
30	PT Medco E&P Tarakan	Tarakan	557	557	0	0%	557	557	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	8	8	0	0%	8	8	0	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	2,224	2,224	0	0%	2,224	2,224	0	0%
33	PT Medco E&P Lematang	Lematang	-	-	0	0%	-	-	0	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	487	487	0	0%	487	487	0	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	0	0%	-	-	0	0%
36	EMP Malacca Strait S.A.	Malacca Strait	1,858	1,858	0	0%	1,858	1,858	0	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	0	0%	-	-	0	0%
38	PT Pertamina Hulu Energi Siak	Siak	467	467	0	0%	467	467	0	0%
39	Lapindo Brantas Inc.	Brantas	-	-	0	0%	-	-	0	0%
40	EMP Bentu Limited	Bentu	-	-	0	0%	-	-	0	0%
41	PT EMP Tonga	Tonga	-	-	0	0%	-	-	0	0%
42	Star Energy (Kakap) Ltd.	Kakap	7,569	1,336	(6,233)	-82%	1,336	1,336	0	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	426	426	0	0%	426	426	0	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	0	0%	-	-	0	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	643	643	0	0%	643	643	0	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	0	0%	-	-	0	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	0	0%	-	-	0	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	0	0%	-	-	0	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	0	0%	-	-	0	0%

Appendix 2.3 Reconciliation Summary for DMO Fees in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	SKK Migas			PSC Contractor	SKK Migas		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	0	0%	-	-	0	0%
51	Petroelat Ltd.	Selat Panjang	-	-	0	0%	-	-	0	0%
52	BUMD Benuo Taka	Wailawi	-	-	0	0%	-	-	0	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	0	0%	-	-	0	0%
54	PT SPR Langgak	Langgak	377	377	0	0%	377	377	0	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	0	0%	-	-	0	0%
56	Camar Resources Canada Inc.	Bawean	-	-	0	0%	-	-	0	0%
57	Triangle Pase Inc	Pase	-	-	0	0%	-	-	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	6,757	6,757	0	0%	6,757	6,757	0	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	3	1	(1)	-50%	1	1	0	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	(10,064)	(10,064)	0	0%	(10,064)	(10,064)	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	0	0%	-	-	0	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	17,356	18,027	671	4%	18,027	18,027	0	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	3,893	3,893	0	0%	3,893	3,893	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	1,758	-	(1,758)	-100%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	0	0%	-	-	0	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	8,180	8,180	0	0%	8,180	8,180	0	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	0	0%	-	-	0	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	15,775	15,817	43	0%	15,817	15,817	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	91,885	91,885	0	0%	91,885	91,885	0	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	0	0%	-	-	0	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	0	0%	-	-	0	0%
72	Tately N.V.	Palmerah	-	-	0	0%	-	-	0	0%
TOTAL			1,028,371	1,013,506	(14,865)	-1.45%	1,013,421	1,013,506	84	0.01%

Appendix 2.4 Reconciliation Summary for Over/(under) Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	SKK Migas			PSC Contractor	SKK Migas		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
01	PT Chevron Pacific Indonesia	Rokan	48,735	48,735	0	0%	48,735	48,735	0	0%
02	Chevron Indonesia Co.	East Kalimantan	(14,924)	(14,924)	0	0%	(14,924)	(14,924)	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	890	890	0	0%	890	890	0	0%
04	Chevron Siak Inc.	Siak	(254)	(254)	0	0%	(254)	(254)	0	0%
05	Total E&P Indonesia	Mahakam	18,178	18,178	-	0%	18,178	18,178	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	24,122	24,122	0	0%	24,122	24,122	0	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	80,237	80,237	(0)	0%	80,237	80,237	(0)	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	(20,371)	(20,371)	0	0%	(20,371)	(20,371)	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	7,145	7,145	0	0%	7,145	7,145	0	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	242	242	0	0%	242	242	0	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	1,882	1,882	-	0%	1,882	1,882	-	0%
14	Mobil Cepu Ltd.	Cepu	(930)	(930)	0	0%	(930)	(930)	0	0%
15	CNOOC SES Ltd.	South East Sumatera	33,957	(33,957)	(67,915)	-200%	(33,957)	(33,957)	-	0%
16	BP Muturi Holdings B.V.	Muturi	(940)	(940)	0	0%	(940)	(940)	0	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	(12,763)	(12,763)	-	0%	(12,763)	(12,763)	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	(31,324)	(31,324)	(0)	0%	(31,324)	(31,324)	(0)	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,857	1,857	(0)	0%	1,857	1,857	(0)	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	(1,492)	(1,492)	(0)	0%	(1,492)	(1,492)	(0)	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	562	562	-	0%	562	562	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	(804)	(804)	0	0%	(804)	(804)	0	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	8,445	8,445	-	0%	8,445	8,445	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	15,088	15,088	-	0%	15,088	15,088	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	(187)	(187)	0	0%	(187)	(187)	0	0%
26	BP Berau Ltd.	Berau	(2,944)	(2,944)	(0)	0%	(2,944)	(2,944)	(0)	0%
27	BP Wiriagar Ltd.	Wiriagar	616	616	0	0%	616	616	0	0%
28	PT Medco E&P Rimau	Rimau	79,286	5,378	(73,909)	-93%	5,378	5,378	0	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	(582)	(582)	-	0%	(582)	(582)	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	(25,621)	(25,621)	100%	(25,621)	(25,621)	0	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	-	-	-	0%	-	-	-	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,040	1,040	-	0%	1,040	1,040	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	391	391	-	0%	391	391	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	(1,216)	(1,216)	-	0%	(1,216)	(1,216)	-	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	147	(147)	(294)	-200%	(147)	(147)	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	1,185	1,185	-	0%	1,185	1,185	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	390	220	(170)	-44%	220	220	0	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	4,514	4,514	0	0%	4,514	4,514	0	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	(9,386)	(11,610)	(2,224)	24%	(11,610)	(11,610)	(0)	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	0%	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	(0)	-	0	-100%	(0)	-	0	-100%

Appendix 2.4 Reconciliation Summary for Over/(under) Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroselat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	123	123	-	0%	123	123	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	(1,850)	(1,850)	0	0%	(1,850)	(1,850)	0	0%
57	Triangle Pase Inc	Pase	19	19	0	0%	19	19	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	11,287	10,996	(291)	-3%	11,287	11,287	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	8,954	4,477	(4,477)	-50%	4,477	4,477	0	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	(1,596)	1,596	3,192	-200%	(1,596)	(1,596)	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	(139)	(139)	0	0%	(139)	(139)	0	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	3,936	3,936	-	0%	3,936	3,936	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(1,592)	(1,592)	0	0%	(1,592)	(1,592)	0	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	118	118	(0)	0%	118	118	(0)	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	(7,133)	(7,133)	0	0%	(7,133)	(7,133)	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	(3,467)	(3,467)	(0)	0%	(3,467)	(3,467)	(0)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	1,771	1,771	0	0%	1,771	1,771	0	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			241,225	69,517	(171,708)	-71.18%	66,615	66,616	1	0.00%

Appendix 2.5 Reconciliation Summary for Over/(under) Lifting Gas in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	0%	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	56,333	56,333	0	0%	56,333	56,333	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	(30,858)	(30,858)	(0)	0%	(30,858)	(30,858)	(0)	0%
04	Chevron Siak Inc.	Siak	-	-	-	0%	-	-	-	0%
05	Total E&P Indonesia	Mahakam	(282,346)	(282,346)	-	0%	(282,346)	(282,346)	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	3,143	3,143	(0)	0%	3,143	3,143	(0)	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	23,234	23,234	0	0%	23,234	23,234	0	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	0	0	(0)	0%	0	0	(0)	0%
09	Pertamina EP	Indonesia	(5,916)	(5,916)	0	0%	(5,916)	(5,916)	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	(36,275)	38,521	74,796	-206%	(38,521)	(38,521)	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	(0)	(0)	100%	-	(0)	(0)	100%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	(4,401)	3,602	8,003	-182%	(4,401)	(4,401)	(0)	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	253	2,096	1,843	729%	2,096	2,096	-	0%
14	Mobil Cepu Ltd.	Cepu	-	-	-	0%	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	0%	-	-	-	0%
16	BP Muturi Holdings B.V.	Muturi	91	27,729	27,637	30267%	91	91	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	0%	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	(1,463)	(1,463)	(0)	0%	(1,463)	(1,463)	(0)	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	300	4	(296)	-99%	3	4	1	36%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	(45)	(45)	100%	(45)	(45)	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	0%	-	-	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	(3,593)	(3,593)	-	0%	(3,593)	(3,593)	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	389	389	-	0%	389	389	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	1,703	(54,222)	(55,925)	-3284%	1,703	1,703	-	0%
27	BP Wiriagar Ltd.	Wiriagar	13	28,302	28,289	218819%	13	13	-	0%
28	PT Medco E&P Rimau	Rimau	-	-	-	0%	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	208	208	-	0%	208	208	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	0%	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	2,053	2,053	-	0%	2,053	2,053	-	0%
33	PT Medco E&P Lematang	Lematang	0	0	-	0%	0	0	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	1,976	1,976	-	0%	1,976	1,976	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	(575)	(575)	-	0%	(575)	(575)	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	0%	-	-	-	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	3,677	3,677	(0)	0%	3,677	3,677	(0)	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	(9,461)	(9,461)	-	0%	(9,461)	(9,461)	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	(274)	(205)	70	-25%	(205)	(205)	0	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	0%	-	-	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	(0)	(881)	(881)	100%	(881)	(881)	(0)	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	(625)	(625)	100%	(625)	(625)	0	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	151	151	0	0%	151	151	0	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%

Appendix 2.5 Reconciliation Summary for Over/(under) Lifting Gas in 2014 (PSC Contractors - SKK Migas) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	SKK Migas			PSC Contractor	SKK Migas		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroelat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	61	(61)	(122)	-200%	(61)	(61)	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	-	-	-	0%	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	240	240	-	0%	240	240	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	644	644	(0)	0%	644	644	(0)	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	19,593	9,797	(9,797)	-50%	9,797	9,797	(0)	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	(242,532)	242,532	485,064	-200%	(242,532)	(242,532)	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	(0)	(0)	0	0%	(0)	(0)	0	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	(0)	(0)	(0)	2%	(0)	(0)	(0)	2%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	34	34	0	0%	34	34	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(26)	(26)	0	0%	(26)	(26)	0	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	(114)	(114)	0	0%	(114)	(114)	0	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	1,001	1,001	0	0%	1,001	1,001	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	(556)	(556)	-	0%	(556)	(556)	-	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	7,589	7,589	0	0%	7,589	7,589	0	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			(495,705)	62,306	558,011	-112.57%	(507,806)	(507,805)	1	0.00%

Appendix 2.6 Reconciliation Summary for Total Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Barrels

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	108,443,504	108,443,504	-	0%	108,443,504	108,443,504	-	0%
02	Chevron Indonesia Co.	East Kalimantan	5,891,465	5,891,465	(0)	0%	5,891,465	5,891,465	(0)	0%
03	Chevron Makassar Ltd.	Makassar Strait	1,250,090	1,250,090	-	0%	1,250,090	1,250,090	-	0%
04	Chevron Siak Inc.	Siak	288,020	288,020	-	0%	288,020	288,020	-	0%
05	Total E&P Indonesia	Mahakam	12,360,168	12,360,168	-	0%	12,360,168	12,360,168	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	10,557,039	10,557,039	-	0%	10,557,039	10,557,039	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	2,954,501	2,954,501	(0)	0%	2,954,501	2,954,501	(0)	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	42,322,479	42,322,479	0	0%	42,322,479	42,322,479	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	4,933,236	4,933,236	-	0%	4,933,236	4,933,236	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	110,183	110,183	-	0%	110,183	110,183	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	858,826	858,826	-	0%	858,826	858,826	-	0%
14	Mobil Cepu Ltd.	Cepu	11,218,400	11,218,400	1	0%	11,218,400	11,218,400	1	0%
15	CNOOC SES Ltd.	South East Sumatera	12,083,082	12,083,082	-	0%	12,083,082	12,083,082	-	0%
16	BP Muturi Holdings B.V.	Muturi	449,073	449,074	1	0%	449,073	449,074	1	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	4,961,333	4,961,333	-	0%	4,961,333	4,961,333	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	14,788,801	14,788,801	-	0%	14,788,801	14,788,801	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,127,957	1,127,957	(0)	0%	1,127,957	1,127,957	(0)	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	506,479	253,240	(253,239)	-50%	253,240	253,240	1	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	181,646	181,646	-	0%	181,646	181,646	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	97,020	97,018	(2)	0%	97,020	97,018	(2)	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	5,309,295	5,309,295	-	0%	5,309,295	5,309,295	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,863,844	1,863,844	-	0%	1,863,844	1,863,844	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	5,448	5,448	-	0%	5,448	5,448	-	0%
26	BP Berau Ltd.	Berau	1,492,526	1,492,526	-	0%	1,492,526	1,492,526	-	0%
27	BP Wiriagar Ltd.	Wiriagar	150,854	150,854	-	0%	150,854	150,854	-	0%
28	PT Medco E&P Rimau	Rimau	4,381,647	4,381,647	(0)	0%	4,381,647	4,381,647	(0)	0%
29	PT Tiara Bumi Petroleum	West Air Komering	33,530	33,530	(0)	0%	33,530	33,530	(0)	0%
30	PT Medco E&P Tarakan	Tarakan	553,828	553,828	0	0%	553,828	553,828	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	604,788	604,788	-	0%	604,788	604,788	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	1,837,830	1,837,830	0	0%	1,837,830	1,837,830	0	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	539,943	539,943	-	0%	539,943	539,943	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	1,931,447	1,931,447	-	0%	1,931,447	1,931,447	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	367,747	367,747	-	0%	367,747	367,747	-	0%
39	Lapindo Brantas Inc.	Brantas	-	11,423	11,423	100%	11,423	11,423	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	153,798	153,798	-	0%	153,798	153,798	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	1,311,670	1,311,670	-	0%	1,311,670	1,311,670	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,043,717	521,858	(521,859)	-50%	521,858	521,858	(0)	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	2,397,064	2,397,064	(0)	0%	2,397,064	2,397,064	(0)	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	535,931	535,932	1	0%	535,931	535,932	1	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	0%	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	1,003,528	1,003,528	-	0%	1,003,528	1,003,528	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	149,438	149,438	-	0%	149,438	149,438	-	0%

Appendix 2.6 Reconciliation Summary for Total Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Barrels

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	163,283	163,283	(0)	0%	163,283	163,283	(0)	0%
51	Petroelat Ltd.	Selat Panjang	119,114	119,114	0	0%	119,114	119,114	0	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	7,209	3,605	(3,604)	-50%	3,605	3,605	1	0%
54	PT SPR Langgak	Langgak	171,354	171,354	-	0%	171,354	171,354	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	494,677	494,677	0	0%	494,677	494,677	0	0%
56	Camar Resources Canada Inc.	Bawean	260,905	260,905	-	0%	260,905	260,905	-	0%
57	Triangle Pase Inc	Pase	2,500	2,500	-	0%	2,500	2,500	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	1,025,580	1,025,579	(1)	0%	1,025,580	1,025,579	(1)	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	182,880	91,443	(91,437)	-50%	91,440	91,443	3	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	13,190,072	13,190,072	-	0%	13,190,072	13,190,072	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,127,957	1,127,958	1	0%	1,127,957	1,127,958	1	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	253,240	253,239	(1)	0%	253,240	253,239	(1)	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	181,646	181,646	-	0%	181,646	181,646	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	97,018	97,018	(0)	0%	97,018	97,018	(0)	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	521,858	521,859	1	0%	521,858	521,859	1	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	3,605	3,605	0	0%	3,605	3,605	0	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	1,025,580	1,025,580	0	0%	1,025,580	1,025,580	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	7,453,555	7,453,554	(1)	0%	7,453,555	7,453,554	(1)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	91,440	91,440	0	0%	91,440	91,440	0	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	169,260	169,260	-	0%	169,260	169,260	-	0%
72	Tately N.V.	Palmerah	343,279	343,279	-	0%	343,279	343,279	-	0%
TOTAL			287,937,187	287,078,471	(858,716)	-0.30%	287,078,468	287,078,471	3	0.00%

Appendix 2.7 Reconciliation Summary for Total Lifting Gas in 2014 (PSC Contractors - SKK Migas) in MSCF

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	0%	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	27,457,625	28,199,505	741,880	3%	27,457,625	27,457,625	-	0%
03	Chevron Makassar Ltd.	Makassar Strait	5,512,662	5,812,595	299,933	5%	5,512,662	5,512,662	-	0%
04	Chevron Siak Inc.	Siak	-	-	-	0%	-	-	-	0%
05	Total E&P Indonesia	Mahakam	246,337,598	246,337,599	1	0%	246,337,598	246,337,599	1	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	137,694,774	159,243,258	21,548,484	16%	137,694,774	137,694,774	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	343,821,130	343,821,131	1	0%	343,821,130	343,821,131	1	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	285,090,540	285,090,541	1	0%	285,090,540	285,090,541	1	0%
10	Virginia Indonesia Co.	Sanga-Sanga	74,373,093	74,373,096	3	0%	74,373,093	74,373,096	3	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	120,597	120,598	1	0%	120,597	120,598	1	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	20,074,492	20,074,492	-	0%	20,074,492	20,074,492	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	14,350,738	14,350,738	-	0%	14,350,738	14,350,738	-	0%
14	Mobil Cepu Ltd.	Cepu	-	-	-	0%	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	19,302,710	19,302,712	2	0%	19,302,710	19,302,712	2	0%
16	BP Muturi Holdings B.V.	Muturi	78,321,000	78,320,632	(368)	0%	78,321,000	78,320,632	(368)	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	0%	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	58,551,139	58,551,139	(0)	0%	58,551,139	58,551,139	(0)	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	460,446	465,263	4,817	1%	465,263	465,263	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	314,247	157,124	(157,123)	-50%	157,124	157,124	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	103,430	103,430	-	0%	103,430	103,430	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	178,120	89,059	(89,061)	-50%	80,963	80,963	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	53,880,000	82,108,159	28,228,159	52%	53,880,000	53,879,898	(102)	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,937,533	1,981,859	44,326	2%	2,201,912	2,201,912	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	260,304,000	260,303,872	(128)	0%	260,304,000	260,303,872	(128)	0%
27	BP Wiriagar Ltd.	Wiriagar	26,310,000	26,309,635	(365)	0%	26,310,000	26,309,635	(365)	0%
28	PT Medco E&P Rimau	Rimau	-	-	-	0%	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	321,547	321,547	(0)	0%	321,547	321,547	(0)	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	0%	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	32,664,180	32,664,180	0	0%	32,664,180	32,664,180	0	0%
33	PT Medco E&P Lematang	Lematang	11,880,728	11,880,728	(0)	0%	11,880,728	11,880,728	(0)	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	80,265,658	80,265,659	1	0%	80,265,658	80,265,659	1	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	22,611,844	22,611,843	(1)	0%	22,611,844	22,611,843	(1)	0%
36	EMP Malacca Strait S.A.	Malacca Strait	1,106,234	1,106,234	-	0%	1,005,667	1,005,667	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	100,726,626	100,726,626	(0)	0%	91,569,650	91,569,650	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	0%	-	-	-	0%
39	Lapindo Brantas Inc.	Brantas	405,495,830	1,473,151	(404,022,679)	-100%	1,473,151	1,473,151	(0)	0%
40	EMP Bentu Limited	Bentu	14,169,000	14,170,000	1,000	0%	14,169,000	14,170,000	1,000	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	9,436,505	9,436,505	-	0%	9,436,505	9,436,505	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	3,324,557	1,662,278	(1,662,279)	-50%	1,662,278	1,662,278	(0)	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	15,163,423	15,163,423	0	0%	15,163,423	15,163,423	0	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	26,022,517	26,022,517	-	0%	26,022,517	26,022,517	-	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	26,936,039	26,936,039	0	0%	26,936,039	26,936,039	0	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	15,965,455	15,965,454	(1)	0%	15,965,455	15,965,454	(1)	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%

Appendix 2.7 Reconciliation Summary for Total Lifting Gas in 2014 (PSC Contractors - SKK Migas) in MSCF

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroelat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	375,525	375,525	100%	375,525	375,525	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	50,000	24,964	(25,036)	-50%	25,000	24,964	(36)	0%
54	PT SPR Langgak	Langgak	-	-	-	0%	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	146,170	146,169	(1)	0%	146,170	146,169	(1)	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	19,436,980	19,436,975	(5)	0%	19,436,980	19,436,975	(5)	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	5,488,833	2,651,208	(2,837,625)	-52%	2,744,416	2,651,208	(93,208)	-3%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	159,522,903	253,287,338	93,764,435	59%	253,287,338	253,287,338	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	460,450	460,446	(4)	0%	460,450	460,446	(4)	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	157,124	157,124	0	0%	157,124	157,124	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	103,430	107,863	4,433	4%	103,430	103,430	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	73,891	84,900	11,009	15%	89,059	89,059	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	1,662,278	1,662,278	(0)	0%	1,662,278	1,662,278	(0)	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	24,964	24,964	(0)	0%	24,964	24,964	(0)	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	19,436,975	19,436,975	0	0%	19,436,975	19,436,975	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	40,623,774	40,623,774	(0)	0%	40,623,774	40,623,774	(0)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	2,651,208	2,651,208	(0)	0%	2,651,208	2,651,208	(0)	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			2,670,424,998	2,406,654,332	(263,770,666)	-9.88%	2,346,883,125	2,346,789,913	(93,212)	0.00%

Appendix 2.8 Reconciliation Summary for Government Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Barrels

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	66,837,129	66,837,129	-	0%	66,837,129	66,837,129	-	0%
02	Chevron Indonesia Co.	East Kalimantan	3,013,763	3,013,763	(0)	0%	3,013,763	3,013,763	(0)	0%
03	Chevron Makassar Ltd.	Makassar Strait	493,636	493,636	-	0%	493,636	493,636	-	0%
04	Chevron Siak Inc.	Siak	195,225	195,225	-	0%	195,225	195,225	-	0%
05	Total E&P Indonesia	Mahakam	6,276,420	6,276,420	-	0%	6,276,420	6,276,420	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	6,606,226	6,606,226	-	0%	6,606,226	6,606,226	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	778,318	778,318	-	0%	778,318	778,318	-	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	15,026,783	15,026,783	(0)	0%	15,026,783	15,026,783	(0)	0%
10	Virginia Indonesia Co.	Sanga-Sanga	2,934,797	2,934,797	-	0%	2,934,797	2,934,797	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	72,749	72,749	-	0%	72,749	72,749	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	530,642	530,642	-	0%	530,642	530,642	-	0%
14	Mobil Cepu Ltd.	Cepu	6,303,231	6,303,231	-	0%	6,303,231	6,303,231	-	0%
15	CNOOC SES Ltd.	South East Sumatera	-	5,837,383	5,837,383	100%	5,837,383	5,837,383	-	0%
16	BP Muturi Holdings B.V.	Muturi	177,169	177,169	-	0%	177,169	177,169	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	3,087,051	3,087,051	-	0%	3,087,051	3,087,051	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	7,353,013	7,353,013	-	0%	7,353,013	7,353,013	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	793,500	793,500	-	0%	793,500	793,500	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	47,479	47,479	-	0%	47,479	47,479	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	4,392	4,392	100%	4,392	4,392	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	30,463	36,127	5,664	19%	36,127	36,127	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	3,540,696	3,540,697	1	0%	3,540,696	3,540,697	1	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	733,151	733,151	-	0%	733,151	733,151	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	2,548	2,548	-	0%	2,548	2,548	-	0%
26	BP Berau Ltd.	Berau	588,832	588,832	-	0%	588,832	588,832	-	0%
27	BP Wiriagar Ltd.	Wiriagar	59,515	59,515	-	0%	59,515	59,515	-	0%
28	PT Medco E&P Rimau	Rimau	2,065,771	2,065,771	(0)	0%	2,065,771	2,065,771	(0)	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	3,353	3,353	100%	3,353	3,353	-	0%
30	PT Medco E&P Tarakan	Tarakan	308,533	308,533	0	0%	308,533	308,533	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	604,788	604,788	-	0%	604,788	604,788	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	1,837,830	1,837,830	0	0%	1,837,830	1,837,830	0	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	283,320	283,320	-	0%	283,320	283,320	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	918,042	918,042	-	0%	918,042	918,042	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	265,187	265,187	-	0%	265,187	265,187	-	0%
39	Lapindo Brantas Inc.	Brantas	-	1,626	1,626	100%	1,626	1,626	0	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	-	17,000	17,000	100%	17,000	17,000	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	614,589	614,589	-	0%	614,589	614,589	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	477,733	274,576	(203,157)	-43%	274,576	274,576	(0)	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	302,946	302,946	(0)	0%	302,946	302,946	(0)	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	201,594	326,698	125,104	62%	326,698	326,698	0	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	0%	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	56,448	56,448	(0)	0%	56,448	56,448	(0)	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	19,213	19,213	(0)	0%	19,213	19,213	(0)	0%

Appendix 2.8 Reconciliation Summary for Government Lifting Oil in 2014 (PSC Contractors - SKK Migas) in Barrels

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	SKK Migas			PSC Contractor	SKK Migas		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
50	MontD'Or Oil Tungkal Ltd.	Tungkal	20,096	20,096	(0)	0%	20,096	20,096	(0)	0%
51	Petroselat Ltd.	Selat Panjang	16,206	16,206	0	0%	16,206	16,206	0	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	680	444	(236)	-35%	444	444	-	0%
54	PT SPR Langgak	Langgak	75,654	75,654	-	0%	75,654	75,654	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	49,468	49,468	0	0%	49,468	49,468	0	0%
56	Camar Resources Canada Inc.	Bawean	59,684	59,684	-	0%	59,684	59,684	-	0%
57	Triangle Pase Inc	Pase	132	132	0	0%	132	132	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	541,481	541,481	-	0%	541,481	541,481	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	6,819,392	6,819,392	-	0%	6,819,392	6,819,392	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	115,980	528,044	412,064	355%	528,044	528,044	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	34,136	34,136	100%	34,136	34,136	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	27,147	27,147	100%	27,147	27,147	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	130,952	203,721	72,769	56%	203,721	203,721	-	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	439,527	439,527	100%	439,527	439,527	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	3,120,806	3,120,806	(0)	0%	3,120,806	3,120,806	(0)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	16,926	16,926	-	0%	16,926	16,926	-	0%
72	Tately N.V.	Palmerah	34,327	34,328	1	0%	34,327	34,328	1	0%
TOTAL			144,440,116	151,216,888	6,776,772	4.69%	151,216,887	151,216,888	1	0.00%

Appendix 2.9 Reconciliation Summary for Government Lifting Gas in 2014 (PSC Contractors - SKK Migas) in MSCF

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	0%	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	3,152,304	3,347,614	195,310	6%	3,152,304	3,152,304	-	0%
03	Chevron Makassar Ltd.	Makassar Strait	2,352,457	2,597,258	244,801	10%	2,352,457	2,352,457	-	0%
04	Chevron Siak Inc.	Siak	-	-	-	0%	-	-	-	0%
05	Total E&P Indonesia	Mahakam	93,558,547	93,558,547	0	0%	93,558,547	93,558,547	0	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	25,513,266	29,544,294	4,031,028	16%	25,513,266	25,513,266	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	109,186,440	109,186,440	0	0%	109,186,440	109,186,440	0	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	56,606,061	56,607,895	1,834	0%	56,606,061	56,607,895	1,834	0%
10	Virginia Indonesia Co.	Sanga-Sanga	24,459,511	23,325,236	(1,134,275)	-5%	23,325,236	23,325,236	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	241,253	31,902	(209,351)	-87%	31,902	31,902	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	8,285,964	8,285,964	-	0%	8,285,964	8,285,964	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	6,256,246	6,256,246	-	0%	6,256,246	6,256,246	-	0%
14	Mobil Cepu Ltd.	Cepu	-	-	-	0%	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	1,633,300	1,633,306	6	0%	1,633,300	1,633,306	6	0%
16	BP Muturi Holdings B.V.	Muturi	9,417,000	6,897,096	(2,519,904)	-27%	9,417,000	9,417,000	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	0%	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	13,747,225	13,747,225	0	0%	13,747,225	13,747,225	0	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	190,808	192,784	1,976	1%	192,784	192,784	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	45,783	36,186	(9,597)	-21%	36,186	36,186	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	4,433	4,433	-	0%	4,433	4,433	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	40,428	24,432	(15,996)	-40%	24,432	24,432	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	15,142,000	23,069,986	7,927,986	52%	15,142,000	15,142,007	7	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	567,033	1,340,630	773,597	136%	581,460	581,460	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	31,229,000	37,224,221	5,995,221	19%	31,229,000	31,229,000	-	0%
27	BP Wiriagar Ltd.	Wiriagar	3,164,000	627,411	(2,536,589)	-80%	3,164,000	3,164,000	-	0%
28	PT Medco E&P Rimau	Rimau	-	-	-	0%	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	24,116	24,116	(0)	0%	24,116	24,116	(0)	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	0%	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	12,954,359	12,954,359	0	0%	12,954,359	12,954,359	0	0%
33	PT Medco E&P Lematang	Lematang	1,005,288	1,005,288	0	0%	1,005,288	1,005,288	0	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	19,666,892	19,666,862	(30)	0%	19,666,892	19,666,862	(30)	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	1,695,888	1,695,888	(0)	0%	1,695,888	1,695,888	(0)	0%
36	EMP Malacca Strait S.A.	Malacca Strait	345,032	345,032	-	0%	345,032	345,032	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	10,252,561	10,252,561	(0)	0%	10,252,561	10,252,561	(0)	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	0%	-	-	-	0%
39	Lapindo Brantas Inc.	Brantas	216,818	124,651	(92,167)	-43%	124,651	124,651	(0)	0%
40	EMP Bentu Limited	Bentu	1,612,000	1,612,000	-	0%	1,612,000	1,612,000	-	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	1,864,461	1,864,461	-	0%	1,864,461	1,864,461	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,066,090	610,582	(455,508)	-43%	610,582	610,582	(0)	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	1,137,257	1,137,259	2	0%	1,137,257	1,137,259	2	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	6,410,368	6,592,049	181,681	3%	6,592,049	6,592,049	0	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	26,936,039	6,126,026	(20,810,013)	-77%	6,126,026	6,126,026	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	12,986,277	2,943,038	(10,043,239)	-77%	2,943,038	2,943,038	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%

Appendix 2.9 Reconciliation Summary for Government Lifting Gas in 2014 (PSC Contractors - SKK Migas) in MSCF

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroelat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	127,706	127,706	(0)	0%	127,706	127,706	(0)	0%
53	JOB Pertamina - EMP Gebang	Gebang	4,000	2,112	(1,888)	-47%	2,000	2,112	112	6%
54	PT SPR Langgak	Langgak	-	-	-	0%	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	3,180	3,176	(4)	0%	3,180	3,176	(4)	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	491,880	6,860,955	6,369,075	1295%	6,860,955	6,860,955	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	93,764,435	93,764,435	(0)	0%	93,764,435	93,764,435	(0)	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	149,117	149,117	(0)	0%	149,117	149,117	(0)	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	41,830	33,063	(8,767)	-21%	33,063	33,063	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	4,433	4,433	100%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	20,270	20,269	(1)	0%	20,270	20,269	(1)	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	403,230	403,234	4	0%	403,230	403,234	4	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	5,802,620	5,248,007	(554,613)	-10%	5,248,007	5,248,007	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	11,275,574	11,275,574	(0)	0%	11,275,574	11,275,574	(0)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			615,050,347	602,385,359	(12,664,988)	-2.06%	588,281,979	588,283,909	1,930	0.00%

Appendix 2.10 Reconciliation Summary for DMO Volume - Crude Oil in 2014 (PSC Contractors - SKK Migas) in Barrels

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
01	PT Chevron Pacific Indonesia	Rokan	6,388,640	6,388,640	0	0%	6,388,640	6,388,640	0	0%
02	Chevron Indonesia Co.	East Kalimantan	424,866	424,866	0	0%	424,866	424,866	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	210,352	210,352	0	0%	210,352	210,352	0	0%
04	Chevron Siak Inc.	Siak	20,771	20,771	0	0%	20,771	20,771	0	0%
05	Total E&P Indonesia	Mahakam	891,360	891,360	-	0%	891,360	891,360	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	761,326	761,326	(0)	0%	761,326	761,326	(0)	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	263,792	263,795	3	0%	263,792	263,795	3	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	7,112,436	7,113,023	587	0%	7,113,023	7,113,023	-	0%
10	Virginia Indonesia Co.	Sanga-Sanga	355,763	355,763	0	0%	355,763	355,763	0	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	10,595	10,595	-	0%	10,595	10,595	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	61,935	61,935	-	0%	61,935	61,935	-	0%
14	Mobil Cepu Ltd.	Cepu	751,232	751,232	-	0%	751,232	751,232	-	0%
15	CNOOC SES Ltd.	South East Sumatera	871,377	871,377	-	0%	871,377	871,377	-	0%
16	BP Muturi Holdings B.V.	Muturi	75,565	75,565	-	0%	75,565	75,565	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	26,237,134	312,689	(25,924,445)	-99%	312,690	312,689	(1)	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	1,066,500	1,066,500	(0)	0%	1,066,500	1,066,500	(0)	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	81,343	81,343	-	0%	81,343	81,343	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	0%	-	-	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	9,329	9,329	100%	9,329	9,329	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	385,978	385,978	-	0%	385,978	385,978	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	124,811	124,811	-	0%	124,811	124,811	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	251,146	251,146	-	0%	251,146	251,146	-	0%
27	BP Wiriagar Ltd.	Wiriagar	18,131	18,131	-	0%	18,131	18,131	-	0%
28	PT Medco E&P Rimau	Rimau	293,414	293,414	0	0%	293,414	293,414	0	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	37,087	37,087	0	0%	37,087	37,087	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	41,049	41,049	0	0%	41,049	41,049	0	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	90,090	90,090	0	0%	90,090	90,090	0	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	36,157	36,157	-	0%	36,157	36,157	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	129,338	129,338	-	0%	129,338	129,338	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	21,632	21,632	(0)	0%	21,632	21,632	(0)	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	87,835	87,835	-	0%	87,835	87,835	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	45,733	45,700	(33)	0%	45,700	45,700	-	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	0%	-	-	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	46,196	46,196	(0)	0%	46,196	46,196	(0)	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	0%	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%

Appendix 2.10 Reconciliation Summary for DMO Volume - Crude Oil in 2014 (PSC Contractors - SKK Migas) in Barrels

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	SKK Migas (2)			PSC Contractor (5)	SKK Migas (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroelat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	15,299	15,299	-	0%	15,299	15,299	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	-	-	-	0%	-	-	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	73,600	73,960	360	0%	73,960	73,960	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	13,189	6,594	(6,595)	-50%	6,595	6,594	(1)	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	951,206	951,206	0	0%	951,206	951,206	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	178,160	189,573	11,413	6%	189,573	189,573	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	42,561	42,561	(0)	0%	42,561	42,561	(0)	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	17,407	-	(17,407)	-100%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	0%	-	-	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	87,707	87,707	(0)	0%	87,707	87,707	(0)	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	172,366	172,366	(0)	0%	172,366	172,366	(0)	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	1,022,306	1,022,306	0	0%	1,022,306	1,022,306	0	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			49,767,385	23,840,597	(25,926,788)	-52.10%	23,840,594	23,840,597	3	0.00%

Appendix 2.11 Reconciliation Summary for Total Lifting Oil in 2014 (PSC Contractors - DG of Oil and Gas (DG of O&G)) in Barrel

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of O&G			PSC Contractor	DG of O&G		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
01	PT Chevron Pacific Indonesia	Rokan	108,443,504	108,443,504	-	0%	108,443,504	108,443,504	-	0%
02	Chevron Indonesia Co.	East Kalimantan	5,891,465	5,891,466	0	0%	5,891,465	5,891,466	0	0%
03	Chevron Makassar Ltd.	Makassar Strait	1,250,090	1,250,090	-	0%	1,250,090	1,250,090	-	0%
04	Chevron Siak Inc.	Siak	288,020	288,020	-	0%	288,020	288,020	-	0%
05	Total E&P Indonesia	Mahakam	12,360,168	12,451,608	91,440	1%	12,360,168	12,360,168	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	10,557,039	10,557,039	-	0%	10,557,039	10,557,039	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	2,954,501	3,020,320	65,819	2%	2,954,501	2,954,501	-	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	42,322,479	42,263,550	(58,929)	0%	42,322,479	42,322,479	-	0%
10	Virginia Indonesia Co.	Sanga-Sanga	4,933,236	4,933,236	-	0%	4,933,236	4,933,236	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	110,183	-	(110,183)	-100%	110,183	110,183	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	858,826	1,226,509	367,683	43%	858,826	858,826	-	0%
14	Mobil Cepu Ltd.	Cepu	11,218,400	11,218,400	0	0%	11,218,400	11,218,400	0	0%
15	CNOOC SES Ltd.	South East Sumatera	12,083,082	12,083,082	-	0%	12,083,082	12,083,082	-	0%
16	BP Muturi Holdings B.V.	Muturi	449,073	2,092,453	1,643,380	366%	449,073	449,073	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	4,961,333	4,961,333	-	0%	4,961,333	4,961,333	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	14,788,801	14,788,801	-	0%	14,788,801	14,788,801	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	1,127,957	1,126,756	(1,201)	0%	1,127,957	1,127,957	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	506,479	253,240	(253,240)	-50%	253,240	253,240	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	181,646	181,647	1	0%	181,646	181,647	1	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	97,020	97,018	(2)	0%	97,020	97,018	(2)	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	5,309,295	5,309,295	-	0%	5,309,295	5,309,295	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,863,844	1,869,344	5,500	0%	1,863,844	1,863,844	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	5,448	5,448	-	0%	5,448	5,448	-	0%
26	BP Berau Ltd.	Berau	1,492,526	-	(1,492,526)	-100%	1,492,526	1,492,526	-	0%
27	BP Wiriagar Ltd.	Wiriagar	150,854	-	(150,854)	-100%	150,854	150,854	-	0%
28	PT Medco E&P Rimau	Rimau	4,381,647	4,381,646	(1)	0%	4,381,647	4,381,646	(1)	0%
29	PT Tiara Bumi Petroleum	West Air Komering	33,530	33,530	(0)	0%	33,530	33,530	(0)	0%
30	PT Medco E&P Tarakan	Tarakan	553,828	553,828	0	0%	553,828	553,828	0	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	604,788	-	(604,788)	-100%	604,788	604,788	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	1,837,830	2,442,617	604,787	33%	1,837,830	1,837,830	-	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	539,943	539,943	-	0%	539,943	539,943	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	1,931,447	1,931,447	-	0%	1,931,447	1,931,447	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	367,747	367,747	-	0%	367,747	367,747	-	0%
39	Lapindo Brantas Inc.	Brantas	-	11,423	11,423	100%	11,423	11,423	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	153,798	153,798	-	0%	153,798	153,798	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	1,311,670	1,311,670	-	0%	1,311,670	1,311,670	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	1,043,717	521,858	(521,858)	-50%	521,858	521,858	(0)	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	2,397,064	2,397,065	1	0%	2,397,064	2,397,065	1	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	535,931	535,931	(0)	0%	535,931	535,931	(0)	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	0%	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	1,003,528	1,003,528	-	0%	1,003,528	1,003,528	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	149,438	149,438	-	0%	149,438	149,438	-	0%

Appendix 2.11 Reconciliation Summary for Total Lifting Oil in 2014 (PSC Contractors - DG of Oil and Gas (DG of O&G)) in Barrel

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	DG of O&G (2)			PSC Contractor (5)	DG of O&G (6)		
50	MontD'Or Oil Tungkal Ltd.	Tungkal	163,283	163,283	0	0%	163,283	163,283	0	0%
51	Petroselat Ltd.	Selat Panjang	119,114	119,114	-	0%	119,114	119,114	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	7,209	3,605	(3,604)	-50%	3,605	3,605	1	0%
54	PT SPR Langgak	Langgak	171,354	171,354	-	0%	171,354	171,354	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	494,677	494,677	-	0%	494,677	494,677	-	0%
56	Camar Resources Canada Inc.	Bawean	260,905	260,905	-	0%	260,905	260,905	-	0%
57	Triangle Pase Inc	Pase	2,500	2,500	-	0%	2,500	2,500	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	1,025,580	991,500	(34,080)	-3%	1,025,580	1,025,580	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	182,880	-	(182,880)	-100%	91,440	91,439.87	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	13,190,072	13,281,511	91,439	1%	13,190,072	13,190,072	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	1,127,957	1,126,756	(1,201)	0%	1,127,957	1,127,957	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	253,240	253,240	-	0%	253,240	253,240	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	181,646	181,646	-	0%	181,646	181,646	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	97,018	97,018	(0)	0%	97,018	97,018	(0)	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	521,858	521,858	0	0%	521,858	521,858	0	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	3,605	3,605	(0)	0%	3,605	3,605	(0)	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	1,025,580	1,049,671	24,091	2%	1,025,580	1,025,580	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	7,453,555	5,927,174	(1,526,381)	-20%	7,453,555	7,453,554	(1)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	91,440	-	(91,440)	-100%	91,440	91,440	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	169,260	169,260	-	0%	169,260	169,260	-	0%
72	Tately N.V.	Palmerah	343,279	343,279	0	0%	343,279	343,279	0	0%
TOTAL			287,937,187	285,809,584	(2,127,603)	-0.74%	287,078,468	287,078,467	(1)	0.00%

Appendix 2.12 Reconciliation Summary for Total Lifting Gas in 2014 (PSC Contractors - DG of Oil and Gas (DG of O&G)) in MSCF

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	DG of O&G (2)			PSC Contractor (5)	DG of O&G (6)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	0%	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	27,457,625	37,582,656	10,125,031	37%	27,457,625	37,582,656	10,125,031	37%
03	Chevron Makassar Ltd.	Makassar Strait	5,512,662	4,094,019	(1,418,642)	-26%	5,512,662	4,094,019	(1,418,642)	-26%
04	Chevron Siak Inc.	Siak	-	-	-	0%	-	-	-	0%
05	Total E&P Indonesia	Mahakam	246,337,598	549,340,954	303,003,356	123%	246,337,598	549,340,954	303,003,356	123%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	137,694,774	155,834,940	18,140,167	13%	137,694,774	155,834,940	18,140,167	13%
07	ConocoPhillips (Grissik) Ltd.	Corridor	343,821,130	335,773,397	(8,047,733)	-2%	343,821,130	335,773,397	(8,047,733)	-2%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	285,090,540	294,961,573	9,871,033	3%	285,090,540	294,961,573	9,871,033	3%
10	Virginia Indonesia Co.	Sanga-Sanga	74,373,093	77,239,411	2,866,318	4%	74,373,093	77,239,411	2,866,318	4%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	120,597	117,408	(3,189)	-3%	120,597	117,408	(3,189)	-3%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	20,074,492	29,858,785	9,784,293	49%	20,074,492	29,858,785	9,784,293	49%
13	Exxon-Mobil Oil Indonesia Inc	B Block	14,350,738	-	(14,350,738)	-100%	14,350,738	-	(14,350,738)	-100%
14	Mobil Cepu Ltd.	Cepu	-	-	-	0%	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	19,302,710	20,368,105	1,065,395	6%	19,302,710	20,368,105	1,065,395	6%
16	BP Muturi Holdings B.V.	Muturi	78,321,000	367,756,677	289,435,677	370%	78,321,000	367,756,677	289,435,677	370%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	0%	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	58,551,139	62,393,586	3,842,446	7%	58,551,139	62,393,586	3,842,446	7%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	460,446	391,735	(68,710)	-15%	465,263	391,735	(73,528)	-16%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	314,247	191,941	(122,306)	-39%	157,124	191,941	34,818	22%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	103,430	156,893	53,463	52%	103,430	156,893	53,463	52%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	178,120	85,988	(92,132)	-52%	80,963	85,988	5,025	6%
23	Petrochina Int'l Jabung Ltd.	Jabung	53,880,000	78,709,427	24,829,427	46%	53,880,000	78,709,427	24,829,427	46%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,937,533	2,106,052	168,519	9%	2,201,912	2,106,052	(95,860)	-4%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	260,304,000	-	(260,304,000)	-100%	260,304,000	-	(260,304,000)	-100%
27	BP Wiriagar Ltd.	Wiriagar	26,310,000	-	(26,310,000)	-100%	26,310,000	-	(26,310,000)	-100%
28	PT Medco E&P Rimau	Rimau	-	-	-	0%	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	321,547	338,593	17,046	5%	321,547	338,593	17,046	5%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	0%	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	32,664,180	34,080,151	1,415,971	4%	32,664,180	34,080,151	1,415,971	4%
33	PT Medco E&P Lematang	Lematang	11,880,728	11,494,777	(385,952)	-3%	11,880,728	11,494,777	(385,952)	-3%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	80,265,658	81,696,309	1,430,651	2%	80,265,658	81,696,309	1,430,651	2%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	22,611,844	23,582,818	970,975	4%	22,611,844	23,582,818	970,975	4%
36	EMP Malacca Strait S.A.	Malacca Strait	1,106,234	1,242,769	136,535	12%	1,005,667	1,242,769	237,102	24%
37	Kangean Energy Indonesia Ltd.	Kangean	100,726,626	97,253,184	(3,473,442)	-3%	91,569,650	97,253,184	5,683,534	6%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	0%	-	-	-	0%
39	Lapindo Brantas Inc.	Brantas	405,495,830	1,438,527	(404,057,303)	-100%	1,473,151	1,438,527	(34,625)	-2%
40	EMP Bentu Limited	Bentu	14,169,000	15,844,856	1,675,856	12%	14,169,000	15,844,856	1,675,856	12%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	9,436,505	10,966,242	1,529,737	16%	9,436,505	10,966,242	1,529,737	16%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	3,324,557	1,762,890	(1,561,667)	-47%	1,662,278	1,762,890	100,612	6%
44	Saka Indonesia Pangkah Ltd.	Pangkah	15,163,423	14,934,768	(228,655)	-2%	15,163,423	14,934,768	(228,655)	-2%
45	Santos (Sampang) Pty. Ltd.	Sampang	26,022,517	27,158,734	1,136,217	4%	26,022,517	27,158,734	1,136,217	4%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	26,936,039	26,429,280	(506,759)	-2%	26,936,039	26,429,280	(506,759)	-2%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	15,965,455	15,903,800	(61,654)	0%	15,965,455	15,903,800	(61,654)	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%

Appendix 2.12 Reconciliation Summary for Total Lifting Gas in 2014 (PSC Contractors - DG of Oil and Gas (DG of O&G)) in MSCF

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of O&G			PSC Contractor	DG of O&G		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroelat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	408,296	408,296	100%	375,525	408,296	32,771	9%
53	JOB Pertamina - EMP Gebang	Gebang	50,000	64,531	14,531	29%	25,000	64,531	39,531	158%
54	PT SPR Langgak	Langgak	-	-	-	0%	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	146,170	138,855	(7,315)	-5%	146,170	138,855	(7,315)	-5%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	19,436,980	20,770,504	1,333,524	7%	19,436,980	20,770,504	1,333,524	7%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	5,488,833	-	(5,488,833)	-100%	2,744,416	-	(2,744,416)	-100%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	159,522,903	2,074,606	(157,448,297)	-99%	253,287,338	2,074,606	(251,212,732)	-99%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	460,450	391,735	(68,715)	-15%	460,450	391,735	(68,715)	-15%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	157,124	191,941	34,818	22%	157,124	191,941	34,818	22%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	103,430	109,588	6,158	6%	103,430	109,588	6,158	6%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	73,891	85,988	12,097	16%	89,059	85,988	(3,071)	-3%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	1,662,278	1,612,838	(49,441)	-3%	1,662,278	1,612,838	(49,441)	-3%
67	PT Pertamina Hulu Energi Gebang	Gebang	24,964	-	(24,964)	-100%	24,964	-	(24,964)	-100%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	19,436,975	20,960,282	1,523,307	8%	19,436,975	20,960,282	1,523,307	8%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	40,623,774	37,443,410	(3,180,365)	-8%	40,623,774	37,443,410	(3,180,365)	-8%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	2,651,208	-	(2,651,208)	-100%	2,651,208	-	(2,651,208)	-100%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			2,670,424,998	2,465,343,816	(205,081,182)	-7.68%	2,346,883,125	2,465,343,816	118,460,691	5.05%

Appendix 2.13 Reconciliation Summary for Signature Bonus in 2014 (PSC Contractors - DG of Oil and Gas (DG of O&G)) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference (3) = (2) - (1)	Initial Difference (%) (4) = (3) / (1)	Post-Reconciliation		Final Difference (7) = (6) - (5)	Final Difference (%) (8) = (7) / (5)
			PSC Contractor (1)	DG of O&G (2)			PSC Contractor (5)	DG of O&G (6)		
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	0%	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	0%	-	-	-	0%
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	0%	-	-	-	0%
04	Chevron Siak Inc.	Siak	-	-	-	0%	-	-	-	0%
05	Total E&P Indonesia	Mahakam	-	-	-	0%	-	-	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	0%	-	-	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	0%	-	-	-	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	-	-	-	0%	-	-	-	0%
10	Virginia Indonesia Co.	Sanga-Sanga	-	-	-	0%	-	-	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	-	-	-	0%	-	-	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	-	-	-	0%	-	-	-	0%
14	Mobil Cepu Ltd.	Cepu	-	-	-	0%	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	0%	-	-	-	0%
16	BP Muturi Holdings B.V.	Muturi	-	-	-	0%	-	-	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	0%	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	-	-	-	0%	-	-	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	0%	-	-	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	0%	-	-	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	0%	-	-	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	0%	-	-	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	0%	-	-	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	-	-	-	0%	-	-	-	0%
27	BP Wiriagar Ltd.	Wiriagar	-	-	-	0%	-	-	-	0%
28	PT Medco E&P Rimau	Rimau	-	-	-	0%	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	-	-	-	0%	-	-	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	0%	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	-	-	-	0%	-	-	-	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	0%	-	-	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	0%	-	-	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	20,000	-	(20,000)	-100%	20,000	20,000	-	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	0%	-	-	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	-	-	0%	-	-	-	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	0%	-	-	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	0%	-	-	-	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	0%	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%

Appendix 2.13 Reconciliation Summary for Signature Bonus in 2014 (PSC Contractors - DG of Oil and Gas (DG of O&G)) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of O&G			PSC Contractor	DG of O&G		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%
51	Petroselat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	-	-	-	0%	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	-	-	-	0%	-	-	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	0%	-	-	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	-	-	-	0%	-	-	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	0%	-	-	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	0%	-	-	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	0%	-	-	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	0%	-	-	-	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	0%	-	-	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	-	0%	-	-	-	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			20,000	-	(20,000)	-100.00%	20,000	20,000	-	0.00%

Appendix 2.14 Reconciliation Summary for Corporate Income and Dividend Tax Operator and Partner in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
	PT Bumi Siak Pusako	Coastal Plains Pekanbaru	-	12,003	12,003	100%	-	12,003	12,003	100%
	PT Pertamina Hulu Energi	Coastal Plains Pekanbaru	14,120	13,795	(325)	-2%	13,795	13,795	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	64,179	79,023	14,844	23%	64,179	79,023	14,844	23%
	EMP ONWJ Ltd.	Offshore North West Java (ONWJ)	19,714	19,714	(0)	0%	19,714	19,714	(0)	0%
	Kufpec Indonesia (ONWJ) BV	Offshore North West Java (ONWJ)	6,667	6,667	-	0%	6,667	6,667	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban								
	PetroChina International Java. Ltd	Tuban	3,847	3,847	-	0%	3,847	3,847	-	0%
	PT Pertamina Hulu Energi Tuban	Tuban	4,941	5,156	215	4%	5,156	5,156	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB								
	Petrochina Int'l KB Ltd.	Salawati Island JOB	-	-	-	0%	-	-	-	0%
	RHP Salawati Island B.V	Salawati Island JOB	-	-	-	0%	-	-	-	0%
	Petogas (Island) Ltd	Salawati Island JOB	-	-	-	0%	-	-	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi								
	PT Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
	BUT Tomori Limited	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB								
	Golden Spike Indonesia Ltd.	Pendopo-Raja JOB	1,035	-	(1,035)	-100%	1,035	-	(1,035)	-100%
23	Petrochina Int'l Jabung Ltd.	Jabung	101,584	91,840	(9,744)	-10%	101,584	91,840	(9,744)	-10%
	Petronas Carigali (Jabung) Ltd.	Jabung	109,723	101,584	(8,139)	-7%	109,723	101,584	(8,139)	-7%
	PP Oil & Gas	Jabung	110,113	110,113	(0)	0%	110,113	110,113	(0)	0%
	PT Pertamina Hulu Energi Jabung	Jabung	57,566	52,095	(5,471)	-10%	52,095	52,095	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	3,300	13,044	9,744	295%	3,300	13,044	9,744	295%
	Petogas (Basin) Ltd.	Salawati Basin	3,747	3,747	-	0%	3,747	3,747	-	0%
	RHP Salawati Basin	Salawati Basin	2,853	2,853	-	0%	2,853	2,853	-	0%
	PT Pertamina Hulu Energi Salawati Basin	Salawati Basin	971	1,107	136	14%	1,107	1,107	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	182,037	182,037	0	0%	182,037	182,037	0	0%
	MI Berau	Berau	93,282	87,222	(6,059)	-6%	87,222	87,222	(6,059)	-6%
	Nippon Oil Exploration (Berau) Ltd.	Berau	75,792	75,672	(121)	0%	75,792	75,672	(121)	0%
	KG Berau Petroleum Ltd.	Berau	52,967	52,967	-	0%	52,967	52,967	-	0%
27	BP Wiriagar Ltd.	Wiriagar	14,018	14,018	(0)	0%	14,018	14,018	(0)	0%
	Talisman Wiriagar Overseas Ltd. (BP Wiriagar)	Wiriagar	13,103	12,552	(551)	-4%	13,103	12,552	(551)	-4%
	KG Wiriagar Petroleum Ltd.	Wiriagar	8,695	8,695	-	0%	8,695	8,695	-	0%
28	PT Medco E&P Rimau	Rimau	27,558	27,558	(0)	0%	27,558	27,558	(0)	0%
	PDPDE	Rimau	1,450	1,450	-	0%	1,450	1,450	-	0%
29	PT Tiara Bumi Petroleum	West Air Komerling	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	3,774	3,774	-	0%	3,774	3,774	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	3,049	-	(3,049)	-100%	3,049	-	(3,049)	-100%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	27,118	30,188	3,070	11%	27,118	30,188	3,070	11%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
	Lundin Lematang BV	Lematang	-	-	-	0%	-	-	-	0%
	Lematang E&P Limited	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	68,230	68,230	(0)	0%	68,230	68,230	(0)	0%
	Kufpec Indonesia (Natuna) BV	Natuna Sea Block "A"	79,830	81,449	1,619	2%	79,830	81,449	1,619	2%
	Natuna 1 BV (Petronas)	Natuna Sea Block "A"	49,990	43,605	(6,385)	-13%	49,990	43,605	(6,385)	-13%
	Natuna 2 BV (Pertamina/PTTEP (Hess))	Natuna Sea Block "A"	58,205	48,157	(10,048)	-17%	58,205	48,157	(10,048)	-17%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
	Total E&P Sebuku	Sebuku	-	-	-	0%	-	-	-	0%
	INPEX South Makassar Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	970	2,932	1,962	202%	970	970	-	0%

Appendix 2.14 Reconciliation Summary for Corporate Income and Dividend Tax Operator and Partner in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
	OOGC Malacca Ltd. (CNOOC)	Malacca Strait	3,784	3,784	-	0%	3,784	3,784	-	0%
	Malacca Petroleum Ltd (CNOOC)	Malacca Strait	805	805	-	0%	805	805	-	0%
	PT Imbang Tata Alam	Malacca Strait	-	251	251	100%	-	251	251	100%
37	Kangean Energy Indonesia Ltd.	Kangean	-	27,700	27,700	100%	27,700	27,700	-	0%
	EMP Exploration (Kangean)	Kangean	-	18,467	18,467	100%	18,467	18,467	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	1,392	1,392	0	0%	1,392	1,392	0	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
	PT Prakarsa Brantas	Brantas	-	-	-	0%	-	-	-	0%
	PT Minarak Brantas	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
	PT Surya Kencana Perkasa	Tonga	-	-	-	0%	-	-	-	0%
	PT Petross Petroleum Production	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	12,253	12,253	-	0%	12,253	12,253	-	0%
	Premier Oil Kakap BV	Kakap	7,662	7,662	-	0%	7,662	7,662	-	0%
	SPC Kakap Limited	Kakap	5,883	5,883	-	0%	5,883	5,883	-	0%
	Novus UK (Kakap) Ltd.	Kakap	5,681	4,451	(1,230)	-22%	5,681	4,451	(1,230)	-22%
	PT Pertamina Hulu Energy Kakap	Kakap	3,507	3,922	416	12%	3,922	3,922	-	0%
	Natuna UK (Kakap 2) Ltd.	Kakap	2,667	2,061	(606)	-23%	2,667	2,061	(606)	-23%
	Novus Nominees Pty. Ltd.	Kakap	1,078	1,078	-	0%	1,078	1,078	-	0%
	Novus Petroleum Canada (Kakap) Ltd.	Kakap	980	980	-	0%	980	980	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB								
	Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	5,973	5,973	(0)	0%	5,973	5,973	(0)	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	0%	-	-	-	0%
	Saka Pangkah LLC	Pangkah	-	-	-	0%	-	-	-	0%
	Saka Indonesia Pangkah BV	Pangkah	-	-	-	0%	-	-	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	12,081	11,053	(1,028)	-9%	12,081	11,053	(1,028)	-9%
	Singapore Petroleum Sampang Ltd.	Sampang	5,834	-	(5,834)	-100%	5,834	5,834	-	0%
	CUE Sampang Pty. Ltd.	Sampang	5,836	5,386	(450)	-8%	5,386	5,386	-	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	18,133	18,133	-	0%	18,133	18,133	-	0%
	Petronas Carigali (Madura) Ltd.	Madura	6,189	6,044	(145)	-2%	6,189	6,044	(145)	-2%
	PT Petrogas Pantai Madura	Madura	2,903	2,903	-	0%	2,903	2,903	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	12,978	12,978	-	0%	12,978	12,978	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
	Kufpec (Indonesia) Limited	Seram Non Bula	-	-	-	0%	-	-	-	0%
	GULF Petroleum Investment Co.	Seram Non Bula	-	-	-	0%	-	-	-	0%
	Lion International Investment Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%
50	MontD'Or Oil Tungal Ltd.	Tungal	-	-	-	0%	-	-	-	0%
	Fuel-X	Tungal	-	-	-	0%	-	-	-	0%
51	Petroselat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
	PT Petronusa Bumibakti	Selat Panjang	-	-	-	0%	-	-	-	0%
	PetroChina International Selat Panjang Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
	International Mineral Resources Inc.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
	Energi Mega Persada Gebang Ltd.	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	500	497	(4)	-1%	500	497	(4)	-1%
	Kingswood Capital Ltd.	Langgak	493	500	7	1%	493	500	7	1%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%

Appendix 2.14 Reconciliation Summary for Corporate Income and Dividend Tax Operator and Partner in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
	Merangin BV	Merangin II	-	-	-	0%	-	-	-	0%
	Sinochem Merangin Ltd	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	-	-	-	0%	-	-	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi								
	BUT Talisman (Jambi Merang) Limited	Jambi Merang Onshore Jambi	19,345	19,345	(0)	0%	19,345	19,345	(0)	0%
	Pacific Oil & Gas (Jambi Merang) Limited	Jambi Merang Onshore Jambi	22,375	22,375	-	0%	22,375	22,375	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.								
	Total Tengah	Tengah Block, Off. East Kal.	3,798	3,590	(208)	-5%	3,798	3,590	(208)	-5%
	INPEX Tengah Ltd.	Tengah Block, Off. East Kal.	3,798	4,006	208	5%	3,798	4,006	208	5%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	900,642	900,642	-	0%	900,642	900,642	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	28,103	27,591	(512)	-2%	27,591	27,591	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	78	78	-	0%	78	78	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	1,090	1,188	98	9%	1,188	1,188	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	11,832	11,836	4	0%	11,836	11,836	-	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	52,630	48,367	(4,262)	-8%	48,367	48,367	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	132,994	132,994	-	0%	132,994	132,994	-	0%
	Kodeco Energy Co.,Ltd	West Madura, Off. Est Java	7,698	7,698	(0)	0%	7,698	7,698	(0)	0%
	PT Mandiri Madura Barat	West Madura, Off. Est Java	1,131	1,131	(0)	0%	1,131	1,131	(0)	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	13,719	15,143	1,425	10%	15,143	15,143	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
	TOTAL		7,317,978	7,306,852	(11,126)	-0.15%	7,331,901	7,310,750	(21,151)	-0.29%

Appendix 2.15 Reconciliation Summary for Production Bonus in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	0%	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	-	-	-	0%	-	-	-	0%
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	0%	-	-	-	0%
04	Chevron Siak Inc.	Siak	-	-	-	0%	-	-	-	0%
05	Total E&P Indonesia	Mahakam	-	-	-	0%	-	-	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	-	-	0%	-	-	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	-	-	0%	-	-	-	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	0%	-	-	-	0%
09	Pertamina EP	Indonesia	-	-	-	0%	-	-	-	0%
10	Virginia Indonesia Co.	Sanga-Sanga	-	-	-	0%	-	-	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	-	-	-	0%	-	-	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	-	-	-	0%	-	-	-	0%
14	Mobil Cepu Ltd.	Cepu	-	-	-	0%	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	-	-	-	0%	-	-	-	0%
16	BP Muturi Holdings B.V.	Muturi	429	-	(429)	-100%	429	429	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	0%	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	-	-	-	0%	-	-	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	-	-	0%	-	-	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	-	-	0%	-	-	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	-	0%	-	-	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	0%	-	-	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	0%	-	-	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	0%	-	-	-	0%
26	BP Berau Ltd.	Berau	1,427	2,000	573	40%	1,427	1,427	-	0%
27	BP Wiriagar Ltd.	Wiriagar	144	-	(144)	-100%	144	144	-	0%
28	PT Medco E&P Rimau	Rimau	-	-	-	0%	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komerling	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	-	-	-	0%	-	-	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	0%	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	-	-	-	0%	-	-	-	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	0%	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	-	-	0%	-	-	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	0%	-	-	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	0%	-	-	-	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	0%	-	-	-	0%
41	PT EMP Tonga	Tonga	-	-	-	0%	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	-	-	-	0%	-	-	-	0%
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	-	-	-	0%	-	-	-	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	0%	-	-	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	-	-	-	0%	-	-	-	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	0%	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	750	750	-	0%	750	750	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	0%	-	-	-	0%
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%

Appendix 2.15 Reconciliation Summary for Production Bonus in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
51	Petroselat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	0%	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	-	-	-	0%	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	-	-	-	0%	-	-	-	0%
57	Triangle Pase Inc	Pase	-	-	-	0%	-	-	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	-	-	0%	-	-	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	-	-	-	0%	-	-	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	0%	-	-	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	0%	-	-	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	0%	-	-	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	0%	-	-	-	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	0%	-	-	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	4,000	4,000	-	0%	4,000	4,000	-	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	0%	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			6,750	6,750	0	0.00%	6,750	6,750	-	0.00%

Appendix 2.16 Reconciliation Summary for Over/(Under) Lifting Oil and Gas in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
01	PT Chevron Pacific Indonesia	Rokan	48,735	48,735	0	0%	48,735	48,735	0	0%
02	Chevron Indonesia Co.	East Kalimantan	41,409	(12,336)	(53,745)	-130%	41,409	(12,336)	(53,745)	-130%
03	Chevron Makassar Ltd.	Makassar Strait	(29,968)	890	30,858	-103%	(29,968)	890	30,858	-103%
04	Chevron Siak Inc.	Siak	(254)	(1,216)	(962)	379%	(254)	(254)	(0)	0%
05	Total E&P Indonesia	Mahakam	(264,167)	18,178	282,346	-107%	(264,167)	18,178	282,346	-107%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	27,265	27,265	(0)	0%	27,265	27,265	(0)	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	103,471	103,471	0	0%	103,471	103,471	0	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	0	-	(0)	0%	0	-	(0)	0%
09	Pertamina EP	Indonesia	(26,287)	(26,287)	0	0%	(26,287)	(26,287)	0	0%
10	Virginia Indonesia Co.	Sanga-Sanga	(29,129)	7,145	36,275	-125%	(31,376)	7,145	38,521	-123%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	0%	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	(4,159)	(4,149)	10	0%	(4,159)	(4,159)	(0)	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	2,135	3,978	1,843	86%	3,978	3,978	(0)	0%
14	Mobil Cepu Ltd.	Cepu	(930)	(930)	0	0%	(930)	(930)	0	0%
15	CNOOC SES Ltd.	South East Sumatera	33,957	(33,957)	(67,915)	-200%	(33,957)	(33,957)	-	0%
16	BP Muturi Holdings B.V.	Muturi	(849)	(940)	(91)	11%	(849)	(940)	(91)	11%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	(12,763)	(12,763)	0	0%	(12,763)	(12,763)	0	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	(32,787)	(32,787)	(0)	0%	(32,787)	(32,787)	(0)	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	2,158	1,862	(296)	-14%	1,861	1,862	1	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	(1,492)	(1,297)	195	-13%	(1,537)	(1,537)	0	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	562	562	-	0%	562	562	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	(804)	(800)	4	0%	(804)	(804)	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	4,852	4,852	0	0%	4,852	4,852	0	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	15,477	15,477	-	0%	15,477	15,477	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	(187)	(187)	0	0%	(187)	(187)	0	0%
26	BP Berau Ltd.	Berau	(1,241)	(2,944)	(1,703)	137%	(1,241)	(2,944)	(1,703)	137%
27	BP Wiriagar Ltd.	Wiriagar	629	616	(13)	-2%	629	616	(13)	-2%
28	PT Medco E&P Rimau	Rimau	79,286	5,378	(73,909)	-93%	5,378	5,378	0	0%
29	PT Tiara Bumi Petroleum	West Air Komerling	-	-	-	0%	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	(374)	(374)	-	0%	(374)	(374)	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	(25,621)	(25,621)	100%	(25,621)	(25,621)	0	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	2,053	2,053	(0)	0%	2,053	2,053	(0)	0%
33	PT Medco E&P Lematang	Lematang	0	-	(0)	-100%	0	-	(0)	-100%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	3,016	3,016	-	0%	3,016	3,016	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	0%	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	(184)	(184)	-	0%	(184)	(184)	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	0%	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	(1,216)	-	1,216	-100%	(1,216)	(1,216)	-	0%
39	Lapindo Brantas Inc.	Brantas	-	-	-	0%	-	-	-	0%
40	EMP Bentu Limited	Bentu	3,677	3,677	-	0%	3,677	3,677	-	0%
41	PT EMP Tonga	Tonga	147	(147)	(294)	-200%	(147)	(147)	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	(8,277)	(8,277)	-	0%	(8,277)	(8,277)	-	0%
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	116	15	(101)	-87%	15	15	0	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	4,514	4,514	0	0%	4,514	4,514	0	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	(9,386)	(12,491)	(3,104)	33%	(12,491)	(12,491)	(0)	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	(625)	(625)	100%	(625)	(625)	0	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	151	151	0	0%	151	151	0	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	0%	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	(0)	-	0	-100%	(0)	-	0	-100%
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	0%	-	-	-	0%

Appendix 2.16 Reconciliation Summary for Over/(Under) Lifting Oil and Gas in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form		Initial Difference	Initial Difference (%)	Post-Reconciliation		Final Difference	Final Difference (%)
			PSC Contractor	DG of Budgeting			PSC Contractor	DG of Budgeting		
			(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7) = (6) - (5)	(8) = (7) / (5)
51	Petroselat Ltd.	Selat Panjang	-	-	-	0%	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	61	(61)	(122)	-200%	(61)	(61)	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	0%	-	-	-	0%
54	PT SPR Langgak	Langgak	123	123	0	0%	123	123	0	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	0%	-	-	-	0%
56	Camar Resources Canada Inc.	Bawean	(1,850)	(1,850)	0	0%	(1,850)	(1,850)	0	0%
57	Triangle Pase Inc	Pase	259	259	0	0%	259	259	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	11,931	11,931	-	0%	11,931	11,931	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	28,547	14,274	(14,273)	-50%	14,274	14,274	0	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	(244,128)	(1,596)	242,532	-99%	(244,128)	(1,596)	242,532	-99%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	0%	(0)	-	0	-100%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	(139)	(139)	0	0%	(139)	(139)	0	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	3,970	3,970	0	0%	3,970	3,970	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	0%	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	(1,618)	(1,618)	0	0%	(1,618)	(1,618)	0	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	4	4	0	0%	4	4	0	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	0%	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	(6,132)	(6,132)	0	0%	(6,132)	(6,132)	0	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	(4,023)	(4,023)	0	0%	(4,023)	(4,023)	0	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	9,359	9,359	(0)	0%	9,359	9,359	(0)	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	0%	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	0%	-	-	-	0%
TOTAL			(254,480)	98,023	352,503	-138.52%	(441,190)	97,516	538,706	-122.10%

Appendix 2.17 Reconciliation Summary for Government Lifting Oil in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form			Initial Difference (4) = (1)+(2)-(3)	Initial Difference (%) (5) = (4) / ((1) + (2))	Post-Reconciliation			Final Difference (9) = (6)+(7)-(8)	Final Difference (%) (10) = (9) / ((6) + (7))
			SKK Migas		DG of Budgeting (3)			SKK Migas		DG of Budgeting (8)		
			Export	Domestic				Export	Domestic			
			(1)	(2)				(6)	(7)			
01	PT Chevron Pacific Indonesia	Rokan	-	6,514,174	6,514,174	-	0%	-	6,514,174	6,514,174	-	0%
02	Chevron Indonesia Co.	East Kalimantan	(3,026)	291,000	287,974	(0)	0%	(3,026)	291,000	287,974	(0)	0%
03	Chevron Makassar Ltd.	Makassar Strait	-	46,651	46,651	-	0%	-	46,651	46,651	-	0%
04	Chevron Siak Inc.	Siak	-	21,523	21,523	-	0%	-	21,523	21,523	-	0%
05	Total E&P Indonesia	Mahakam	142,732	463,430	606,162	0	0%	142,732	463,430	606,162	0	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	638,490	638,490	-	0%	-	638,490	638,490	-	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	68,711	68,711	-	0%	-	68,711	68,711	-	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	0%	-	-	-	-	0%
09	Pertamina EP	Indonesia	29,883	1,442,139	1,472,055	(33)	0%	29,883	1,442,139	1,472,055	(33)	0%
10	Virginia Indonesia Co.	Sanga-Sanga	26,179	261,860	288,039	-	0%	26,179	261,860	288,039	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	-	0%	-	-	-	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	7,187	-	7,187	-	0%	7,187	-	7,187	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	49,965	-	49,965	-	0%	49,965	-	49,965	-	0%
14	Mobil Cepu Ltd.	Cepu	548,551	-	548,598	(47)	0%	548,551	-	548,598	(47)	0%
15	CNOOC SES Ltd.	South East Sumatera	-	561,456	561,456	-	0%	-	561,456	561,456	-	0%
16	BP Muturi Holdings B.V.	Muturi	4,603	10,831	15,434	0	0%	4,603	10,831	15,434	0	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	300,311	300,311	0	0%	-	300,311	300,311	0	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	-	699,613	699,613	-	0%	-	699,613	699,613	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	74,523	74,523	-	0%	-	74,523	74,523	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	3,710	3,710	-	0%	-	3,710	3,710	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	398	-	398	(0)	0%	398	-	398	(0)	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	3,387	3,387	-	0%	-	3,387	3,387	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	193,502	140,824	339,263	(4,936)	-1%	193,502	140,824	339,263	(4,936)	-1%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	65,629	65,629	-	0%	-	65,629	65,629	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	277	277	-	0%	-	277	277	-	0%
26	BP Berau Ltd.	Berau	15,298	35,998	51,295	(0)	0%	15,298	35,998	51,295	(0)	0%
27	BP Wiriagar Ltd.	Wiriagar	1,546	3,638	5,185	(0)	0%	1,546	3,638	5,185	(0)	0%
28	PT Medco E&P Rimau	Rimau	-	209,536	302,312	(92,776)	-44%	-	209,536	209,536	-	0%
29	PT Tiara Bumi Petroleum	West Air Komering	-	211	211	(0)	0%	-	211	211	(0)	0%
30	PT Medco E&P Tarakan	Tarakan	-	30,023	30,023	-	0%	-	30,023	30,023	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	-	0%	-	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	-	241,345	148,569	92,776	38%	-	241,345	241,345	-	0%
33	PT Medco E&P Lematang	Lematang	-	-	-	-	0%	-	-	-	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	22,096	22,096	-	0%	-	22,096	22,096	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	0%	-	-	-	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	-	90,561	90,561	-	0%	-	90,561	90,561	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	0%	-	-	-	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	22,617	22,617	-	0%	-	22,617	22,617	-	0%
39	Lapindo Brantas Inc.	Brantas	-	174	174	-	0%	-	174	174	-	0%
40	EMP Bentu Limited	Bentu	-	-	-	-	0%	-	-	-	-	0%
41	PT EMP Tonga	Tonga	-	1,298	1,298	-	0%	-	1,298	1,298	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	-	60,100	60,100	-	0%	-	60,100	60,100	-	0%
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	-	25,854	25,854	-	0%	-	25,854	25,854	-	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	27,423	27,423	-	0%	-	27,423	27,423	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	709	26,989	27,698	(0)	0%	709	26,989	27,698	(0)	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	-	-	-	0%	-	-	-	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	0%	-	-	-	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	4,294	-	4,294	(0)	0%	4,294	-	4,294	(0)	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	1,655	1,655	-	0%	-	1,655	1,655	-	0%
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	1,933	1,933	(0)	0%	-	1,933	1,933	(0)	0%
51	Petroselat Ltd.	Selat Panjang	-	1,541	1,541	-	0%	-	1,541	1,541	-	0%
52	BUMD Benuo Taka	Wailawi	-	-	-	-	0%	-	-	-	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	36	36	-	0%	-	36	36	-	0%
54	PT SPR Langgak	Langgak	-	7,442	7,442	-	0%	-	7,442	7,442	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	4,987	4,987	-	0%	-	4,987	4,987	-	0%

Appendix 2.17 Reconciliation Summary for Government Lifting Oil in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form			Initial Difference	Initial Difference (%)	Post-Reconciliation			Final Difference	Final Difference (%)
			SKK Migas		DG of Budgeting			SKK Migas		DG of Budgeting		
			Export	Domestic		Export	Domestic					
			(1)	(2)	(3)	(4) = (1)+(2)-(3)	(5) = (4) / ((1) + (2))	(6)	(7)	(8)	(9) = (6)+(7)-(8)	(10) = (9) / ((6) + (7))
56	Camar Resources Canada Inc.	Bawean	-	4,477	4,477	-	0%	-	4,477	4,477	-	0%
57	Triangle Pase Inc	Pase	10	-	10	0	0%	10	-	10	0	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	35,565	-	37,052	(1,487)	-4%	35,565	-	37,052	(1,487)	-4%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	0%	-	-	-	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	158,182	502,808	660,991	0	0%	158,182	502,808	660,991	0	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	0%	-	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	4,250	45,085	49,335	0	0%	4,250	45,085	49,335	0	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	1,341	2,055	3,396	0	0%	1,341	2,055	3,396	0	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	0%	-	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	2,414	2,414	-	0%	-	2,414	2,414	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	19,104	19,104	-	0%	-	19,104	19,104	-	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	0%	-	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	22,761	17,200	39,961	(0)	0%	22,761	17,200	39,961	(0)	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	42,720	253,192	219,217	76,695	26%	42,720	253,192	295,912	-	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	0%	-	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	1,656	1,656	-	0%	-	1,656	1,656	-	0%
72	Tately N.V.	Palmerah	-	3,219	3,219	-	0%	-	3,219	3,219	-	0%
TOTAL			1,286,651	13,275,206	14,491,665	70,192	0%	1,286,651	13,275,206	14,568,360	(6,503)	0%

Appendix 2.18 Reconciliation Summary for Government Lifting Gas in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form			Initial Difference (4) = (1)+(2)-(3)	Initial Difference (%) (5) = (4) / ((1) + (2))	Post-Reconciliation			Final Difference (9) = (6)+(7)-(8)	Final Difference (%) (10) = (9) / ((6) + (7))
			SKK Migas		DG of Budgeting (3)			SKK Migas		DG of Budgeting (8)		
			Export	Domestic				Export	Domestic			
			(1)	(2)				(6)	(7)			
01	PT Chevron Pacific Indonesia	Rokan	-	-	-	-	0%	-	-	-	-	0%
02	Chevron Indonesia Co.	East Kalimantan	66,616	55,961	122,577	(0)	0%	66,616	55,961	122,577	(0)	0%
03	Chevron Makassar Ltd.	Makassar Strait	5,301	3,453	8,754	-	0%	5,301	3,453	8,754	-	0%
04	Chevron Siak Inc.	Siak	-	-	-	-	0%	-	-	-	-	0%
05	Total E&P Indonesia	Mahakam	2,123,266	703,071	1,553,753	1,272,583	45%	2,123,266	703,071	2,826,336	-	0%
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	244,355	58,956	303,311	0	0%	244,355	58,956	303,311	0	0%
07	ConocoPhillips (Grissik) Ltd.	Corridor	84,910	736,744	821,655	-	0%	84,910	736,744	821,655	-	0%
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	1	-	1	0	4%	1	-	1	0	4%
09	Pertamina EP	Indonesia	7,057	351,608	358,666	-	0%	7,057	351,608	358,666	-	0%
10	Virginia Indonesia Co.	Sanga-Sanga	273,914	51,515	325,429	-	0%	273,914	51,515	325,429	-	0%
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	241	241	-	0%	-	241	241	-	0%
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	106,394	-	106,394	-	0%	106,394	-	106,394	-	0%
13	Exxon-Mobil Oil Indonesia Inc	B Block	75,595	3,777	79,373	-	0%	75,595	3,777	79,373	-	0%
14	Mobil Cepu Ltd.	Cepu	-	-	-	-	0%	-	-	-	-	0%
15	CNOOC SES Ltd.	South East Sumatera	-	10,437	10,437	-	0%	-	10,437	10,437	-	0%
16	BP Muturi Holdings B.V.	Muturi	92,012	10,086	102,099	-	0%	92,012	10,086	102,099	-	0%
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	0%	-	-	-	-	0%
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	-	88,373	88,373	-	0%	-	88,373	88,373	-	0%
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	405	405	-	0%	-	405	405	-	0%
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	71	71	-	0%	-	71	71	-	0%
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	24	24	-	0%	-	24	24	-	0%
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	116	116	-	0%	-	116	116	-	0%
23	Petrochina Int'l Jabung Ltd.	Jabung	200,979	120,063	321,043	-	0%	200,979	120,063	321,043	-	0%
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	2,823	2,823	-	0%	-	2,823	2,823	-	0%
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	0%	-	-	-	-	0%
26	BP Berau Ltd.	Berau	297,684	33,522	331,207	-	0%	297,684	33,522	331,207	-	0%
27	BP Wiriagar Ltd.	Wiriagar	30,821	3,388	34,209	-	0%	30,821	3,388	34,209	-	0%
28	PT Medco E&P Rimau	Rimau	-	-	-	-	0%	-	-	-	-	0%
29	PT Tiara Bumi Petroleum	West Air Komerling	-	-	-	-	0%	-	-	-	-	0%
30	PT Medco E&P Tarakan	Tarakan	-	115	115	-	0%	-	115	115	-	0%
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	-	0%	-	-	-	-	0%
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	-	83,351	83,351	0	0%	-	83,351	83,351	0	0%
33	PT Medco E&P Lematang	Lematang	-	8,017	8,017	-	0%	-	8,017	8,017	-	0%
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	290,011	6,860	290,011	6,860	2%	290,011	6,860	296,871	-	0%
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	13,109	13,109	-	0%	-	13,109	13,109	-	0%
36	EMP Malacca Strait S.A.	Malacca Strait	-	3,140	3,140	-	0%	-	3,140	3,140	-	0%
37	Kangean Energy Indonesia Ltd.	Kangean	-	62,869	62,869	-	0%	-	62,869	62,869	-	0%
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	-	0%	-	-	-	-	0%
39	Lapindo Brantas Inc.	Brantas	-	808	808	-	0%	-	808	808	-	0%
40	EMP Bentu Limited	Bentu	-	9,546	9,546	-	0%	-	9,546	9,546	-	0%
41	PT EMP Tonga	Tonga	-	-	-	-	0%	-	-	-	-	0%
42	Star Energy (Kakap) Ltd.	Kakap	36,471	-	36,471	-	0%	36,471	-	36,471	-	0%
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	-	3,112	3,112	-	0%	-	3,112	3,112	-	0%
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	6,066	6,066	-	0%	-	6,066	6,066	-	0%
45	Santos (Sampang) Pty. Ltd.	Sampang	-	32,733	32,733	-	0%	-	32,733	32,733	-	0%
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	35,396	35,396	-	0%	-	35,396	35,396	-	0%
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	10,732	10,732	-	0%	-	10,732	10,732	-	0%
48	Citic Seram Energy Ltd.	Seram Non Bula	-	-	-	-	0%	-	-	-	-	0%
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	-	-	0%	-	-	-	-	0%
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	0%	-	-	-	-	0%
51	Petroselat Ltd.	Selat Panjang	-	-	-	-	0%	-	-	-	-	0%
52	BUMD Benuo Taka	Wailawi	-	655	655	-	0%	-	655	655	-	0%
53	JOB Pertamina - EMP Gebang	Gebang	-	22	22	-	0%	-	22	22	-	0%
54	PT SPR Langgak	Langgak	-	-	-	-	0%	-	-	-	-	0%
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	0%	-	-	-	-	0%

Appendix 2.18 Reconciliation Summary for Government Lifting Gas in 2014 (PSC Contractors - DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	Block	Initial Reporting Form			Initial Difference	Initial Difference (%)	Post-Reconciliation			Final Difference	Final Difference (%)
			SKK Migas		DG of Budgeting			SKK Migas		DG of Budgeting		
			Export	Domestic		Export	Domestic					
			(1)	(2)	(3)	(4) = (1)+(2)-(3)	(5) = (4) / ((1) + (2))	(6)	(7)	(8)	(9) = (6)+(7)-(8)	(10) = (9) / ((6) + (7))
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	0%	-	-	-	-	0%
57	Triangle Pase Inc	Pase	892	-	892	-	0%	892	-	892	-	0%
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	51,500	51,500	-	0%	-	51,500	51,500	-	0%
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	0%	-	-	-	-	0%
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	4,372	4,342	1,281,297	(1,272,583)	-14604%	4,372	4,342	8,714	-	0%
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	0%	-	-	-	-	0%
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	317	317	-	0%	-	317	317	-	0%
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	65	65	-	0%	-	65	65	-	0%
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	0%	-	-	-	-	0%
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	93	93	-	0%	-	93	93	-	0%
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	3,693	3,693	-	0%	-	3,693	3,693	-	0%
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	0%	-	-	-	-	0%
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	39,679	39,679	-	0%	-	39,679	39,679	-	0%
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	86,342	64,112	22,229	26%	-	86,342	86,342	-	0%
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	0%	-	-	-	-	0%
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	0%	-	-	-	-	0%
72	Tately N.V.	Palmerah	-	-	-	-	0%	-	-	-	-	0%
TOTAL			3,940,651	2,697,196	6,608,758	29,089	0%	3,940,651	2,697,196	6,637,846	0	0%

Appendix 2.19 Oil and Gas Deduction Factors in 2014 (Data from DG of Budgeting) in Thousand USD and Million IDR

No.	PSC Contractor Name	Block	DMO Fee	PBB	PPN	PDRD
			in Thousand USD	in Million IDR	in Million IDR	in Million IDR
01	PT Chevron Pacific Indonesia	Rokan	124,760	3,228,097	1,083,023	16,435
02	Chevron Indonesia Co.	East Kalimantan	1,168	537,680	412,688	201
03	Chevron Makassar Ltd.	Makassar Strait	4,992	91,355	21,912	3
04	Chevron Siak Inc.	Siak	4	-	-	21,308
05	Total E&P Indonesia	Mahakam	(10,076)	1,576,864	1,817,339	659
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	21,774	898,012	1,664,563	153
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,304	1,381,242	-	1,078
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	609	-
09	Pertamina EP	Indonesia	673,860	2,783,652	1,192,359	1,938
10	Virginia Indonesia Co.	Sanga-Sanga	877	152,820	409,068	1,689
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	-
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	36	-	-	-
14	Mobil Cepu Ltd.	Cepu	16,562	203,366	826,779	258
15	CNOOC SES Ltd.	South East Sumatera	3,844	587,138	446,297	-
16	BP Muturi Holdings B.V.	Muturi	2,323	96,905	-	616
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	4,630	153,328	82,788	3,542
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	2,715	674,180	778,294	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	82	1,488,160	-	1,147,441
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	37,526	48,874	314
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	17,549	2,406	-
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	6,890	-	-
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	-	-
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,691	128,804	79,088	2,697
25	Petrochina Int'l Bangko Ltd.	Bangko	-	1,911	-	-
26	BP Berau Ltd.	Berau	7,721	978,241	1,751,576	2,049
27	BP Wiriagar Ltd.	Wiriagar	427	293,056	-	222
28	PT Medco E&P Rimau	Rimau	4,362	320,395	68,949	-
29	PT Tiara Bumi Petroleum	West Air Komering	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	557	18,925	13,060	81
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	8	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	2,224	264,660	123,155	810
33	PT Medco E&P Lematang	Lematang	-	52,692	32,836	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	487	573,741	227,807	-
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	22,566	1,298	-
36	EMP Malacca Strait S.A.	Malacca Strait	1,858	72,032	72,697	219
37	Kangean Energy Indonesia Ltd.	Kangean	-	378,858	203,622	-
38	PT Pertamina Hulu Energi Siak	Siak	467	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	9,813	-	-
40	EMP Bentu Limited	Bentu	-	42,281	-	2
41	PT EMP Tonga	Tonga	-	789	-	-

Appendix 2.19 Oil and Gas Deduction Factors in 2014 (Data from DG of Budgeting) in Thousand USD and Million IDR

No.	PSC Contractor Name	Block	DMO Fee	PBB	PPN	PDRD
			in Thousand USD	in Million IDR	in Million IDR	in Million IDR
42	Star Energy (Kakap) Ltd.	Kakap	7,569	81,885	54,165	-
43	JOB Pertamina -Talisman (Ogan Komering) Ltd.	Ogan Komering JOB	426	55,555	25,552	470
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	116,104	216,881	489
45	Santos (Sampang) Pty. Ltd.	Sampang	643	249,685	62,590	-
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	100,620	106,936	-
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	54,041	6,362	13
48	Citic Seram Energy Ltd.	Seram Non Bula	-	21,557	28,476	178
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	7,668	11,588	32
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	12,442	12,442	-
51	Petroselat Ltd.	Selat Panjang	-	47,126	3,804	1
52	BUMD Benuo Taka	Wailawi	-	5,280	-	-
53	JOB Pertamina - EMP Gebang	Gebang	-	765	1,275	-
54	PT SPR Langgak	Langgak	377	13,961	3,592	80
55	PT Sele Raya Merangin Dua	Merangin II	-	8,715	48,715	-
56	Camar Resources Canada Inc.	Bawean	-	7,419	-	-
57	Triangle Pase Inc	Pase	-	28,922	2,830	10
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	6,757	378,693	230,362	-
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	3	-	-	-
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	(10,064)	-	-	588
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	17,356	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	3,893	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	1,758	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	8,180	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	15,775	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	91,885	-	-	-
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	3,404	3,359	10
72	Tately N.V.	Palmerah	-	3,517	4,735	-
TOTAL			1,015,217	18,270,887	12,184,750	1,203,586

Appendix 2.20 Reconciliation Summary for Total Production Oil in 2014 (SKK Migas) in Barrels

No.	PSC Contractor Name	Block	SKK Migas Data
01	PT Chevron Pacific Indonesia	Rokan	109,120,746
02	Chevron Indonesia Co.	East Kalimantan	6,730,040
03	Chevron Makassar Ltd.	Makassar Strait	1,250,934
04	Chevron Siak Inc.	Siak	-
05	Total E&P Indonesia	Mahakam	24,746,724
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	10,234,708
07	ConocoPhillips (Grissik) Ltd.	Corridor	3,248,815
08	ConocoPhillips (South Jambi)	South Jambi "B"	-
09	PT Pertamina EP	Indonesia	42,382,068
10	Virginia Indonesia Co.	Sanga-Sanga	5,243,777
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	987,085
14	Mobil Cepu Ltd.	Cepu	11,218,401
15	CNOOC SES Ltd.	South East Sumatera	12,078,748
16	BP Muturi Holdings B.V.	Muturi	-
17	BOB PT. Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	4,987,336
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	14,785,924
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	2,209,275
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	506,394
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	358,839
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	211,687
23	Petrochina Int'l Jabung Ltd.	Jabung	5,353,037
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	1,965,277
25	Petrochina Int'l Bangko Ltd.	Bangko	3,542
26	BP Berau Ltd.	Berau	2,125,873
27	BP Wiriagar Ltd.	Wiriagar	-
28	PT. Medco E&P Rimau	Rimau	4,438,387
29	PT Tiara Bumi Petroleum	West Air Komerling	34,097
30	PT. Medco E&P Tarakan	Tarakan	632,746
31	PT. Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-
32	PT. Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	2,481,483
33	PT. Medco E&P Lematang	Lematang	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	575,750
35	Pearl Oil (Sebuku) Ltd.	Sebuku	24,529
36	EMP Malacca Strait S.A.	Malacca Strait	1,931,234
37	Kangean Energy Indonesia Ltd.	Kangean	34,543
38	PT Pertamina Hulu Energi Siak	Siak	379,643
39	Lapindo Brantas Inc.	Brantas	4,555
40	EMP Bentu Limited	Bentu	-
41	PT. EMP Tonga	Tonga	162,818
42	Star Energy (Kakap) Ltd.	Kakap	1,425,551
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	1,061,807
44	Saka Indonesia Pangkah Ltd.	Pangkah	2,185,269
45	Santos (Sampang) Pty. Ltd.	Sampang	545,565
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-

Appendix 2.20 Reconciliation Summary for Total Production Oil in 2014 (SKK Migas) in Barrels

No.	PSC Contractor Name	Block	SKK Migas Data
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	169
48	Citic Seram Energy Ltd.	Seram Non Bula	1,022,664
49	Kalrez Petroleum (Seram) Ltd.	Bula	153,678
50	MontD'Or Oil Tungkal Ltd.	Tungkal	170,613
51	Petroselat Ltd.	Selat Panjang	130,948
52	BUMD Benuo Taka	Wailawi	-
53	JOB Pertamina-Costa International Group Ltd.	Gebang	5,554
54	PT. SRP Langgak	Langgak	173,954
55	PT. Sele Raya Merangin Dua	Merangin II	476,465
56	Camar Resources Canada Inc.	Bawean	267,936
57	Triangle Pase Inc	Pase	2,330
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	1,912,274
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	-
61	PT. Pertamina Hulu Energi South Jambi	South Jambi "B"	-
62	PT. Pertamina Hulu Energi Tuban East Java	Tuban	-
63	PT. Pertamina Hulu Energi Salawati	Salawati Island JOB	-
64	PT. Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-
65	PT. Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-
66	PT. Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-
67	PT. Pertamina Hulu Energi Gebang	Gebang	-
68	PT. Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-
69	PT. Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	7,406,695
70	PT. Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	170,190
72	Tately N.V.	Palmerah	343,053

Appendix 2.21 Reconciliation Summary for Total Production Gas in 2014 (SKK Migas) in MSCF

No.	PSC Contractor Name	Block	SKK Migas Data
01	PT Chevron Pacific Indonesia	Rokan	14,197,033
02	Chevron Indonesia Co.	East Kalimantan	38,768,910
03	Chevron Makassar Ltd.	Makassar Strait	7,349,530
04	Chevron Siak Inc.	Siak	-
05	Total E&P Indonesia	Mahakam	601,764,199
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	155,937,400
07	ConocoPhillips (Grissik) Ltd.	Corridor	432,815,858
08	ConocoPhillips (South Jambi)	South Jambi "B"	-
09	PT Pertamina EP	Indonesia	381,971,745
10	Virginia Indonesia Co.	Sanga-Sanga	122,155,667
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	81,619,417
14	Mobil Cepu Ltd.	Cepu	1,646,050
15	CNOOC SES Ltd.	South East Sumatera	42,508,945
16	BP Muturi Holdings B.V.	Muturi	-
17	BOB PT. Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	67,948,257
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	2,251,871
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	1,675,377
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	3,801,737
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	285,214
23	Petrochina Int'l Jabung Ltd.	Jabung	95,581,492
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	7,698,609
25	Petrochina Int'l Bangko Ltd.	Bangko	-
26	BP Berau Ltd.	Berau	460,585,814
27	BP Wiriagar Ltd.	Wiriagar	-
28	PT. Medco E&P Rimau	Rimau	2,025,405
29	PT Tiara Bumi Petroleum	West Air Komerling	-
30	PT. Medco E&P Tarakan	Tarakan	358,462
31	PT. Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-
32	PT. Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	39,508,368
33	PT. Medco E&P Lematang	Lematang	20,857,541
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	82,216,243
35	Pearl Oil (Sebuku) Ltd.	Sebuku	24,821,660
36	EMP Malacca Strait S.A.	Malacca Strait	3,680,856
37	Kangean Energy Indonesia Ltd.	Kangean	96,384,635
38	PT Pertamina Hulu Energi Siak	Siak	-
39	Lapindo Brantas Inc.	Brantas	1,492,662
40	EMP Bentu Limited	Bentu	14,200,509
41	PT. EMP Tonga	Tonga	-
42	Star Energy (Kakap) Ltd.	Kakap	12,243,143
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	3,944,975
44	Saka Indonesia Pangkah Ltd.	Pangkah	15,822,735
45	Santos (Sampang) Pty. Ltd.	Sampang	26,616,435
46	Santos (Madura Offshore) Pty. Ltd.	Madura	28,342,941

Appendix 2.21 Reconciliation Summary for Total Production Gas in 2014 (SKK Migas) in MSCF

No.	PSC Contractor Name	Block	SKK Migas Data
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	16,078,848
48	Citic Seram Energy Ltd.	Seram Non Bula	719,024
49	Kalrez Petroleum (Seram) Ltd.	Bula	-
50	MontD'Or Oil Tungkal Ltd.	Tungkal	195,811
51	Petroselat Ltd.	Selat Panjang	744,136
52	BUMD Benuo Taka	Wailawi	385,185
53	JOB Pertamina-Costa International Group Ltd.	Gebang	83,816
54	PT. SRP Langgak	Langgak	-
55	PT. Sele Raya Merangin Dua	Merangin II	177,337
56	Camar Resources Canada Inc.	Bawean	731,278
57	Triangle Pase Inc	Pase	275,729
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	44,300,219
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-
60	INDONESIA PETROLEUM LTD.	Mahakam (Including Attaka Off. East Kalimantan)	-
61	PT. Pertamina Hulu Energi South Jambi	South Jambi "B"	-
62	PT. Pertamina Hulu Energi Tuban East Java	Tuban	-
63	PT. Pertamina Hulu Energi Salawati	Salawati Island JOB	-
64	PT. Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-
65	PT. Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-
66	PT. Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-
67	PT. Pertamina Hulu Energi Gebang	Gebang	-
68	PT. Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-
69	PT. Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	42,573,702
70	PT. Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-
72	Tately N.V.	Palmerah	177,360

Appendix 2.22 Firm Commitment Revenue in 2014 (January - December) in Thousand USD

No.	Contractor Name	Contract Area	Number/Date Invoice	Total Firm Commitment			Settlement		Payment to the State	
				Beginning Balance	Responsibility	Total	Received by DG of Oil and Gas	Balance	Date	Note
				per 1 Jan 2014	January - December			31-Dec-14		
1	Ranhill Pamai Taluk Energy Pte.Ltd.	South CPP	1785/BPC2000/2011/S4 19 May 2014		2,500,000	2,500,000	2,500,000		24-Jun-14	
TOTAL					2,500,000	2,500,000	2,500,000			

Appendix 2.23 Summary of Reconciliation for Royalty for the Year 2014 (Companies - DG Mineral & Coal) in Thousands USD and Millions IDR

No	Type of Contract	Company Name	Pre-Reconciliation								Post-Reconciliation							
			Company		DG Mineral & Coal		Initial Difference		Initial Difference (%)		Company		DG Mineral & Coal		Final Difference		Final Difference (%)	
			(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)	
			IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD
1	PKP2B	PT Adaro Indonesia	207,638.37	75,859.59	342,583.46	76,295.59	134,945.08	636.00	64.99%	0.84%	220,080.14	76,087.89	342,583.46	76,295.59	122,503.31	207.70	55.86%	0.27%
2	PKP2B	PT Antang Gunung Meratus	15,160.27	10,553.11	15,160.27	10,589.46	-	36.35	0.00%	0.34%	15,160.27	10,553.11	15,160.27	10,589.46	-	36.35	0.00%	0.34%
3	PKP2B	PT Arutmin Indonesia	-	31,590.32	-	60,993.64	-	29,403.32	0.00%	93.08%	-	61,367.18	-	60,993.64	-	(373.55)	0.00%	-0.61%
4	PKP2B	PT Asmin Bara Bronang	-	6,375.99	40,188.37	3,849.30	40,188.37	(2,526.69)	100.00%	-39.63%	-	6,375.99	40,188.37	3,849.30	40,188.37	(2,526.69)	100.00%	-39.63%
5	PKP2B	PT Asmin Koalindo Tuhup	-	9,487.08	-	12,307.65	-	2,820.57	0.00%	29.73%	-	12,307.65	-	12,307.65	-	-	0.00%	0.00%
6	PKP2B	PT Bangun Banua Persada Kalimantan	-	2,080.02	-	2,080.02	-	0.00	0.00%	0.00%	-	2,080.02	-	2,080.02	-	0.00	0.00%	0.00%
7	PKP2B	PT Berau Coal	74,083.80	48,403.71	77,237.85	48,250.25	3,154.05	(153.46)	4.26%	-0.32%	74,083.80	48,403.71	77,237.85	48,250.25	3,154.05	(153.46)	4.26%	-0.32%
8	PKP2B	PT Bharinto Ekatama	811.97	11,337.78	1,240.64	12,049.20	428.67	711.42	62.79%	6.27%	811.97	11,337.78	1,240.64	12,049.20	428.67	711.42	62.79%	6.27%
9	PKP2B	PT Borneo Indobara	4,108.26	7,449.72	2,933.07	7,347.15	(1,175.19)	(102.57)	-28.61%	-1.38%	4,108.26	7,449.72	2,933.07	7,347.15	(1,175.19)	(102.57)	-28.61%	-1.38%
10	PKP2B	PD Baramarta	-	8,921.05	-	10,293.01	-	1,371.96	0.00%	15.38%	-	9,227.04	-	10,293.01	-	1,065.97	0.00%	11.55%
11	PKP2B	PT Firman Ketaun Perkasa	-	9,978.01	-	10,192.62	-	214.61	0.00%	2.15%	-	9,978.01	-	10,192.62	-	214.61	0.00%	2.15%
12	PKP2B	PT Gunung Bayan Pratamacoal	-	16,889.54	-	16,889.46	-	(0.08)	0.00%	0.00%	-	16,889.54	-	16,889.46	-	(0.08)	0.00%	0.00%
13	PKP2B	PT Indexim Coalindo	-	4,427.23	-	4,427.22	-	(0.01)	0.00%	0.00%	-	4,427.23	-	4,427.22	-	(0.01)	0.00%	0.00%
14	PKP2B	PT Indominco Mandiri	71,282.29	46,986.51	77,032.15	47,367.91	5,749.86	381.40	8.07%	0.81%	71,282.29	46,986.51	77,032.15	47,367.91	5,749.86	381.40	8.07%	0.81%
15	PKP2B	PT Insani Baraperkasa	-	8,649.75	-	7,155.32	-	(1,494.43)	0.00%	-17.28%	-	8,649.75	-	7,155.32	-	(1,494.43)	0.00%	-17.28%
16	PKP2B	PT Jorong Baratama Greston	12,673.05	799.01	12,673.05	1,049.13	0.00	250.11	0.00%	31.30%	12,673.05	799.01	12,673.05	1,049.13	0.00	250.11	0.00%	31.30%
17	PKP2B	PT Kalimantan Energi Lestari	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
18	PKP2B	PT Kaltim Prima Coal	-	148,803.68	-	149,217.66	-	413.98	0.00%	0.28%	-	148,803.68	-	149,217.66	-	413.98	0.00%	0.28%
19	PKP2B	PT Kideco Jaya Agung	268,571.09	71,356.31	268,571.09	73,480.69	(0.00)	2,124.38	0.00%	2.98%	268,571.09	71,356.31	268,571.09	73,480.69	(0.00)	2,124.38	0.00%	2.98%
20	PKP2B	PT Lanna Harita Indonesia	3,631.38	5,265.13	3,631.38	5,463.73	-	198.60	0.00%	3.77%	3,631.38	5,265.13	3,631.38	5,463.73	-	198.60	0.00%	3.77%
21	PKP2B	PT Mahakam Sumber Jaya	-	17,579.63	-	18,148.49	-	568.86	0.00%	3.24%	-	19,390.00	-	18,148.49	-	(1,241.51)	0.00%	-6.40%
22	PKP2B	PT Mandiri Inti Perkasa	-	13,381.00	-	13,326.61	-	(54.39)	0.00%	-0.41%	-	13,381.00	-	13,326.61	-	(54.39)	0.00%	-0.41%
23	PKP2B	PT Marunda Graha Mineral	-	8,895.03	-	8,688.48	-	(206.56)	0.00%	-2.32%	-	8,895.03	-	8,688.48	-	(206.56)	0.00%	-2.32%
24	PKP2B	PT Multi Harapan Utama	-	6,557.94	-	6,394.18	-	(163.76)	0.00%	-2.50%	-	6,557.94	-	6,394.18	-	(163.76)	0.00%	-2.50%
25	PKP2B	PT Perkasa Inakerta	-	2,112.11	-	2,112.02	-	(0.09)	0.00%	0.00%	-	2,112.11	-	2,112.02	-	(0.09)	0.00%	0.00%
26	PKP2B	PT Pesona Khatulistiwa Nusantara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
27	PKP2B	PT Santan Batubara	-	2,602.83	-	3,006.54	-	403.71	0.00%	15.51%	-	3,006.54	-	3,006.54	-	(0.00)	0.00%	0.00%
28	PKP2B	PT Singlurus Pratama	-	4,347.49	-	4,712.51	-	365.02	0.00%	8.40%	-	4,712.51	-	4,712.51	-	365.02	0.00%	8.40%
29	PKP2B	PT Tambang Damai	-	6,214.08	-	6,214.08	-	0.00	0.00%	0.00%	-	6,214.08	-	6,214.08	-	0.00	0.00%	0.00%
30	PKP2B	PT Tanito Harum	-	7,842.32	-	7,842.32	-	0.00	0.00%	0.00%	-	7,842.32	-	7,842.32	-	0.00	0.00%	0.00%
31	PKP2B	PT Teguh Sinar Abadi	-	2,880.08	-	2,879.99	-	(0.09)	0.00%	0.00%	-	2,880.08	-	2,879.99	-	(0.09)	0.00%	0.00%
32	PKP2B	PT Trubando Coal Mining	-	35,205.84	-	39,049.40	-	3,843.56	0.00%	10.92%	-	35,205.84	-	39,049.40	-	3,843.56	0.00%	10.92%
33	PKP2B	PT Wahana Baratama Mining	-	11,811.97	-	11,811.85	-	(0.12)	0.00%	0.00%	-	11,811.97	-	11,811.85	-	(0.12)	0.00%	0.00%
34	IUP-BB	PT Adimitra Baratama Nusantara	1,295.23	16,162.77	1,295.23	18,171.40	-	2,008.63	0.00%	12.43%	1,295.23	16,162.77	1,295.23	18,171.40	-	2,008.63	0.00%	12.43%
35	IUP-BB	PT Alam Jaya Barapratama	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
36	IUP-BB	PT Alfara Delta Persada	-	1,717.58	-	1,717.53	-	(0.05)	0.00%	0.00%	-	1,717.58	-	1,717.53	-	(0.05)	0.00%	0.00%
37	IUP-BB	PT Alhasanie	-	3,824.73	-	3,093.43	-	(731.30)	0.00%	-19.12%	-	3,824.73	-	3,093.43	-	(731.30)	0.00%	-19.12%
38	IUP-BB	PT Aman Toebillah Putra	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
39	IUP-BB	PT Amanah Anugerah Adi Mulia	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
40	IUP-BB	PT Arzara Baraindo Energitama	-	8,612.96	-	8,445.03	-	(167.93)	0.00%	-1.95%	-	8,612.96	-	8,445.03	-	(167.93)	0.00%	-1.95%
41	IUP-BB	PT Bara Alam Utama	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
42	IUP-BB	PT Bara Jaya Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
43	IUP-BB	PT Bara Jaya Utama	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
44	IUP-BB	PT Bara Kumala Sakti	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
45	IUP-BB	PT Baradinamika Mudasukses	-	4,754.40	-	4,923.57	-	169.17	0.00%	3.56%	-	4,754.40	-	4,923.57	-	169.17	0.00%	3.56%
46	IUP-BB	PT Baramega Citra Mulia Persada	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
47	IUP-BB	PT Beringin Jaya Abadi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
48	IUP-BB	PT Bhumih Rantau Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
49	IUP-BB	PT Binamitra Sumberarta	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
50	IUP-BB	CV Binuang Mitra Bersama	80,163.01	-	80,637.92	-	474.91	-	0.59%	0.00%	80,163.01	-	80,637.92	-	474.91	-	0.59%	0.00%
51	IUP-BB	PT Bukit Asam (Persero) Tbk	712,646.23	-	713,130.84	-	484.62	-	0.07%	0.00%	712,646.23	-	713,130.84	-	484.62	-	0.07%	0.00%
52	IUP-BB	PT Bukit Baiduri Energi	-	4,726.43	-	5,043.17	-	316.74	0.00%	6.70%	-	4,726.43	-	5,043.17	-	316.74	0.00%	6.70%
53	IUP-BB	PT Bumi Merapi Energi	18,543.39	-	22,523.20	-	3,979.81	-	21.46%	0.00%	18,543.39	-	22,523.20	-	3,979.81	-	21.46%	0.00%
54	IUP-BB	PT Cahaya Energi Mandiri	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
55	IUP-BB	PT Duta Tambang Rekayasa	-	2,626.76	-	2,829.94	-	203.18	0.00%	7.73%	-	2,626.76	-	2,829.94	-	203.18	0.00%	7.73%
56	IUP-BB	CV Energi Bumi Kartanegara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
57	IUP-BB	PT Energy Cahaya Industritama	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
58	IUP-BB	PT Fajar Sakti Prima	-	2,255.12	-	2,032.44	-	(222.67)	0.00%	-9.87%	-	2,255.12	-	2,032.44	-	(222.67)	0.00%	-9.87%
59	IUP-BB	CV Fazar Utama	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
60	IUP-BB	PT Ferto Rejang	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
61	IUP-BB	KUD Gajah Mada	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
62	IUP-BB	PT Globalindo Inti Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
63	IUP-BB	PT Indoasia Cemerlang	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
64	IUP-BB	PT Indominco	-	6,058.79	35.76	6,449.43	35.76	390.64	100.00%	6.45%	-	6,464.85	35.76	6,449.43	35.76	(15.42)	100.00%	-0.24%
65	IUP-BB	PT Injatama	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
66	IUP-BB	PT Internasional Prima Coal	-	1,826.81	-	1,863.36	-											

Appendix 2.23 Summary of Reconciliation for Royalty for the Year 2014 (Companies - DG Mineral & Coal) in Thousands USD and Millions IDR

No	Type of Contract	Company Name	Pre-Reconciliation								Post-Reconciliation							
			Company		DG Mineral & Coal		Initial Difference		Initial Difference (%)		Company		DG Mineral & Coal		Final Difference		Final Difference (%)	
			(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)	
			IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD
72	IUP-BB	PT Kemilau Rindang Abadi	-	9,637.11	-	8,516.12	-	(1,120.99)	0.00%	-11.63%	-	9,637.11	-	8,516.12	-	(1,120.99)	0.00%	-11.63%
73	IUP-BB	PT Kitadin	-	14,456.28	-	16,266.91	-	1,810.63	0.00%	12.52%	-	14,456.28	-	16,266.91	-	1,810.63	0.00%	12.52%
74	IUP-BB	PT Kuansing Inti Makmur	27,511.60	98.69	27,511.60	98.69	-	0.00	0.00%	0.00%	27,511.60	98.69	27,511.60	98.69	-	0.00	0.00%	0.00%
75	IUP-BB	PT Kutai Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	IUP-BB	PT Lembuswana Perkasa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	IUP-BB	KUD Makmur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	IUP-BB	PT Manambang Muara Enim	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	IUP-BB	PT Mega Prima Persada	-	7,019.78	26.25	7,358.65	26.25	338.87	100.00%	4.83%	-	7,358.65	26.25	7,358.65	26.25	4.06	100.00%	0.06%
80	IUP-BB	PT Metalindo Bumi Raya	-	10,625.08	-	10,494.88	-	(130.20)	0.00%	-1.23%	-	10,625.08	-	10,494.88	-	(130.20)	0.00%	-1.23%
81	IUP-BB	PT Mitrabara Adiperdana	-	4,203.26	-	4,389.06	-	185.80	0.00%	4.42%	-	4,203.26	-	4,389.06	-	185.80	0.00%	4.42%
82	IUP-BB	PT Muara Alam Sejahtera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
83	IUP-BB	PT Multi Sarana Avindo	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84	IUP-BB	PT Nuansaptia Coal Investment	38,568.37	-	43,142.28	-	4,573.91	-	11.86%	0.00%	43,142.28	-	43,142.28	-	-	-	0.00%	0.00%
85	IUP-BB	PT Nusantara Berau Coal	-	2,995.54	-	3,598.80	-	603.25	0.00%	20.14%	-	2,995.54	-	3,598.80	-	603.25	0.00%	20.14%
86	IUP-BB	PT Pancaran Surya Abadi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	IUP-BB	PT Pipit Mutiara Jaya	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	IUP-BB	PT Prolindo Cipta Nusantara	42,915.08	-	44,681.41	-	1,766.32	-	4.12%	0.00%	42,915.08	-	44,681.41	-	1,766.32	-	4.12%	0.00%
89	IUP-BB	PT Raja Kutai Baru Makmur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	IUP-BB	PT Rantaupanjang Utama Bhakti	-	1,830.74	-	2,740.65	-	909.91	0.00%	49.70%	-	2,740.65	-	2,740.65	-	-	0.00%	0.00%
91	IUP-BB	PT Rinjani Kartanegara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	IUP-BB	PT Sago Prima Pratama	-	3,900.39	-	3,801.27	-	(99.12)	0.00%	-2.54%	-	3,900.39	-	3,801.27	-	(99.12)	0.00%	-2.54%
93	IUP-BB	PT Senamas Energindo Mineral	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	IUP-BB	PT Sinar Kumala Naga	-	2,832.20	157.95	3,131.80	157.95	299.59	100.00%	10.58%	-	3,131.80	157.95	3,131.80	157.95	0.00	100.00%	0.00%
95	IUP-BB	PT Sungai Berlian Bhakti	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	IUP-BB	PT Supra Bara Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	IUP-BB	PT Surya Sakti Darma Kencana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	IUP-BB	PT Tamtama Perkasa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	IUP-BB	PT Telen Orbit Prima	-	5,630.81	-	6,244.93	-	614.12	0.00%	10.91%	-	5,891.64	-	6,244.93	-	353.29	0.00%	6.00%
100	IUP-BB	PT Trisensa Mineral Utama	-	3,227.95	-	3,570.73	-	342.78	0.00%	10.62%	-	3,227.95	-	3,570.73	-	342.78	0.00%	10.62%
101	IUP-BB	PT Tunas Inti Abadi	-	9,348.90	7,960.08	10,026.60	7,960.08	677.70	0.00%	7.25%	-	9,348.90	7,960.08	10,026.60	7,960.08	677.70	100.00%	7.25%
102	IUP-BB	PT Welarco Subur Jaya	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
103	KK	PT Agincourt Resources	-	2,085.76	-	2,085.76	-	0.00	0.00%	0.00%	-	2,085.76	-	2,085.76	-	0.00	0.00%	0.00%
104	KK	PT Freeport Indonesia Corporation	-	118,207.63	-	118,207.63	-	(0.00)	0.00%	0.00%	-	118,207.63	-	118,207.63	-	(0.00)	0.00%	0.00%
105	KK	PT Meares Sopotan Mining	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	KK	PT Newmont Nusa Tenggara	-	17,984.04	-	5,819.47	-	(12,164.57)	0.00%	-67.64%	-	5,819.47	-	5,819.47	-	-	0.00%	0.00%
107	KK	PT Nusa Halmahera Minerals	-	2,568.32	-	2,568.38	-	0.06	0.00%	0.00%	-	2,568.32	-	2,568.38	-	0.06	0.00%	0.00%
108	KK	PT Vale Indonesia Tbk	-	11,696.53	-	11,735.69	-	39.16	0.00%	0.33%	-	11,696.53	-	11,735.69	-	39.16	0.00%	0.33%
109	IUP-MN	PT Aneka Tambang (Persero) Tbk.	-	15,939.18	-	18,996.46	-	3,057.28	0.00%	19.18%	-	18,996.46	-	18,996.46	-	-	0.00%	0.00%
110	IUP-MN	PT Babel Inti Perkasa	21,936.79	-	21,936.79	-	(0.00)	-	0.00%	0.00%	21,936.79	-	21,936.79	-	(0.00)	-	0.00%	0.00%
111	IUP-MN	PT Belitung Industri Sejahtera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	IUP-MN	PT Bukit Timah	-	2,006.81	-	1,880.29	-	(126.52)	0.00%	-6.30%	-	2,006.81	-	1,880.29	-	(126.52)	0.00%	-6.30%
113	IUP-MN	PT Gema Nusa Abadi Mineral	-	1,786.93	-	1,786.93	-	-	0.00%	0.00%	-	1,786.93	-	1,786.93	-	-	0.00%	0.00%
114	IUP-MN	PT Mitra Stania Prima	22,743.24	-	24,535.68	100.00	1,792.44	100.00	7.88%	100.00%	24,177.57	175.00	24,535.68	100.00	358.11	(75.00)	1.48%	-42.86%
115	IUP-MN	PT Prima Timah Utama	-	1,492.97	-	2,542.60	-	1,049.63	0.00%	70.31%	-	2,542.60	-	2,542.60	-	(100.00)	0.00%	-3.78%
116	IUP-MN	PT Refined Bangka Tin	-	4,065.32	-	4,050.74	-	(14.58)	0.00%	-0.36%	-	4,065.32	-	4,050.74	-	(14.58)	0.00%	-0.36%
117	IUP-MN	CV Serumpun Sebalai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
118	IUP-MN	PT Timah (Persero) Tbk	-	15,534.25	-	15,572.12	-	37.88	0.00%	0.24%	-	15,534.25	-	15,572.12	-	37.88	0.00%	0.24%
119	IUP-MN	PT Tinindo Inter Nusa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
120	IUP-MN	CV Venus Inti Perkasa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			1,624,324.52	973,127.64	1,828,867.41	1,009,967.99	204,542.88	36,840.34	12.59%	3.79%	1,642,774.53	1,003,101.99	1,828,867.41	1,009,967.99	186,092.88	6,866.00	11.33%	0.68%

Appendix 2.24 Summary of Reconciliation for PHT for the Year 2014 (Companies - DG Mineral & Coal) in Thousands USD and Millions IDR

No	Type of Contract	Company Name	Pre-Reconciliation								Post-Reconciliation							
			Company		DG Mineral & Coal		Initial Difference		Initial Difference (%)		Company		DG Mineral & Coal		Final Difference		Final Difference (%)	
			(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)	
			IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD
1	PKP2B	PT Adaro Indonesia	726,734.31	264,808.55	639,994.93	235,725.78	(86,739.38)	(29,082.77)	-11.94%	-10.98%	762,498.24	235,942.92	639,994.93	235,725.78	(122,503.31)	(217.14)	-16%	0%
2	PKP2B	PT Antang Gunung Meratus	25,772.46	17,438.00	25,772.46	17,623.99	-	185.99	0.00%	1.07%	25,772.46	17,438.00	25,772.46	17,623.99	-	185.99	0%	1%
3	PKP2B	PT Arutmin Indonesia	-	70,032.23	-	145,209.01	-	75,176.78	0.00%	107.35%	-	145,209.01	-	145,209.01	-	0.00	0%	0%
4	PKP2B	PT Asmin Bara Bronang	-	5,920.56	37,317.77	3,574.35	37,317.77	(2,346.21)	100.00%	-39.63%	-	5,920.56	37,317.77	3,574.35	37,317.77	(2,346.21)	100%	-40%
5	PKP2B	PT Asmin Koalindo Tuhup	-	8,809.44	-	11,428.54	-	2,619.10	0.00%	29.73%	-	11,428.54	-	11,428.54	-	-	0%	0%
6	PKP2B	PT Bangun Banua Persada Kalimantan	-	1,931.45	-	1,931.42	-	(0.03)	0.00%	0.00%	-	1,931.45	-	1,931.42	-	(0.03)	0%	0%
7	PKP2B	PT Berau Coal	125,942.47	82,286.34	118,598.52	82,440.97	(7,343.95)	154.63	-5.83%	0.19%	125,942.47	82,286.34	118,598.52	82,440.97	(7,343.95)	154.63	-6%	0%
8	PKP2B	PT Bharinto Ekatama	753.04	11,019.36	1,152.02	10,821.76	398.98	(197.60)	52.98%	-1.79%	753.04	11,019.36	1,152.02	10,821.76	398.98	(197.60)	53%	-2%
9	PKP2B	PT Borneo Indobara	5,137.27	11,875.96	5,821.26	11,742.11	683.99	(133.85)	13.31%	-1.13%	5,137.27	11,875.96	5,821.26	11,742.11	683.99	(133.85)	13%	-1%
10	PKP2B	PD Baramarta	-	8,283.83	-	7,049.74	-	(1,234.09)	0.00%	-14.90%	-	8,283.83	-	7,049.74	-	(1,517.95)	0%	-18%
11	PKP2B	PT Firman Ketaun Perkasa	-	9,405.20	-	9,190.41	-	(214.79)	0.00%	-2.28%	-	9,405.20	-	9,190.41	-	(214.79)	0%	-2%
12	PKP2B	PT Gunung Bayan Pratamacoal	-	15,168.17	-	15,168.11	-	(0.06)	0.00%	0.00%	-	15,168.17	-	15,168.11	-	(0.06)	0%	0%
13	PKP2B	PT Indexim Coalindo	-	7,526.28	-	7,526.28	-	0.00	0.00%	0.00%	-	7,526.28	-	7,526.28	-	0.00	0%	0%
14	PKP2B	PT Indominco Mandiri	119,374.73	78,330.04	113,624.87	80,967.96	(5,749.86)	2,637.92	-4.82%	3.37%	119,374.73	78,330.04	113,624.87	80,967.96	(5,749.86)	2,637.92	-5%	3%
15	PKP2B	PT Insani Baraperkasa	-	12,972.29	-	14,246.41	-	1,274.13	0.00%	9.82%	-	12,972.29	-	14,246.41	-	1,274.13	0%	10%
16	PKP2B	PT Jorong Baratama Greston	44,355.68	1,991.46	44,355.68	1,979.57	(0.00)	(11.89)	0.00%	-0.60%	44,355.68	1,991.46	44,355.68	1,979.57	(0.00)	(11.89)	0%	-1%
17	PKP2B	PT Kalimantan Energi Lestari	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	-	0%	0%
18	PKP2B	PT Kaltim Prima Coal	-	258,413.97	-	252,165.97	-	(6,248.00)	0.00%	-2.42%	-	258,413.97	-	252,165.97	-	(6,248.00)	0%	-2%
19	PKP2B	PT Kideco Jaya Agung	480,154.50	134,374.98	480,154.50	139,921.87	-	5,546.90	0.00%	4.13%	480,154.50	134,374.98	480,154.50	139,921.87	-	5,546.90	0%	4%
20	PKP2B	PT Lanna Harita Indonesia	5,514.62	9,981.95	5,514.62	10,319.57	-	337.62	0.00%	3.38%	5,514.62	9,981.95	5,514.62	10,319.57	-	337.62	0%	3%
21	PKP2B	PT Mahakam Sumber Jaya	-	29,253.30	-	33,860.52	-	4,607.22	0.00%	15.75%	-	29,253.30	-	33,860.52	-	4,607.22	0%	4%
22	PKP2B	PT Mandiri Inti Perkasa	-	22,624.07	-	22,328.83	-	(295.23)	0.00%	-1.30%	-	22,624.07	-	22,328.83	-	(295.23)	0%	-1%
23	PKP2B	PT Marunda Graha Mineral	-	8,259.67	-	8,067.87	-	(191.80)	0.00%	-2.32%	-	8,259.67	-	8,067.87	-	(191.80)	0%	-2%
24	PKP2B	PT Multi Harapan Utama	-	6,089.51	-	5,968.58	-	(120.93)	0.00%	-1.99%	-	6,089.51	-	5,968.58	-	(120.93)	0%	-2%
25	PKP2B	PT Perkasa Inakakerta	-	3,590.59	-	3,590.49	-	(0.09)	0.00%	0.00%	-	3,590.59	-	3,590.49	-	(0.09)	0%	0%
26	PKP2B	PT Pesona Khatulistiwa Nusantara	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	-	0%	0%
27	PKP2B	PT Santan Batubara	-	3,800.70	-	3,447.10	-	(353.61)	0.00%	-9.30%	-	3,800.70	-	3,447.10	-	(353.61)	0%	0%
28	PKP2B	PT Singlorus Pratama	-	9,056.90	-	10,317.57	-	1,260.66	0.00%	13.92%	-	9,056.90	-	10,317.57	-	1,260.66	0%	14%
29	PKP2B	PT Tambang Damai	-	5,770.21	-	5,770.21	-	0.00	0.00%	0.00%	-	5,770.21	-	5,770.21	-	0.00	0%	0%
30	PKP2B	PT Tanito Harum	-	8,205.53	-	8,205.53	-	0.00	0.00%	0.00%	-	8,205.53	-	8,205.53	-	0.00	0%	0%
31	PKP2B	PT Teguh Sinar Abadi	-	2,655.31	-	2,655.22	-	(0.09)	0.00%	0.00%	-	2,655.31	-	2,655.22	-	(0.09)	0%	0%
32	PKP2B	PT Trubando Coal Mining	-	36,199.46	-	32,856.85	-	(3,342.60)	0.00%	-9.23%	-	36,199.46	-	32,856.85	-	(3,342.60)	0%	-9%
33	PKP2B	PT Wahana Baratama Mining	-	10,968.25	-	10,968.13	-	(0.12)	0.00%	0.00%	-	10,968.25	-	10,968.13	-	(0.12)	0%	0%
Total			1,533,739.07	1,157,043.58	1,472,306.63	1,207,070.75	(61,432.45)	50,027.18	-4.01%	4.32%	1,569,503.00	1,209,064.69	1,472,306.63	1,207,070.75	(97,196.38)	(1,993.94)	-6.19%	-0.16%

Appendix 2.25 Summary of Reconciliation for Corporate Income Tax for the Year 2014 (Companies - DG Tax) in Thousands USD and Millions IDR

No	Type of Contract	Company Name	Pre-Reconciliation						Post-Reconciliation									
			Company		DG Tax		Initial Difference		Initial Difference (%)		Company		DG Tax		Final Difference		Final Difference (%)	
			(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)	
			IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD
1	PKP2B	PT Adaro Indonesia	-	125,508.32	-	121,384.09	-	(4,124.22)	0.00%	-3.29%	-	-	-	-	-	-	0.00%	0.00%
2	PKP2B	PT Antang Gunung Meratus	46,349.43	-	46,365.69	-	16.26	-	0.04%	0.00%	46,349.43	-	46,365.69	-	16.26	-	0.04%	0.00%
3	PKP2B	PT Arutmin Indonesia	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
4	PKP2B	PT Asmin Bara Bronang	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
5	PKP2B	PT Asmin Koalindo Tuhup	-	-	1,139.30	-	1,139.30	-	100.00%	0.00%	1,139.30	-	1,139.30	-	-	-	0.00%	0.00%
6	PKP2B	PT Bangun Banua Persada Kalimantan	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
7	PKP2B	PT Berau Coal	-	93,654.69	1.00	97,470.16	1.00	3,815.47	100.00%	4.07%	-	93,654.69	1.00	97,470.16	1.00	3,815.47	100.00%	4.07%
8	PKP2B	PT Bharinto Ekata	-	13,763.79	-	13,763.79	-	-	0.00%	0.00%	-	13,763.79	-	13,763.79	-	-	0.00%	0.00%
9	PKP2B	PT Borneo Indobara	-	1,026.09	1.00	1,026.09	1.00	-	100.00%	0.00%	-	1,026.09	1.00	1,026.09	1.00	-	100.00%	0.00%
10	PKP2B	PD Baramarta	7,537.33	-	8,391.56	-	854.23	-	11.33%	0.00%	8,391.56	-	8,391.56	-	-	-	0.00%	0.00%
11	PKP2B	PT Firman Ketaun Perkasa	-	697.96	-	666.51	-	(31.45)	0.00%	-4.51%	-	697.96	-	697.96	-	(0.00)	0.00%	0.00%
12	PKP2B	PT Gunung Bayan Pratamacoal	12,879.52	1,264.20	-	1,264.20	(12,879.52)	-	-100.00%	0.00%	12,879.52	1,264.20	-	1,264.20	(12,879.52)	-	-100.00%	0.00%
13	PKP2B	PT Indexim Coalindo	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
14	PKP2B	PT Indominco Mandiri	-	50,923.46	0.10	50,929.86	0.10	6.40	100.00%	0.01%	-	50,923.46	0.10	50,929.86	0.10	6.40	100.00%	0.01%
15	PKP2B	PT Insani Baraperkasa	70,469.66	-	70,469.81	-	0.15	-	0.00%	0.00%	70,469.66	-	70,469.81	-	0.15	-	0.00%	0.00%
16	PKP2B	PT Jorong Barutama Greston	-	985.35	-	985.35	-	-	0.00%	0.00%	-	985.35	-	985.35	-	-	0.00%	0.00%
17	PKP2B	PT Kalimantan Energi Lestari	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
18	PKP2B	PT Kaltim Prima Coal	-	47,304.09	72,948.00	65,673.44	72,948.00	18,369.35	100.00%	38.83%	-	47,304.09	72,948.00	65,673.44	72,948.00	18,369.35	100.00%	38.83%
19	PKP2B	PT Kideco Jaya Agung	-	136,727.85	-	136,727.85	-	-	0.00%	0.00%	-	136,727.85	-	136,727.85	-	-	0.00%	0.00%
20	PKP2B	PT Lanna Harita Indonesia	66,802.03	-	66,802.03	-	-	-	0.00%	0.00%	66,802.03	-	66,802.03	-	-	-	0.00%	0.00%
21	PKP2B	PT Mahakam Sumber Jaya	-	8,046.79	1,399.74	-	1,399.74	(8,046.79)	100.00%	-100.00%	744.66	8,046.79	1,399.74	8,046.79	655.08	-	87.97%	0.00%
22	PKP2B	PT Mandiri Inti Perkasa	102,839.47	-	104,235.58	-	1,396.10	-	1.36%	0.00%	102,839.47	-	104,235.58	-	1,396.10	-	1.36%	0.00%
23	PKP2B	PT Marunda Graha Mineral	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
24	PKP2B	PT Multi Harapan Utama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
25	PKP2B	PT Perkasa Inakakerta	-	5,960.54	27,560.88	3,361.21	27,560.88	(2,599.33)	100.00%	-43.61%	-	5,960.54	27,560.88	3,361.21	27,560.88	(2,599.33)	100.00%	-43.61%
26	PKP2B	PT Pesona Khatulistiwa Nusantara	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
27	PKP2B	PT Santan Batubara	-	-	3,729.69	-	3,729.69	-	100.00%	0.00%	3,729.69	-	3,729.69	-	-	-	0.00%	0.00%
28	PKP2B	PT Singlurus Pratama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
29	PKP2B	PT Tambang Damai	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
30	PKP2B	PT Tanito Harum	-	649.88	-	-	-	(649.88)	0.00%	-100.00%	-	649.88	-	649.88	-	-	0.00%	0.00%
31	PKP2B	PT Teguh Sinar Abadi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
32	PKP2B	PT Trubaindo Coal Mining	-	22,242.54	0.10	22,242.54	0.10	-	100.00%	0.00%	-	22,242.54	0.10	22,242.54	0.10	-	100.00%	0.00%
33	PKP2B	PT Wahana Baratama Mining	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
34	IUP-BB	PT Adimitra Baratama Nusantara	180,733.43	-	180,733.43	-	-	-	0.00%	0.00%	180,733.43	-	180,733.43	-	-	-	0.00%	0.00%
35	IUP-BB	PT Alam Jaya Barapratama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
36	IUP-BB	PT Alfara Delta Persada	182.87	-	182.87	-	-	-	0.00%	0.00%	182.87	-	182.87	-	-	-	0.00%	0.00%
37	IUP-BB	PT Alhasanie	-	186.42	1.00	186.42	1.00	0.00	100.00%	0.00%	-	186.42	1.00	186.42	1.00	0.00	100.00%	0.00%
38	IUP-BB	PT Amanah Toebillah Putra	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
39	IUP-BB	PT Amanah Anugerah Adi Mulia	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
40	IUP-BB	PT Arzara Baraindo Energitama	24,605.21	-	83,553.90	-	58,948.69	-	239.58%	0.00%	24,605.21	-	83,553.90	-	58,948.69	-	239.58%	0.00%
41	IUP-BB	PT Bara Alam Utama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
42	IUP-BB	PT Bara Jaya Energi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
43	IUP-BB	PT Bara Jaya Utama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
44	IUP-BB	PT Bara Kumala Sakti	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
45	IUP-BB	PT Baradinamika Mudasukes	26,129.27	-	13,706.89	-	(12,422.38)	-	-47.54%	0.00%	26,129.27	-	13,706.89	-	(12,422.38)	-	-47.54%	0.00%
46	IUP-BB	PT Baramega Citra Mulia Persada	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
47	IUP-BB	PT Beringin Jaya Abadi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
48	IUP-BB	PT Bumi Rantau Energi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
49	IUP-BB	PT Binamitra Sumberarta	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
50	IUP-BB	CV Binuang Mitra Bersama	1,683.14	-	5,349.21	-	3,666.07	-	217.81%	0.00%	1,683.14	-	5,349.21	-	3,666.07	-	217.81%	0.00%
51	IUP-BB	PT Bukit Asam (Persero) Tbk	715,169.70	-	715,169.70	-	-	-	0.00%	0.00%	715,169.70	-	715,169.70	-	-	-	0.00%	0.00%
52	IUP-BB	PT Bukit Baiduri Energi	4,986.42	-	5,469.50	-	483.08	-	9.69%	0.00%	4,986.42	-	5,469.50	-	483.08	-	9.69%	0.00%
53	IUP-BB	PT Bumi Merapi Energi	1,308.94	-	6,610.01	-	5,301.08	-	404.99%	0.00%	1,308.94	-	6,610.01	-	5,301.08	-	404.99%	0.00%
54	IUP-BB	PT Cahaya Energi Mandiri	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
55	IUP-BB	PT Duta Tambang Rekayasa	14,191.33	-	40,546.67	-	26,355.33	-	185.71%	0.00%	14,191.33	-	40,546.67	-	26,355.33	-	185.71%	0.00%
56	IUP-BB	CV Energi Bumi Kartanegara	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
57	IUP-BB	PT Energy Cahaya Industritama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
58	IUP-BB	PT Fajar Sakti Prima	-	2,959.51	39.81	1,721.54	39.81	(1,237.97)	100.00%	-41.83%	14,151.35	1,725.81	39.81	1,721.54	(14,111.54)	(4.27)	-99.72%	-0.25%
59	IUP-BB	CV Fazar Utama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
60	IUP-BB	PT Ferto Rejang	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
61	IUP-BB	KUD Gajah Mada	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
62	IUP-BB	PT Globalindo Inti Energi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
63	IUP-BB	PT Indoasia Cemerlang	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
64	IUP-BB	PT Indomining	20,354.55	1,538.07	25,221.49	-	4,866.94	(1,538.07)	23.91%	-100.00%	25,221.49	1,538.07	25,221.49	1,538.07	-	-	0.00%	0.00%
65	IUP-BB	PT Injatama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
66	IUP-BB	PT Internasional Prima Coal	1,017.67	1,159.21	15,925.52	-	14,907.85	(1,159.21)	1464.90%	-100.00%	15,925.52	1,159.21	15,925.52	1,159.21	-	-	0.00%	0.00%

Appendix 2.25 Summary of Reconciliation for Corporate Income Tax for the Year 2014 (Companies - DG Tax) in Thousands USD and Millions IDR

No	Type of Contract	Company Name	Pre-Reconciliation								Post-Reconciliation								
			Company		DG Tax		Initial Difference		Initial Difference (%)		Company		DG Tax		Final Difference		Final Difference (%)		
			(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)		
			IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	
67	IUP-BB	PT Jembayan Muarabara	2,419.18	-	46,206.80	-	43,787.62	-	1810.02%	0.00%	2,419.18	-	46,206.80	-	43,787.62	-	1810.02%	0.00%	
68	IUP-BB	PT Kaltim Batumanunggal	15,615.28	-	15,493.05	-	(122.23)	-	-0.78%	0.00%	15,615.28	-	15,493.05	-	(122.23)	-	-0.78%	0.00%	
69	IUP-BB	PT Kaltim Jaya Bara	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
70	IUP-BB	PT Karbon Mahakam	85,779.11	-	85,779.11	-	0.00	-	0.00%	0.00%	85,779.11	-	85,779.11	-	0.00	-	0.00%	0.00%	
71	IUP-BB	PT Kayan Putra Utama Coal	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
72	IUP-BB	PT Kemilau Rindang Abadi	16,477.44	-	33,834.56	-	17,357.12	-	105.34%	0.00%	16,477.44	-	33,834.56	-	17,357.12	-	105.34%	0.00%	
73	IUP-BB	PT Kitadin	-	19,122.87	-	19,122.87	-	-	-	0.00%	0.00%	-	19,122.87	-	19,122.87	-	-	0.00%	0.00%
74	IUP-BB	PT Kuansing Inti Makmur	7,102.99	-	7,102.99	-	-	-	0.00%	0.00%	7,102.99	-	7,102.99	-	-	-	0.00%	0.00%	
75	IUP-BB	PT Kutai Energi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
76	IUP-BB	PT Lembuswana Perkasa	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
77	IUP-BB	KUD Makmur	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
78	IUP-BB	PT Manambang Muara Enim	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
79	IUP-BB	PT Mega Prima Persada	12,201.43	5,101.04	24,342.65	2,538.53	12,141.22	(2,562.51)	99.51%	-50.24%	24,342.20	5,101.04	24,342.65	5,101.04	0.45	-	0.00%	0.00%	
80	IUP-BB	PT Metalindo Bumi Raya	-	-	1.00	-	1.00	-	100.00%	0.00%	-	-	1.00	-	1.00	-	100.00%	0.00%	
81	IUP-BB	PT Mitrabara Adiperdana	17,510.83	-	17,046.19	-	(464.64)	-	-2.65%	0.00%	17,510.83	-	17,046.19	-	(464.64)	-	-2.65%	0.00%	
82	IUP-BB	PT Muara Alam Sejahtera	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
83	IUP-BB	PT Multi Sarana Avindo	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
84	IUP-BB	PT Nuansacipta Coal Investment	17,249.69	-	39,438.08	-	22,188.39	-	128.63%	0.00%	39,438.08	-	39,438.08	-	-	-	0.00%	0.00%	
85	IUP-BB	PT Nusantara Berau Coal	2,837.62	-	2,802.68	-	(34.94)	-	-1.23%	0.00%	2,837.62	-	2,802.68	-	(34.94)	-	-1.23%	0.00%	
86	IUP-BB	PT Pancaran Surya Abadi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
87	IUP-BB	PT Pipit Mutiara Jaya	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
88	IUP-BB	PT Prolindo Cipta Nusantara	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
89	IUP-BB	PT Raja Kutai Baru Makmur	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
90	IUP-BB	PT Rantaupanjang Utama Bhakti	430.64	-	432.64	-	2.00	-	0.46%	0.00%	430.64	-	432.64	-	2.00	-	0.46%	0.00%	
91	IUP-BB	PT Rinjani Kartanegara	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
92	IUP-BB	PT Sago Prima Pratama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
93	IUP-BB	PT Senamas Energindo Mineral	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
94	IUP-BB	PT Sinar Kumala Naga	8,129.43	-	14,406.74	-	6,277.31	-	77.22%	0.00%	14,406.74	-	14,406.74	-	-	-	0.00%	0.00%	
95	IUP-BB	PT Sungai Berlian Bhakti	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
96	IUP-BB	PT Supra Bara Energi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
97	IUP-BB	PT Surya Sakti Darma Kencana	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
98	IUP-BB	PT Tamtama Perkasa	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
99	IUP-BB	PT Telen Orbit Prima	37,943.48	-	39,037.55	-	1,094.07	-	2.88%	0.00%	37,943.48	-	39,037.55	-	1,094.07	-	2.88%	0.00%	
100	IUP-BB	PT Trisensa Mineral Utama	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
101	IUP-BB	PT Tunas Inti Abadi	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
102	IUP-BB	PT Welarco Subur Jaya	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
103	KK	PT Agincourt Resources	-	8,431.51	-	-	(8,431.51)	-	0.00%	-100.00%	-	8,431.51	-	8,431.51	-	-	-	0.00%	0.00%
104	KK	PT Freeport Indonesia Corporation	98,629.72	319,234.10	-	331,593.98	(98,629.72)	12,359.89	-100.00%	3.87%	98,629.72	327,337.10	98,629.72	331,593.98	-	4,256.89	-	0.00%	1.30%
105	KK	PT Meares Sopotan Mining	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
106	KK	PT Newmont Nusa Tenggara	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
107	KK	PT Nusa Halmahera Minerals	351,386.15	46,979.25	389,864.85	43,693.51	38,478.70	(3,285.73)	10.95%	-6.99%	389,864.85	43,821.11	389,864.85	43,821.11	-	-	-	0.00%	0.00%
108	KK	PT Vale Indonesia Tbk	-	33,509.38	-	56,491.77	-	22,982.38	0.00%	68.58%	-	56,491.77	-	56,491.77	-	-	-	0.00%	0.00%
109	IUP-MN	PT Aneka Tambang (Persero) Tbk.	94,415.82	-	62,243.83	-	(32,171.98)	-	-34.07%	0.00%	94,404.80	-	94,404.80	-	-	-	-	0.00%	0.00%
110	IUP-MN	PT Babel Inti Perkasa	392.88	-	876.94	-	484.06	-	123.21%	0.00%	370.49	-	876.94	-	506.45	-	136.70%	0.00%	
111	IUP-MN	PT Belitung Industri Sejahtera	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
112	IUP-MN	PT Bukit Timah	3,416.07	-	3,416.07	-	-	-	0.00%	0.00%	3,416.07	-	3,416.07	-	-	-	0.00%	0.00%	
113	IUP-MN	PT Gema Nusa Abadi Mineral	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
114	IUP-MN	PT Mitra Stania Prima	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
115	IUP-MN	PT Prima Timah Utama	5,410.53	-	6,404.36	-	993.83	-	18.37%	0.00%	6,404.36	-	6,404.36	-	-	-	0.00%	0.00%	
116	IUP-MN	PT Refined Bangka Tin	5,966.56	-	6,880.11	-	913.54	-	15.31%	0.00%	5,966.56	-	6,880.11	-	913.54	-	15.31%	0.00%	
117	IUP-MN	CV Serumpun Sebalai	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
118	IUP-MN	PT Timah (Persero) Tbk	262,554.33	-	262,774.34	-	220.01	-	0.08%	0.00%	262,554.33	-	262,774.34	-	220.01	-	0.08%	0.00%	
119	IUP-MN	PT Tinindo Inter Nusa	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
120	IUP-MN	CV Venus Inti Perkasa	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%	
		Total	2,343,109.16	946,976.91	2,553,939.03	970,843.72	210,829.87	23,866.80	9.00%	2.52%	2,463,548.78	979,686.24	2,684,729.71	1,003,530.74	221,180.93	23,844.50	8.96%	2.43%	

Appendix 2.26 Summary of Reconciliation for Dividend for the Year 2014 (Companies - DG Budget) in Thousands USD and Millions IDR

No	Company	Pre-Reconciliation								Post-Reconciliation							
		Company		DG Budget		Initial Difference		Initial Difference (%)		Company		DG Budget		Final Difference		Final Difference (%)	
		(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)	
		IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD
1	PT Timah (Persero) Tbk	184,151.05	-	184,151.05	-	-	-	0.00%	0.00%	184,151.05	-	184,151.05	-	-	-	0.00%	0.00%
2	PT Aneka Tambang (Persero) Tbk.	59,954.33	-	59,978.68	-	24.35	-	0.04%	0.00%	59,978.68	-	59,978.68	-	-	-	0.00%	0.00%
3	PT Bukit Asam (Persero) Tbk	692,067.89	-	692,067.89	-	-	-	0.00%	0.00%	692,067.89	-	692,067.89	-	-	-	0.00%	0.00%
4	PT Freeport Indonesia Corporation	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	0.00%	0.00%
	Total	936,173.26	-	936,197.61	-	24.35	-	0.00%	0.00%	936,197.61	-	936,197.61	-	-	-	0.00%	0.00%

Remarks: 1. Initially, DG Budget inaccurately input the dividend data. Upon clarification, DG Budget provide NTPN from PT Timah (Persero) Tbk, PT Aneka Tambang (Persero) Tbk and PT Bukit Asam (Persero) Tbk
2. PT Antam conduct manual calculation by multiplying total dividend with listed government's shares. Upon clarification, the data was input based on NTPN

Appendix 2.27 Summary of Reconciliation for Transportation Fee for the Year 2014 (PT Bukit Asam - PT KAI) in Thousands USD and Millions IDR

No	Company	Pre-Reconciliation								Post-Reconciliation							
		Company		KAI		Initial Difference		Initial Difference (%)		Company		KAI		Final Difference		Final Difference (%)	
		(1)		(2)		(3) = (2) - (1)		(4) = (3) / (1)		(5)		(6)		(7) = (6) - (5)		(8) = (7) / (5)	
		IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD
1	PT Bukit Asam	1,528,998.00	65,807.00	1,687,364.00	72,813.00	158,366.00	7,006.00	10.36%	10.65%	1,528,998.00	65,807.00	1,528,998.00	65,807.00	-	-	0.00%	0.00%
	Total	1,528,998.00	65,807.00	1,687,364.00	72,813.00	158,366.00	7,006.00	10.36%	10.65%	1,528,998.00	65,807.00	1,528,998.00	65,807.00	-	-	0.00%	0.00%

Remarks :

PT BA reported the data based on payment date where it includes correction in the year of 2014 and tax payment of 2%, while PT KAI reported based on the value and date of contract which was exclusive

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

01 PT Chevron Pacific Indonesia
Rokan

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	10,538,430	10,538,430	0	0%		10,538,430	10,538,430	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	124,760	124,760	0	0%		124,760	124,760	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	48,735	48,735	0	0%		48,735	48,735	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	108,443,504	108,443,504	-	0%		108,443,504	108,443,504	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	66,837,129	66,837,129	-	0%		66,837,129	66,837,129	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	6,388,640	6,388,640	0	0%		6,388,640	6,388,640	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	108,443,504	108,443,504	-	0%		108,443,504	108,443,504	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	662,461	662,461	-	0%		662,461	662,461	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	48,735	48,735	0	0%		48,735	48,735	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	6,514,174	6,514,174	-	0%		6,514,174	6,514,174	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		7
Community Empowerment		4
Community Service		99
Education Development		1,086
Infrastructure Development		22
Total		1,219
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		124,760
PBB	3,228,097	
PPN	1,083,023	
PDRD	16,435	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

02 Chevron Indonesia Co.
East Kalimantan

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	562,276	562,276	(0)	0%		562,276	562,276	(0)	0%	
Total Lifting Gas (in thousand USD)	337,611	337,611	0	0%		337,611	337,611	0	0%	
Domestic Market Obligation Fee (in thousand USD)	1,168	1,168	(0)	0%		1,168	1,168	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(14,924)	(14,924)	0	0%		(14,924)	(14,924)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	56,333	56,333	0	0%		56,333	56,333	0	0%	
Total Lifting Oil (in Barrel)	5,891,465	5,891,465	(0)	0%		5,891,465	5,891,465	(0)	0%	
Total Lifting Gas (in MSCF)	27,457,625	28,199,505	741,880	3%	1	27,457,625	27,457,625	-	0%	
Government Lifting Oil (in Barrel)	3,013,763	3,013,763	(0)	0%		3,013,763	3,013,763	(0)	0%	
Government Lifting Gas (in MSCF)	3,152,304	3,347,614	195,310	6%	2	3,152,304	3,152,304	-	0%	
Domestic Market Obligation (in Barrel)	424,866	424,866	0	0%		424,866	424,866	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	5,891,465	5,891,466	0	0%		5,891,465	5,891,466	0	0%	
Total Lifting Gas (in MSCF)	27,457,625	37,582,656	10,125,031	37%		27,457,625	37,582,656	10,125,031	37%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	61,413	61,413	0	0%		61,413	61,413	0	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	41,409	(12,336)	(53,745)	-130%		41,409	(12,336)	(53,745)	-130%	B
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	287,974	287,974	0	0%		287,974	287,974	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	122,577	122,577	0	0%		122,577	122,577	0	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
INPEX Offshore North Mahakam Ltd	5,261	5,261	-	0%		5,261	5,261	-	0%	

Description:

- The Lifting Gas value consisted of NG/LNG with the value of 27,196,030 MSCF and LPG with the value of 173,013 BBLs. Conversion difference for LPG from BBLs to MSCF. SKK Migas used conversion with the value of 5.8 while PSC Contract used 1.5. Correction by SKK Migas: 27,457,625 MSCF
- The Lifting Gas value consisted of NG/LNG with the value of 3,083,436 MSCF and LPG with the value of 45,548 BBLs. Conversion difference for LPG from BBLs to MSCF. SKK Migas used conversion with the value of 5.8 while PSC Contract used 1.5. Correction by SKK Migas: 3,152,304 MSCF

Description:

- A Difference due to :
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
 - DG of Oil and Gas included TOP year 2013 in which there is still a difference. Thus PSC Contractor has not record the value of 380,124.11 MMBTU
 - DG of Oil and Gas recorded the data based in actual lifting while PSC Contractor reported the data based on unitization portion between Attaka Field and INPEX with the value of 50:50
- B Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		26
Community Empowerment		21
Community Service		282
Education Development		124
Infrastructure Development		-
Total		452
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		1,168
PBB	537,680	
PPN	412,688	
PDRD	201	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

03 Chevron Makassar Ltd.
Makassar Strait

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	118,675	118,675	(0)	0%		118,675	118,675	(0)	0%	
Total Lifting Gas (in thousand USD)	75,686	75,686	0	0%		75,686	75,686	0	0%	
Domestic Market Obligation Fee (in thousand USD)	4,992	4,992	(0)	0%		4,992	4,992	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	890	890	0	0%		890	890	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(30,858)	(30,858)	(0)	0%		(30,858)	(30,858)	(0)	0%	
Total Lifting Oil (in Barrel)	1,250,090	1,250,090	-	0%		1,250,090	1,250,090	-	0%	
Total Lifting Gas (in MSCF)	5,512,662	5,812,595	299,933	5%	1	5,512,662	5,512,662	-	0%	
Government Lifting Oil (in Barrel)	493,636	493,636	-	0%		493,636	493,636	-	0%	
Government Lifting Gas (in MSCF)	2,352,457	2,597,258	244,801	10%	2	2,352,457	2,352,457	-	0%	
Domestic Market Obligation (in Barrel)	210,352	210,352	0	0%		210,352	210,352	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,250,090	1,250,090	-	0%		1,250,090	1,250,090	-	0%	
Total Lifting Gas (in MSCF)	5,512,662	4,094,019	(1,418,642)	-26%		5,512,662	4,094,019	(1,418,642)	-26%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	49,101	49,101	-	0%		49,101	49,101	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(29,968)	890	30,858	-103%		(29,968)	890	30,858	-103%	B
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	46,651	46,651	-	0%		46,651	46,651	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	8,754	8,754	-	0%		8,754	8,754	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Pertamina Hulu Energi Makassar Strait	6,330	6,637	308	5%	3	6,637	6,637	-	0%	
BUT Tip Top Makassar Ltd	7,020	12,330	5,311	76%		7,020	12,330	5,311	76%	C

Description:

- The Lifting Gas value consisted of NG/LNG with the value of 5,406,902 MSCF and LPG with the value of 69,947 BBLS. Conversion difference for LPG from BBLS to MSCF. SKK Migas used conversion with the value of 5.8 while PSC Contract used 1.5. Correction by SKK Migas: 5,512,662 MSCF
- The Lifting Gas value consisted of NG/LNG with the value of 2,266,136 MSCF and LPG with the value of 57,090 BBLS. Conversion difference for LPG from BBLS to MSCF. SKK Migas used conversion with the value of 5.8 while PSC Contract used 1.5. Correction by SKK Migas: 2,352,457 MSCF
- Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Difference due to :
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
 - DG of Oil and Gas included TOP year 2013 in which there is still a difference. Thus PSC Contractor has not record the value of 201,219.01 MMBTU
- B Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement
- C The company did not confirm the difference until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		4,992
PBB	91,355	
PPN	21,912	
PDRD	3	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

04 Chevron Siak Inc.
Siak

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	31,725	31,725	(0)	0%		31,725	31,725	(0)	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	4	4	(0)	0%		4	4	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(254)	(254)	0	0%		(254)	(254)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	288,020	288,020	-	0%		288,020	288,020	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	195,225	195,225	-	0%		195,225	195,225	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	20,771	20,771	0	0%		20,771	20,771	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	288,020	288,020	-	0%		288,020	288,020	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	3,672	3,672	-	0%		3,672	3,672	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(254)	(1,216)	(962)	379%	1	(254)	(254)	(0)	0%	
	SKK Migas	DG of Budgeting				SKK Migas	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	21,523	21,523	-	0%		21,523	21,523	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

1 DG of Budgeting misrecorded the value at Chevron MFK Block instead of Chevron Siak

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		4
PBB	-	
PPN	-	
PDRD	21,308	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

05 Total E&P Indonesia
Mahakam

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	1,187,688	1,187,688	0	0%		1,187,688	1,187,688	0	0%	
Total Lifting Gas (in thousand USD)	3,723,334	3,723,334	0	0%		3,723,334	3,723,334	0	0%	
Domestic Market Obligation Fee (in thousand USD)	(10,076)	(10,076)	0	0%		(10,076)	(10,076)	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	18,178	18,178	-	0%		18,178	18,178	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	(282,346)	(282,346)	-	0%		(282,346)	(282,346)	-	0%	
Total Lifting Oil (in Barrel)	12,360,168	12,360,168	-	0%		12,360,168	12,360,168	-	0%	
Total Lifting Gas (in MSCF)	246,337,598	246,337,599	1	0%		246,337,598	246,337,599	1	0%	
Government Lifting Oil (in Barrel)	6,276,420	6,276,420	-	0%		6,276,420	6,276,420	-	0%	
Government Lifting Gas (in MSCF)	93,558,547	93,558,547	0	0%		93,558,547	93,558,547	0	0%	
Domestic Market Obligation (in Barrel)	891,360	891,360	-	0%		891,360	891,360	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	12,360,168	12,451,608	91,440	1%	1	12,360,168	12,360,168	-	0%	
Total Lifting Gas (in MSCF)	246,337,598	549,340,954	303,003,356	123%		246,337,598	549,340,954	303,003,356	123%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	893,923	893,923	-	0%		893,923	893,923	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(264,167)	18,178	282,346	-107%		(264,167)	18,178	282,346	-107%	B
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	606,162	606,162	(0)	0%		606,162	606,162	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	2,826,336	1,553,753	(1,272,583)	-45%	2	2,826,336	2,826,336	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Partner INPEX di MG60_INDPETROLEUM_MAHAKAM										

Description:

- Data included WK unitization between JOA TOTAL E&P Indonesia (MG59_JOBTOTAL_TENGAHBLOCK) and Total E&P Indonesia (MG05_TOTAL_MAHAKAM). The difference from Mahakam block is net off with the difference from Tengah block with the value of 91,440 BBL
- Net off with INPEX Petroleum Ltd. Mahakam (MG60_INDPETROLEUM_MAHAKAM) with the value of USD 1,272,583,365. The difference is due to DG of Budgeting Report is based on actual lifting, while SKK Migas Report is based on the contract

Description:

- Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement
- Difference due to :
 - Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
 - DG of Oil and Gas recorded the data based on actual lifting, included the WK Tengah portion and INPEX Mahakam portion 50%
 - DG of Oil and Gas included TOP year 2013 in which there is still a difference. Thus PSC Contractor has not record the value of 7,723,839.87 MMBTU
 - DG of Oil and Gas included data correction year 2012-2013 with the value of 26,491.46 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		(10,076)
PBB	1,576,864	
PPN	1,817,339	
PDRD	659	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

06 ConocoPhillips Indonesia Inc. Ltd.
South Natuna Sea "B"

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	1,008,014	1,008,014	0	0%		1,008,014	1,008,014	0	0%	
Total Lifting Gas (in thousand USD)	1,761,366	1,761,366	(0)	0%		1,761,366	1,761,366	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	21,774	21,774	(0)	0%		21,774	21,774	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	24,122	24,122	0	0%		24,122	24,122	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	3,143	3,143	(0)	0%		3,143	3,143	(0)	0%	
Total Lifting Oil (in Barrel)	10,557,039	10,557,039	-	0%		10,557,039	10,557,039	-	0%	
Total Lifting Gas (in MSCF)	137,694,774	159,243,258	21,548,484	16%	1	137,694,774	137,694,774	-	0%	
Government Lifting Oil (in Barrel)	6,606,226	6,606,226	-	0%		6,606,226	6,606,226	-	0%	
Government Lifting Gas (in MSCF)	25,513,266	29,544,294	4,031,028	16%	2	25,513,266	25,513,266	-	0%	
Domestic Market Obligation (in Barrel)	761,326	761,326	(0)	0%		761,326	761,326	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	10,557,039	10,557,039	-	0%		10,557,039	10,557,039	-	0%	
Total Lifting Gas (in MSCF)	137,694,774	155,834,940	18,140,167	13%		137,694,774	155,834,940	18,140,167	13%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	216,494	216,494	-	0%		216,494	216,494	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	27,265	27,265	(0)	0%		27,265	27,265	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	638,490	638,490	-	0%		638,490	638,490	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	303,311	303,311	(0)	0%		303,311	303,311	(0)	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Chevron South Natuna B Inc.	135,308	135,308	-	0%		135,308	135,308	-	0%	
INPEX Natuna Ltd	189,432	189,432	-	0%		189,432	189,432	-	0%	

Description:

- The Lifting Gas value consisted of NG with the value of 130,838,438 MSCF and LPG with the value of 4,897,383 BBLs. Conversion difference for LPG from BBLs to MSCF. SKK Migas used conversion with the value of 5.8 while PSC Contract used 1.4. Correction by SKK Migas: 137,694,774 MSCF
- The Lifting Gas value consisted of NG with the value of 24,230,665 MSCF and LPG with the value of 916,143 BBLs. Conversion difference for LPG from BBLs to MSCF. SKK Migas used conversion with the value of 5.8 while PSC Contract used 1.4. Correction by SKK Migas: 25,513,266 MSCF

Description:

- A The Lifting Gas value consisted of NG with the value of 130,838,438 MSCF/135,343,326 MBTU and LPG with the value of 415,293MT or 4,897,383 BBLs. Difference due to DG of Oil and Gas used conversion MMBTU to MSCF with the amount of 1.036 and conversion from MT to MSCF with the value of 60.58, while PSC Contractor used 1.0344 and 16.51

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		59
Community Service		15
Education Development		201
Infrastructure Development		350
Total		625
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		21,774
PBB	898,012	
PPN	1,664,563	
PDRD	153	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

07 ConocoPhillips (Grissik) Ltd.
Corridor

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	246,678	246,678	(0)	0%		246,678	246,678	(0)	0%	
Total Lifting Gas (in thousand USD)	3,180,772	3,180,772	(0)	0%		3,180,772	3,180,772	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	3,304	3,304	0	0%		3,304	3,304	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	80,237	80,237	(0)	0%		80,237	80,237	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	23,234	23,234	0	0%		23,234	23,234	0	0%	
Total Lifting Oil (in Barrel)	2,954,501	2,954,501	(0)	0%		2,954,501	2,954,501	(0)	0%	
Total Lifting Gas (in MSCF)	343,821,130	343,821,131	1	0%		343,821,130	343,821,131	1	0%	
Government Lifting Oil (in Barrel)	778,318	778,318	-	0%		778,318	778,318	-	0%	
Government Lifting Gas (in MSCF)	109,186,440	109,186,440	0	0%		109,186,440	109,186,440	0	0%	
Domestic Market Obligation (in Barrel)	263,792	263,795	3	0%		263,792	263,795	3	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	2,954,501	3,020,320	65,819	2%	1	2,954,501	2,954,501	-	0%	
Total Lifting Gas (in MSCF)	343,821,130	335,773,397	(8,047,733)	-2%		343,821,130	335,773,397	(8,047,733)	-2%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	431,290	431,290	-	0%		431,290	431,290	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	103,471	103,471	0	0%		103,471	103,471	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	68,711	68,711	-	0%		68,711	68,711	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	821,655	821,655	-	0%		821,655	821,655	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Talisman (Corridor) Ltd.	288,284	240,935	(47,349)	-16%		288,284	240,935	(47,349)	-16%	B
PT Pertamina Hulu Energi Corridor	81,362	80,206	(1,156)	-1%		80,206	80,206	-	0%	

Description:

1 Data included WK unitization. The 55,831 BBL difference is net off with Pertamina EP (MG09_PERTAMINAEP), the 4,994 BBL difference is net off with JOB Pertamina - Talisman Jambi Merang (MG58_JOB TALISMAN_JAMBIMERANG), and the 4,995 BBL difference is net off with PT Pertamina Hulu Energi Jambi Merang (MG68_PHE_JAMBIMERANG)

Description:

A The Lifting Gas difference 351,886 MBTU is due to:

1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.023

2. Data correction by DG of Oil and Gas for lifting gas in December 2014 on February 2015 and May 2015 with the amount of 4,120 MMBTU

B PSC Contractor has the pax payment receipt for the tax difference (Tax December 2013 USD21,228,013 and August 2014 USD26,121,278). But DG of Budgeting did not record the payment

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		336
Community Service		-
Education Development		554
Infrastructure Development		609
Total		1,499
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		3,304
PBB	1,381,242	
PPN	-	
PDRD	1,078	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

08 ConocoPhillips (South Jambi) Ltd.
South Jambi "B"

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	12	12	(0)	0%		12	12	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	0	0	(0)	0%		0	0	(0)	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	0	-	(0)	0%		0	-	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	1	1	(0)	-4%		1	1	(0)	-4%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Petrochina International Jambi B Ltd.	-	-	-	0%		-	-	-	0%	
Partner PT Pertamina Hulu Energi South Jambi B di MG61_PHE_SOUTHJAMBI										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	-	
PPN	609	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

09 Pertamina EP
Indonesia

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	4,009,760	4,009,760	(0)	0%		4,009,760	4,009,760	(0)	0%	
Total Lifting Gas (in thousand USD)	1,807,380	1,807,380	(0)	0%		1,807,380	1,807,380	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	673,860	673,909	49	0%	1	673,909	673,909	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(20,371)	(20,371)	0	0%		(20,371)	(20,371)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(5,916)	(5,916)	0	0%		(5,916)	(5,916)	0	0%	
Total Lifting Oil (in Barrel)	42,322,479	42,322,479	0	0%		42,322,479	42,322,479	0	0%	
Total Lifting Gas (in MSCF)	285,090,540	285,090,541	1	0%		285,090,540	285,090,541	1	0%	
Government Lifting Oil (in Barrel)	15,026,783	15,026,783	(0)	0%		15,026,783	15,026,783	(0)	0%	
Government Lifting Gas (in MSCF)	56,606,061	56,607,895	1,834	0%		56,606,061	56,607,895	1,834	0%	A
Domestic Market Obligation (in Barrel)	7,112,436	7,113,023	587	0%	2	7,113,023	7,113,023	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	42,322,479	42,263,550	(58,929)	0%		42,322,479	42,322,479	-	0%	
Total Lifting Gas (in MSCF)	285,090,540	294,961,573	9,871,033	3%		285,090,540	294,961,573	9,871,033	3%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	995,518	996,085	567	0%		995,518	996,085	567	0%	C
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(26,287)	(26,287)	0	0%		(26,287)	(26,287)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	1,472,023	1,472,055	33	0%		1,472,023	1,472,055	33	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	358,666	358,666	-	0%		358,666	358,666	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Pertamina Dana Ventura	1,456		(1,456)	-100%	3	1,456		(1,456)	-100%	D

Description:

- 1 Correction of DMO fee in year 2013 performed on December 2014 with the value of USD49,162
- 2 Data SKK Migas included adjustment DMO Grissik Mix July-August 2013 with the value of 586.21 BBLS
- 3 Correction of DMO fee in year 2013 performed on December 2014 with the value of USD49,162

Description:

- A Immaterial difference
 B Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.072
 C Immaterial difference
 D PSC Contractor has the tax payment receipt for the difference. C&D Tax reported by PSC Contractor is IDR 18,201,167,137 or about USD1,455,860. Conversion USD 1 = IDR 12,502 based on Bank of Indonesia per 31 December 2014. DG of Budgeting did not confirm the difference until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		
Community Empowerment		
Community Service		
Education Development		
Infrastructure Development		
Total		4,513
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		673,860
PBB	2,783,652	
PPN	1,192,359	
PDRD	1,938	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

10 Virginia Indonesia Co.
Sanga-Sanga

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	472,983	472,983	0	0%		472,983	472,983	0	0%	
Total Lifting Gas (in thousand USD)	1,080,652	1,080,652	0	0%		1,080,652	1,080,652	0	0%	
Domestic Market Obligation Fee (in thousand USD)	877	877	0	0%		877	877	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	7,145	7,145	0	0%		7,145	7,145	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(36,275)	38,521	74,796	-206%	1	(38,521)	(38,521)	-	0%	
Total Lifting Oil (in Barrel)	4,933,236	4,933,236	-	0%		4,933,236	4,933,236	-	0%	
Total Lifting Gas (in MSCF)	74,373,093	74,373,096	3	0%		74,373,093	74,373,096	3	0%	
Government Lifting Oil (in Barrel)	2,934,797	2,934,797	-	0%		2,934,797	2,934,797	-	0%	
Government Lifting Gas (in MSCF)	24,459,511	23,325,236	(1,134,275)	-5%	2	23,325,236	23,325,236	-	0%	
Domestic Market Obligation (in Barrel)	355,763	355,763	0	0%		355,763	355,763	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	4,933,236	4,933,236	-	0%		4,933,236	4,933,236	-	0%	
Total Lifting Gas (in MSCF)	74,373,093	77,239,411	2,866,318	4%		74,373,093	77,239,411	2,866,318	4%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	20,584	20,587	4	0%		20,584	20,587	4	0%	B
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(29,129)	7,145	36,275	-125%		(31,376)	7,145	38,521	-123%	C
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	288,039	288,039	-	0%		288,039	288,039	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	325,429	325,429	-	0%		325,429	325,429	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
BP East Kalimantan Ltd.	62,138	62,162	23	0%		62,138	62,162	23	0%	D
Lasmo Sanga-Sanga Ltd.	65,593	65,593	0	0%		65,593	65,593	0	0%	
Opicoil Houston	53,369	53,369	0	0%		53,369	53,369	0	0%	
Virginia International Co. LLP	42,388	42,388	0	0%		42,388	42,388	0	0%	
Universe Gas & Oil Company, Inc.	11,494	11,494	0	0%		11,494	11,494	0	0%	

Description:

- Correction by PSC Contractor dan SKK Migas
- Correction by PSC Contractor

Description:

A Differences due to :

- Conversion difference from MMBTU to MSCF
- DG of Oil and Gas data included TOP year 2013 with the amount of 1,018,161.45 MMBTU
- DG of Oil and Gas data included proforma year 2015 with the amount of 437,118.21 MMBTU

B The over under lifting LNG was done through cargo mechanism instead of cash, thus it was not included in DG of Budgeting cash settlement

C Immaterial difference

D Immaterial difference

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		6
Community Service		12
Education Development		2
Infrastructure Development		-
Total		20
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		877
PBB	152,820	
PPN	409,068	
PDRD	1,689	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

11 Virginia Indonesia Co.CBM Ltd
CBM Sanga-Sanga

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	912	912	0	0%		912	912	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	(0)	(0)	100%		-	(0)	(0)	100%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	120,597	120,598	1	0%		120,597	120,598	1	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	241,253	31,902	(209,351)	-87%	1	31,902	31,902	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	120,597	117,408	(3,189)	-3%		120,597	117,408	(3,189)	-3%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	30	23	(6)	-21%	2	30	30	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	241	241	-	0%		241	241	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Virginia International Company CBM Ltd.	62	65	3	4%	3	62	62	-	0%	
Japan CBM	17	17	(0)	0%		17	17	(0)	0%	
Opicoil Energy	80	80	0	0%		80	80	0	0%	
Eni CBM Limited	94	94	0	0%		94	94	0	0%	
BP East Kalimantan CBM	77	54	(22)	-29%	4	77	77	-	0%	

Description:

- Correction by PSC Contractor
- PSC contractor has the tax payment receipt for the difference (Tax December 2013 USD6,376). Correction by DG of
- Correction by DO of Budgeting
- PSC contractor has the tax payment receipt for the difference (Tax December 2013 USD22,319). Correction by DG of

Description:

A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.008

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
DMO Fees to PSC		-
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

12 Mobil Exploration Indonesia Ltd.
North Sumatra - Offshore

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	11,131	11,131	-	0%		11,131	11,131	-	0%	
Total Lifting Gas (in thousand USD)	338,232	338,232	-	0%		338,232	338,232	-	0%	
Domestic Market Obligation Fee (in thousand USD)	107	107	-	0%		107	107	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	242	242	0	0%		242	242	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(4,401)	3,602	8,003	-182%	1	(4,401)	(4,401)	(0)	0%	
Total Lifting Oil (in Barrel)	110,183	110,183	-	0%		110,183	110,183	-	0%	
Total Lifting Gas (in MSCF)	20,074,492	20,074,492	-	0%		20,074,492	20,074,492	-	0%	
Government Lifting Oil (in Barrel)	72,749	72,749	-	0%		72,749	72,749	-	0%	
Government Lifting Gas (in MSCF)	8,285,964	8,285,964	-	0%		8,285,964	8,285,964	-	0%	
Domestic Market Obligation (in Barrel)	10,595	10,595	-	0%		10,595	10,595	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	110,183	-	(110,183)	-100%	2	110,183	110,183	-	0%	
Total Lifting Gas (in MSCF)	20,074,492	29,858,785	9,784,293	49%	3	20,074,492	29,858,785	9,784,293	49%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	82,040	82,040	-	0%		82,040	82,040	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(4,159)	(4,149)	10	0%	4	(4,159)	(4,159)	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	7,187	7,187	-	0%		7,187	7,187	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	106,394	106,394	-	0%		106,394	106,394	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

- Correction by SKK Migas
- DG of Oil and Gas combined Total Lifting Oil (BBL) WK NSO and NSB. The difference of WK NSB is corrected by DG of Oil and Gas on Februari 2015 with the amount of 20,985 BBL
- DG of Oil and Gas combined Total Lifting Gas (MSCF) Mobil Exploration Indonesia Ltd. NSO (MG12_MOBIL_NORTHSUMATRA), Exxon-Mobil Oil Indonesia Inc NSB (MG13_EXXON_BBLOCK), and Triangle Pase Inc blok Pase (MG57_TRIANGLE_PASE)
- Correction by DG of Budgeting

Description:

- A Total Lifting NSO, NSB, and PASE are equal to 36,209,593 MMBTU while A0 = 31,068,984.17 MMBTU. The difference is due to:
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.047
 - Data from DG of Oil and Gas included the correction of year 2013 with the amount of 1,146,935 MMBTU on March - April 2014
 - Correction by DG of Oil and Gas for lifting year 2014 on July 2015 with the amount of 343,441 MMBTU
 - DG of Oil and Gas recorded lifting 2014 in November 2015 Report with the amount of 3,073,230 MMBTU
 - DG of Oil and Gas recorded the lifting of SWAP Agreement between BP Tangguh dan Exxon in 2013 with the amount of 3,107,744 MMBTU, while PSC Contractor recorded the lifting in FQR 2013 with the amount of 1,250,077 MMBTU and FQR 2014 with the amount of 1,857,667 MMBTU
 - DG of Oil and Gas recorded the lifting of SWAP Agreement between BP Tangguh dan Exxon in 2013 with the amount of 3,180,314 MMBTU, while PSC Contractor recorded the lifting in FQR 2014
 - DG of Oil and Gas included Arun Fuel Saving with the amount of 134,160 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		11,131
DMO Fees to PSC		845
PBB	139,988	
PPN	15,190	
PDRD	1,076	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

13 Exxon-Mobil Oil Indonesia Inc
B Block

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	84,313	84,313	-	0%		84,313	84,313	-	0%	
Total Lifting Gas (in thousand USD)	234,525	234,525	0	0%		234,525	234,525	0	0%	
Domestic Market Obligation Fee (in thousand USD)	12	12	-	0%		12	12	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	1,882	1,882	-	0%		1,882	1,882	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	253	2,096	1,843	729%	1	2,096	2,096	-	0%	
Total Lifting Oil (in Barrel)	858,826	858,826	-	0%		858,826	858,826	-	0%	
Total Lifting Gas (in MSCF)	14,350,738	14,350,738	-	0%		14,350,738	14,350,738	-	0%	
Government Lifting Oil (in Barrel)	530,642	530,642	-	0%		530,642	530,642	-	0%	
Government Lifting Gas (in MSCF)	6,256,246	6,256,246	-	0%		6,256,246	6,256,246	-	0%	
Domestic Market Obligation (in Barrel)	61,935	61,935	-	0%		61,935	61,935	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	858,826	1,226,509	367,683	43%	2	858,826	858,826	-	0%	
Total Lifting Gas (in MSCF)	14,350,738	-	(14,350,738)	-100%	3	14,350,738	-	(14,350,738)	-100%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	54,260	54,260	-	0%		54,260	54,260	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	2,135	3,978	1,843	86%	4	3,978	3,978	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	49,965	49,965	-	0%		49,965	49,965	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	79,373	79,373	-	0%		79,373	79,373	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

- Correction by PSC Contractor
- DG of Oil and Gas combined Total Lifting Oil (BBL) WK NSO and NSB. The difference of WK NSB is corrected by DG of Oil and Gas on Februari 2015 with the amount of 236,515 BBL
- DG of Oil and Gas combined Total Lifting Gas (MSCF) Mobil Exploration Indonesia Ltd. NSO (MG12_MOBIL_NORTHSUMATRA), Exxon-Mobil Oil Indonesia Inc NSB (MG13_EXXON_BBLOCK), and Triangle Pase Inc blok Pase (MG57_TRIANGLE_PASE)
- Correction by PSC Contractor

Description:

- A Total Lifting NSO, NSB, and PASE are equal to 36,209,593 MMBTU while A0 = 31,068,984.17 MMBTU. The difference is due to:
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.047
 - Data from DG of Oil and Gas included the correction of year 2013 with the amount of 1,146,935 MMBTU on March - April 2014
 - Correction by DG of Oil and Gas for lifting year 2014 on Jly 2015 with the amount of 343,441 MMBTU
 - DG of Oil and Gas recorded lifting 2014 in November 2015 Report with the amount of 3,073,230 MMBTU
 - DG of Oil and Gas reconrded the lifting of SWAP Agreement between BP Tangguh dan Exxon in 2013 with the amount of 3,107,744 MMBTU, while PSC Contractor recorded the lifting in FQR 2013 with the amount of 1,250,077 MMBTU and FQR 2014 with the amount of 1,857,667 MMBTU
 - DG of Oil and Gas reconrded the lifting of SWAP Agreement between BP Tangguh dan Exxon in 2013 with the amount of 3,180,314 MMBTU, while PSC Contractor recorded the lifting in FQR 2014
 - DG of Oil and Gas included Arun Fuel Saving with the amount of 134,160 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		36
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		36
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
DMO Fees to PSC		-
PBB	125,100	
PPN	15,123	
PDRD	971	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

14 Mobil Cepu Ltd.
Cepu

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	989,276	989,276	-	0%		989,276	989,276	-	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	16,562	16,562	-	0%		16,562	16,562	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(930)	(930)	0	0%		(930)	(930)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	11,218,400	11,218,401	1	0%		11,218,400	11,218,401	1	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	6,303,231	6,303,231	-	0%		6,303,231	6,303,231	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	751,232	751,232	-	0%		751,232	751,232	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	11,218,400	11,218,400	0	0%		11,218,400	11,218,400	0	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	13,104	13,104	(0)	0%		13,104	13,104	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(930)	(930)	0	0%		(930)	(930)	0	0%	
	SKK Migas	DG of Budgeting				SKK Migas	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	548,551	548,598	47	0%		548,551	548,598	47	0%	A
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Ampoex (Cepu) Pte. Ltd.	15,359	15,359	-	0%		15,359	15,359	-	0%	
PT Pertamina EP Cepu	56,111	56,111	-	0%		56,111	56,111	-	0%	
PT Sarana Patra Hulu Cepu	719	719	0	0%		719	719	0	0%	
PT Blora Patragas Hulu	902	902	-	0%		902	902	-	0%	
PT Asri Dharma Sejahtera	2,934	2,870	(64)	-2%		2,934	2,870	(64)	-2%	B
PT Petrogas Jatim Utama Cendana	1,437	1,435	(3)	0%		1,437	1,435	(3)	0%	C

Description:

Description:

- A DG of Budgeting recognized the premium while SKK Migas did not recognize the premium
- B The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting
- C Immaterial difference

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures	-	-
Community Empowerment	-	336
Community Service	-	-
Education Development	-	1,050
Infrastructure Development	-	-
Total		1,386
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)	-	16,562
PBB	203,366	-
PPN	826,779	-
PDRD	258	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

15 CNOOC SES Ltd.
South East Sumatera

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	1,165,482	1,165,482	0	0%		1,165,482	1,165,482	0	0%	
Total Lifting Gas (in thousand USD)	129,690	129,690	0	0%		129,690	129,690	0	0%	
Domestic Market Obligation Fee (in thousand USD)	3,844	3,844	(0)	0%		3,844	3,844	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	33,957	(33,957)	(67,915)	-200%	1	(33,957)	(33,957)	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	12,083,082	12,083,082	-	0%		12,083,082	12,083,082	-	0%	
Total Lifting Gas (in MSCF)	19,302,710	19,302,712	2	0%		19,302,710	19,302,712	2	0%	
Government Lifting Oil (in Barrel)	-	5,837,383	5,837,383	100%	2	5,837,383	5,837,383	-	0%	
Government Lifting Gas (in MSCF)	1,633,300	1,633,306	6	0%		1,633,300	1,633,306	6	0%	A
Domestic Market Obligation (in Barrel)	871,377	871,377	-	0%		871,377	871,377	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	12,083,082	12,083,082	-	0%		12,083,082	12,083,082	-	0%	
Total Lifting Gas (in MSCF)	19,302,710	20,368,105	1,065,395	6%		19,302,710	20,368,105	1,065,395	6%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	54,128	54,128	(0)	0%		54,128	54,128	(0)	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	33,957	(33,957)	(67,915)	-200%	3	(33,957)	(33,957)	-	0%	
	SKK Migas	DG of Budgeting				SKK Migas	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	561,456	561,456	-	0%		561,456	561,456	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	10,437	10,437	-	0%		10,437	10,437	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
PT Pertamina Hulu energi OSES	8,484	10,536	2,051	24%	4	10,536	10,536	-	0%	
KNOC Sumatra Ltd.	-	7,193	7,193	100%		-	7,193	7,193	100%	C
Kufpec Regional Venture (Indonesia) Ltd.	4,387	4,387	-	0%		4,387	4,387	-	0%	
Fortuna Resources (Sunda) Ltd.	2,446	24,579	22,133	905%		2,446	24,579	22,133	905%	D
Talisman UK (South East Sumatera) Ltd.	1,352	846	(507)	-37%		1,352	846	(507)	-37%	E
Talisman Resources (Bahamas) Ltd.	1,062	664	(398)	-37%		1,062	664	(398)	-37%	F

Description:

- 1 Correction by PSC Contractor
- 2 Correction by PSC Contractor
- 3 Correction by PSC Contractor
- 4 Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Rounding
- B Difference due to :
 1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.104
 2. DG of Oil and Gas recorded TOP year 2014 on January 2015 with the amount of 1,079,145 MMBTU
 3. PSC Contractor recorded QTY for TOP during make up Gas, while DG of Oil and Gas recorded QTY gas during TOP (cash basis) with the amount of 229,277 MMBTU

- C The company did not submit the form until the agreed deadline
- D The company did not confirm the difference until the agreed deadline
- E The company did not confirm the difference until the agreed deadline
- F The company did not confirm the difference until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		
Community Empowerment		56
Community Service		77
Education Development		171
Infrastructure Development		78
Total		382
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		3,844
PBB	587,138	
PPN	446,297	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

16 BP Muturi Holdings B.V.
Muturi

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	38,091	38,091	-	0%		38,091	38,091	-	0%	
Total Lifting Gas (in thousand USD)	818,258	818,258	-	0%		818,258	818,258	-	0%	
Domestic Market Obligation Fee (in thousand USD)	2,323	2,323	-	0%		2,323	2,323	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(940)	(940)	0	0%		(940)	(940)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	91	27,729	27,637	30267%	1	91	91	-	0%	
Total Lifting Oil (in Barrel)	449,073	449,074	1	0%		449,073	449,074	1	0%	
Total Lifting Gas (in MSCF)	78,321,000	78,320,632	(368)	0%		78,321,000	78,320,632	(368)	0%	A
Government Lifting Oil (in Barrel)	177,169	177,169	-	0%		177,169	177,169	-	0%	
Government Lifting Gas (in MSCF)	9,417,000	6,897,096	(2,519,904)	-27%	2	9,417,000	9,417,000	-	0%	
Domestic Market Obligation (in Barrel)	75,565	75,565	-	0%		75,565	75,565	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	449,073	2,092,453	1,643,380	366%	3	449,073	449,073	-	0%	
Total Lifting Gas (in MSCF)	78,321,000	367,756,677	289,435,677	370%	4	78,321,000	367,756,677	289,435,677	370%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	190	190	0	0%		190	190	0	0%	
Production Bonus (in thousand USD)	429	-	(429)	-100%	5	429	429	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(849)	(940)	(91)	11%		(849)	(940)	(91)	11%	C
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	15,434	15,434	(0)	0%		15,434	15,434	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	102,099	102,099	-	0%		102,099	102,099	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
CNOOC Muturi Ltd.	109,647	84,928	(24,719)	-23%	6	84,928	84,928	-	0%	
BUT Indonesia Natural Gas Resources Muturi, Inc.	44,890	44,890	-	0%		44,890	44,890	-	0%	

Description:

- Correction by SKK Migas. Total Over(under) lifting gas SKK Migas sama dengan total KKKS, yaitu sebesar USD 1,808.267
- Correction by SKK Migas
- DG of Oil and Gas combined the Total Lifting Oil (BBL) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the value of 2,092,453.01 BBL
- DG of Oil and Gas combined the Total Lifting Gas (MSCF) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the value of 367,756,677.36 MSCF. But there is still
- DG of Oil and Gas combined the Production Bonus (USD) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the value of USD 2,000
- Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Rounding
B Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
C Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		126
Total		126
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		2,323
PBB	96,905	
PPN	-	
PDRD	616	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

17 BOB PT Bumi Siak Pusako- Pertamina Hulu
Coastal Plains Pekanbaru

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	489,760	489,760	-	0%		489,760	489,760	-	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	4,630	4,630	-	0%		4,630	4,630	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(12,763)	(12,763)	-	0%		(12,763)	(12,763)	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	4,961,333	4,961,333	-	0%		4,961,333	4,961,333	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	3,087,051	3,087,051	-	0%		3,087,051	3,087,051	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	26,237,134	312,689	(25,924,445)	-99%	1	312,690	312,689	(1)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	4,961,333	4,961,333	-	0%		4,961,333	4,961,333	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(12,763)	(12,763)	0	0%		(12,763)	(12,763)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	300,311	300,311	(0)	0%		300,311	300,311	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Bumi Siak Pusako		12,003	12,003	100%			12,003	12,003	100%	A
PT Pertamina Hulu Energi	14,120	13,795	(325)	-2%	2	13,795	13,795	-	0%	

Description:

1 There is a difference between DMO Fees (BBL) data at Section II and V of the form: 26,237,134 BBL and 312,690 BBL

2 Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

A The company did not submit the form until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		4,630
PBB	153,328	
PPN	82,788	
PDRD	3,542	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

18 Pertamina Hulu Energi ONWJ Ltd.
Offshore North West Java (ONWJ)

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	1,398,017	1,398,017	0	0%		1,398,017	1,398,017	0	0%	
Total Lifting Gas (in thousand USD)	376,050	376,050	(0)	0%		376,050	376,050	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	2,715	2,715	(0)	0%		2,715	2,715	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(31,324)	(31,324)	(0)	0%		(31,324)	(31,324)	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	(1,463)	(1,463)	(0)	0%		(1,463)	(1,463)	(0)	0%	
Total Lifting Oil (in Barrel)	14,788,801	14,788,801	-	0%		14,788,801	14,788,801	-	0%	
Total Lifting Gas (in MSCF)	58,551,139	58,551,139	(0)	0%		58,551,139	58,551,139	(0)	0%	
Government Lifting Oil (in Barrel)	7,353,013	7,353,013	-	0%		7,353,013	7,353,013	-	0%	
Government Lifting Gas (in MSCF)	13,747,225	13,747,225	0	0%		13,747,225	13,747,225	0	0%	
Domestic Market Obligation (in Barrel)	1,066,500	1,066,500	(0)	0%		1,066,500	1,066,500	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	14,788,801	14,788,801	-	0%		14,788,801	14,788,801	-	0%	
Total Lifting Gas (in MSCF)	58,551,139	62,393,586	3,842,446	7%		58,551,139	62,393,586	3,842,446	7%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	64,179	79,023	14,844	23%		64,179	79,023	14,844	23%	B
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(32,787)	(32,787)	(0)	0%		(32,787)	(32,787)	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	699,613	699,613	-	0%		699,613	699,613	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	88,373	88,373	-	0%		88,373	88,373	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
EMP ONJW Ltd.	19,714	19,714	(0)	0%		19,714	19,714	(0)	0%	
Kufpec Indonesia (ONWJ) BV / RISCO ENERGY ONWJ BV (formerly SALAMANDE)	6,667	6,667	-	0%		6,667	6,667	-	0%	

Description:

Description:

A Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.163

B The PSC Contractor and DG of Budgeting did not confirm the difference until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		2,715
PBB	674,180	
PPN	778,294	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

19 JOB Pertamina- PetroChina East Java Ltd.
Tuban

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	107,262	107,262	0	0%		107,262	107,262	0	0%	
Total Lifting Gas (in thousand USD)	971	971	(0)	0%		971	971	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	7,735	16	(7,719)	-100%	1	16	16	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	1,857	1,857	(0)	0%		1,857	1,857	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	300	4	(296)	-99%	2	3	4	1	36%	A
Total Lifting Oil (in Barrel)	1,127,957	1,127,957	(0)	0%		1,127,957	1,127,957	(0)	0%	
Total Lifting Gas (in MSCF)	460,446	465,263	4,817	1%	3	465,263	465,263	-	0%	
Government Lifting Oil (in Barrel)	793,500	793,500	-	0%		793,500	793,500	-	0%	
Government Lifting Gas (in MSCF)	190,808	192,784	1,976	1%	4	192,784	192,784	-	0%	
Domestic Market Obligation (in Barrel)	81,343	81,343	-	0%		81,343	81,343	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,127,957	1,126,756	(1,201)	0%	5	1,127,957	1,127,957	-	0%	
Total Lifting Gas (in MSCF)	460,446	391,735	(68,710)	-15%		465,263	391,735	(73,528)	-16%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	2,158	1,862	(296)	-14%	6	1,861	1,862	1	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	74,523	74,523	-	0%		74,523	74,523	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	405	405	-	0%		405	405	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PetroChina International Java. Ltd	3,847	3,847	-	0%		3,847	3,847	-	0%	
PT Pertamina Hulu Energi Tuban	4,941	5,156	215	4%	7	5,156	5,156	-	0%	
PT Pertamina Hulu Energi Tuban East Java di MG62_PHE_TUBAN										

Description:

- Correction by PSC Contractor
- Correction by PSC Contractor
- The Lifting Gas value consisted of NG with the value of 460,446 MSCF and LPG with the value of 830 BBLs. Conversion used
- The Lifting Gas value consisted of NG with the value of 190,810 MSCF and LPG with the value of 340.66 BBLs. Conversion used from BBLs to MSCF is 5.8. Data PSC Contractor JOB PPEJ did not include LPG with the value of 340.66 BBLs.
- Data included WK unitization with the amount of 1,201 BBL in which net off with Pertamina EP MG09_PERTAMINAEP
- Correction by PSC Contractor
- Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- The company did not confirm the difference until the agreed deadline
- Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

19 JOB Pertamina- PetroChina East Java Ltd.
Tuban

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures	-	-
Community Empowerment	1,030,140	82.40
Community Service	1,488,160	119.03
Education Development	-	-
Infrastructure Development	1,147,441	91.78
Total	3,665,740	293
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
DMO Fees to PSC		14
PBB	74,513	
PPN	84,177	
PDRD	446	

*) Conversion rate BI per 31 December 2014 USD 1 = IDR 12,502

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

20 JOB Pertamina- PetroChina Salawati Ltd.
Salawati Island JOB

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	46,324	23,162	(23,162)	-50%	1	23,162	23,162	(0)	0%	
Total Lifting Gas (in thousand USD)	620	310	(310)	-50%	2	310	310	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(1,492)	(1,492)	(0)	0%		(1,492)	(1,492)	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	(45)	(45)	100%	3	(45)	(45)	0	0%	
Total Lifting Oil (in Barrel)	506,479	253,240	(253,239)	-50%	4	253,240	253,240	1	0%	
Total Lifting Gas (in MSCF)	314,247	157,124	(157,123)	-50%	5	157,124	157,124	0	0%	
Government Lifting Oil (in Barrel)	47,479	47,479	-	0%		47,479	47,479	-	0%	
Government Lifting Gas (in MSCF)	45,783	36,186	(9,597)	-21%	6	36,186	36,186	0	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	506,479	253,240	(253,240)	-50%	7	253,240	253,240	-	0%	
Total Lifting Gas (in MSCF)	314,247	191,941	(122,306)	-39%	8	157,124	191,941	34,818	22%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(1,492)	(1,297)	195	-13%	9	(1,537)	(1,537)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	3,710	3,710	-	0%		3,710	3,710	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	71	71	-	0%		71	71	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Petrochina Int'l KB Ltd.	-	-	-	0%		-	-	-	0%	
RHP Salawati Island B.V	-	-	-	0%		-	-	-	0%	
Petrogas (Island) Ltd	-	-	-	0%		-	-	-	0%	
PT Pertamina Hulu Energi Salawati di MG63_PHE_SALAWATI										

Description:

- 1 Correction by JOB that the amount reported was 50% instead of 100%
- 2 Correction by JOB that the amount reported was 50% instead of 100%
- 3 Correction by PSC Contractor
- 4 Correction by JOB that the amount reported was 50% instead of 100%
- 5 Correction by JOB that the amount reported was 50% instead of 100%
- 6 Correction by PSC Contractor
- 7 Correction by JOB that the amount reported was 50% instead of 100%
- 8 Correction by JOB that the amount reported was 50% instead of 100%. But there is still a difference
- 9 Correction by DG of Budgeting

Description:

- A Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.265

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

20 JOB Pertamina- PetroChina Salawati Ltd.
Salawati Island JOB

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		4
Community Service		4
Education Development		-
Infrastructure Development		40
Total		48
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	37,526	
PPN	48,874	
PDRD	314	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

21 JOB Pertamina-Medco E&P Tomori Sulawesi
Senoro Toli Sulawesi

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	17,532	17,532	-	0%		17,532	17,532	-	0%	
Total Lifting Gas (in thousand USD)	568	568	-	0%		568	568	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	562	562	-	0%		562	562	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	181,646	181,646	-	0%		181,646	181,646	-	0%	
Total Lifting Gas (in MSCF)	103,430	103,430	-	0%		103,430	103,430	-	0%	
Government Lifting Oil (in Barrel)	-	4,392	4,392	100%	1	4,392	4,392	-	0%	
Government Lifting Gas (in MSCF)	4,433	4,433	-	0%		4,433	4,433	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	181,646	181,647	1	0%		181,646	181,647	1	0%	
Total Lifting Gas (in MSCF)	103,430	156,893	53,463	52%		103,430	156,893	53,463	52%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	562	562	-	0%		562	562	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	398	398	0	0%		398	398	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	24	24	-	0%		24	24	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Medco E&P Tomori Sulawesi	-	-	-	0%		-	-	-	0%	
BUT Tomori E&P Limited	-	-	-	0%		-	-	-	0%	
PT Pertamina Hulu Energi Tomori Sulawesi di MG64_PHE_TOMORI	-	-	-	0%		-	-	-	0%	

Description:

1 Correction by PSC Contractor

Description:

A Difference due to:

1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.097
2. Correction by DG of Oil and Gas for the misrecorded in 2014 with the amount of 48,994.58 MMBTU in January 2015

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		859
Community Service		200
Education Development		-
Infrastructure Development		-
Total		1,059
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	17,549	
PPN	2,406	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

22 JOB Pertamina-Golden Spike Energy Indonesia Ltd.
Pendopo-Raja JOB

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	8,771	8,771	0	0%		8,771	8,771	0	0%	
Total Lifting Gas (in thousand USD)	422	422	(0)	0%		422	422	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	84	84	100%		-	84	84	100%	A
Over/(Under) Lifting Oil (in thousand USD)	(804)	(804)	0	0%		(804)	(804)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	97,020	97,018	(2)	0%		97,020	97,018	(2)	0%	
Total Lifting Gas (in MSCF)	178,120	89,059	(89,061)	-50%	1	80,963	80,963	-	0%	
Government Lifting Oil (in Barrel)	30,463	36,127	5,664	19%	2	36,127	36,127	-	0%	
Government Lifting Gas (in MSCF)	40,428	24,432	(15,996)	-40%	3	24,432	24,432	-	0%	
Domestic Market Obligation (in Barrel)	-	9,329	9,329	100%	4	9,329	9,329	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	97,020	97,018	(2)	0%		97,020	97,018	(2)	0%	
Total Lifting Gas (in MSCF)	178,120	85,988	(92,132)	-52%	5	80,963	85,988	5,025	6%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		1,035	-	(1,035)	-100%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(804)	(800)	4	0%	6	(804)	(804)	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	3,387	3,387	-	0%		3,387	3,387	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	116	116	-	0%		116	116	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Golden Spike Indonesia Ltd.	1,035	-	(1,035)	-100%		1,035	-	(1,035)	-100%	C
PT Pertamina Hulu Energi Raja Tempirai di MG65_PHE_PENDOPORAJA										

Description:

- Correction by JOB that the amount reported was 50% instead of 100%. PSC Contractor reported the data in MMBTU but the data should be reported in MSCF. If the data converted with 1.1, the Lifting Gas would be 80,963 MSCF
- Correction by PSC Contractor
- Correction by PSC Contractor
- Correction by PSC Contractor
- Correction by JOB that the amount reported was 50% instead of 100%. PSC Contractor reported the data in MMBTU but the data should be reported in MSCF. If the data converted with 1.1, the Lifting Gas would be 80,963 MSCF
- Correction by DG of Budgeting

Description:

- PSC Contractor has not send the DMO fee bill to the government, but the DMO duty was done
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.1
- The PSC Contractor and DG of Budgeting did not confirm the difference until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		5
Education Development		-
Infrastructure Development		-
Total		5
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	6,890	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

23 Petrochina Int'l Jabung Ltd.
Jabung

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	496,945	496,945	-	0%		496,945	496,945	-	0%	
Total Lifting Gas (in thousand USD)	1,156,519	1,156,519	(0)	0%		1,156,519	1,156,519	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	5,418	5,418	-	0%		5,418	5,418	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	8,445	8,445	-	0%		8,445	8,445	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	(3,593)	(3,593)	-	0%		(3,593)	(3,593)	-	0%	
Total Lifting Oil (in Barrel)	5,309,295	5,309,295	-	0%		5,309,295	5,309,295	-	0%	
Total Lifting Gas (in MSCF)	53,880,000	82,108,159	28,228,159	52%	1	53,880,000	53,879,898	(102)	0%	A
Government Lifting Oil (in Barrel)	3,540,696	3,540,697	1	0%		3,540,696	3,540,697	1	0%	
Government Lifting Gas (in MSCF)	15,142,000	23,069,986	7,927,986	52%	2	15,142,000	15,142,007	7	0%	B
Domestic Market Obligation (in Barrel)	385,978	385,978	-	0%		385,978	385,978	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	5,309,295	5,309,295	-	0%		5,309,295	5,309,295	-	0%	
Total Lifting Gas (in MSCF)	53,880,000	78,709,427	24,829,427	46%		53,880,000	78,709,427	24,829,427	46%	C
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	101,584	91,840	(9,744)	-10%		101,584	91,840	(9,744)	-10%	D
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	4,852	4,852	0	0%		4,852	4,852	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	334,326	339,263	4,936	1%		334,326	339,263	4,936	1%	E
Government Lifting Gas - Export & Domestic (in thousand USD)	321,043	321,043	-	0%		321,043	321,043	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Petronas Carigali (Jabung) Ltd.	109,723	101,584	(8,139)	-7%		109,723	101,584	(8,139)	-7%	F
PP Oil & Gas	110,113	110,113	(0)	0%		110,113	110,113	(0)	0%	
PT Pertamina Hulu Energi Jabung	57,566	52,095	(5,471)	-10%	3	52,095	52,095	-	0%	

Description:

- Correction by SKK Migas
- The Lifting Gas value consisted of NG with the value of 12,491,598 MSCF and LPG with the value of 1,823,860 BBLS or 6,786,402 MSCF. Conversion difference for LPG from BBLS to MSCF. Data correction by SKK Migas is 15,142,007 MSCF
- Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- Rounding
- Rounding
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
- DG of Budgeting recognized the premium while SKK Migas did not recognize the premium
- The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		12.21
Education Development		-
Infrastructure Development		129.25
Total		141
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
DMO Fees to PSC		3,965
PBB	894,355	
PPN	246,962	
PDRD	1,993	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

24 Petrochina Int'l Bermuda Ltd.
Salawati Basin

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	168,336	168,336	-	0%		168,336	168,336	-	0%	
Total Lifting Gas (in thousand USD)	9,491	9,491	0	0%		9,491	9,491	0	0%	
Domestic Market Obligation Fee (in thousand USD)	1,691	1,691	-	0%		1,691	1,691	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	15,088	15,088	-	0%		15,088	15,088	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	389	389	-	0%		389	389	-	0%	
Total Lifting Oil (in Barrel)	1,863,844	1,863,844	-	0%		1,863,844	1,863,844	-	0%	
Total Lifting Gas (in MSCF)	1,937,533	1,981,859	44,326	2%	1	2,201,912	2,201,912	-	0%	
Government Lifting Oil (in Barrel)	733,151	733,151	-	0%		733,151	733,151	-	0%	
Government Lifting Gas (in MSCF)	567,033	1,340,630	773,597	136%	2	581,460	581,460	-	0%	
Domestic Market Obligation (in Barrel)	124,811	124,811	-	0%		124,811	124,811	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,863,844	1,869,344	5,500	0%	3	1,863,844	1,863,844	-	0%	
Total Lifting Gas (in MSCF)	1,937,533	2,106,052	168,519	9%	4	2,201,912	2,106,052	(95,860)	-4%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	3,300	13,044	9,744	295%		3,300	13,044	9,744	295%	B
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	15,477	15,477	-	0%		15,477	15,477	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	65,629	65,629	-	0%		65,629	65,629	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	2,823	2,823	-	0%		2,823	2,823	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)		DG of Budgeting					DG of Budgeting			
Petrogas (Basin) Ltd.	3,747	3,747	-	0%		3,747	3,747	-	0%	
RHP Salawati Basin	2,853	2,853	-	0%		2,853	2,853	-	0%	
PT Pertamina Hulu Energi Salawati Basin	971	1,107	136	14%	5	1,107	1,107	-	0%	

Description:

- The Lifting Gas value consisted of NG with the value of 1,810,544 MSCF and LPG with the value of 2401,157 MT or 29.537 BBLs. Conversion difference for LPG from BBLs to MSCF. PSC Contractor used conversion 5.8. Data correction by SKK Migas is 2,201,912 MSCF
- The Lifting Gas value consisted of NG with the value of 525,687 MSCF and LPG with the value of 9,616 BBLs. Conversion difference for LPG from BBLs to MSCF. SKK Migas used conversion 5.8. Data correction by SKK Migas is 581,460 MSCF
- Data included WK unitization. The 5,500 BBL difference is net off with Pertamina EP MG09_PERTAMINAEP
- The Lifting Gas value consisted of NG with the value of 1,810,544 MSCF and LPG with the value of 2401,157 MT or 29.537 BBLs. Conversion difference for LPG from BBLs to MSCF. SKK Migas used conversion 5.8.
- Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
- B PSC Contractor has the pax payment receipt for the tax difference (Tax December 2013 USD449,683). But DG of Budgeting did not record the payment

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		1,691
PBB	128,804	
PPN	79,088	
PDRD	2,697	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

25 Petrochina Int'l Bangko Ltd.
Bangko

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	542	542	-	0%		542	542	-	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(187)	(187)	0	0%		(187)	(187)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	5,448	5,448	-	0%		5,448	5,448	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	2,548	2,548	-	0%		2,548	2,548	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	5,448	5,448	-	0%		5,448	5,448	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(187)	(187)	0	0%		(187)	(187)	0	0%	
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	277	277	-	0%		277	277	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	1,911	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

26 BP Berau Ltd.
Berau

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	126,598	126,598	0	0%		126,598	126,598	0	0%	
Total Lifting Gas (in thousand USD)	2,719,534	2,719,534	-	0%		2,719,534	2,719,534	-	0%	
Domestic Market Obligation Fee (in thousand USD)	7,721	7,721	-	0%		7,721	7,721	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(2,944)	(2,944)	(0)	0%		(2,944)	(2,944)	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	1,703	(54,222)	(55,925)	-3284%	1	1,703	1,703	-	0%	
Total Lifting Oil (in Barrel)	1,492,526	1,492,526	-	0%		1,492,526	1,492,526	-	0%	
Total Lifting Gas (in MSCF)	260,304,000	260,303,872	(128)	0%		260,304,000	260,303,872	(128)	0%	A
Government Lifting Oil (in Barrel)	588,832	588,832	-	0%		588,832	588,832	-	0%	
Government Lifting Gas (in MSCF)	31,229,000	37,224,221	5,995,221	19%	2	31,229,000	31,229,000	-	0%	
Domestic Market Obligation (in Barrel)	251,146	251,146	-	0%		251,146	251,146	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,492,526	-	(1,492,526)	-100%	3	1,492,526	1,492,526	-	0%	
Total Lifting Gas (in MSCF)	260,304,000	-	(260,304,000)	-100%	4	260,304,000	-	(260,304,000)	-100%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	182,037	182,037	0	0%		182,037	182,037	0	0%	
Production Bonus (in thousand USD)	1,427	2,000	573	40%	5	1,427	1,427	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(1,241)	(2,944)	(1,703)	137%		(1,241)	(2,944)	(1,703)	137%	C
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	51,295	51,295	0	0%		51,295	51,295	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	331,207	331,207	-	0%		331,207	331,207	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
MI Berau BV	93,282	87,222	(6,059)	-6%		93,282	87,222	(6,059)	-6%	D
Nippon Oil Exploration (Berau) Ltd	75,792	75,672	(121)	0%		75,792	75,672	(121)	0%	E
KG Berau Petroleum Ltd	52,967	52,967	-	0%		52,967	52,967	-	0%	

Description:

- Correction by SKK Migas. Total Over(under) lifting gas SKK Migas is the same with total of the PSC Contract with the amount of USD 1,808,267
- Correction by SKK Migas
- DG of Oil and Gas combined Total Lifting Oil (BBL) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the amount of 2,092,453.01 BBL
- DG of Oil and Gas combined Total Lifting Gas (MSCF) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the amount of 367,756,677.36 MSCF. But there is still a difference of total Lifting Gas yang reported by PSC Contractor with the amount of 2,821,677.36 MSCF
- DG of Oil and Gas combined Production Bonus (USD) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the amount of USD 2,000

Description:

- Rounding
- Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
- Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement
- The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting
- The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

26 BP Berau Ltd.
Berau

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		418
Total		418
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		7,721
PBB	978,241	
PPN	1,751,576	
PDRD	2,049	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

27 BP Wiriagar Ltd.
Wiriagar

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	12,796	12,796	-	0%		12,796	12,796	-	0%	
Total Lifting Gas (in thousand USD)	274,871	274,871	-	0%		274,871	274,871	-	0%	
Domestic Market Obligation Fee (in thousand USD)	427	427	-	0%		427	427	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	616	616	0	0%		616	616	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	13	28,302	28,289	218819%	1	13	13	-	0%	
Total Lifting Oil (in Barrel)	150,854	150,854	-	0%		150,854	150,854	-	0%	
Total Lifting Gas (in MSCF)	26,310,000	26,309,635	(365)	0%		26,310,000	26,309,635	(365)	0%	A
Government Lifting Oil (in Barrel)	59,515	59,515	-	0%		59,515	59,515	-	0%	
Government Lifting Gas (in MSCF)	3,164,000	627,411	(2,536,589)	-80%	2	3,164,000	3,164,000	-	0%	
Domestic Market Obligation (in Barrel)	18,131	18,131	-	0%		18,131	18,131	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	150,854	-	(150,854)	-100%	3	150,854	150,854	-	0%	
Total Lifting Gas (in MSCF)	26,310,000	-	(26,310,000)	-100%	4	26,310,000	-	(26,310,000)	-100%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	14,018	14,018	(0)	0%		14,018	14,018	(0)	0%	
Production Bonus (in thousand USD)	144	-	(144)	-100%	5	144	144	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	629	616	(13)	-2%		629	616	(13)	-2%	C
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	5,185	5,185	0	0%		5,185	5,185	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	34,209	34,209	-	0%		34,209	34,209	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Talisman Wiriagar Overseas Ltd.	13,103	12,552	(551)	-4%		13,103	12,552	(551)	-4%	
KG Wiriagar Petroleum Ltd.	8,695	8,695	-	0%		8,695	8,695	-	0%	D

Description:

- Correction by SKK Migas. Total Over(under) lifting gas SKK Migas is the same with total PSC Contractor in which USD 1,808.267
- Correction by SKK Migas
- DG of Oil and Gas combined Total Lifting Oil (BBL) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the amount of 2,092,453.01 BBL
- DG of Oil and Gas combined Total Lifting Gas (MSCF) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the amount 367,756,677.36 MSCF. But there is still a difference of total Lifting Gas yang reported by PSC Contractor with the amount of 2,821,677.36 MSCF
- DG of Oil and Gas combined Production Bonus (USD) BP Muturi Holdings B.V. (MG16_BP_MUTURI), BP Berau Ltd. (MG26_BP_BERAU), and BP Wiriagar Ltd. (MG27_BP_WIRIAGAR) with the amount of USD 2,000

Description:

- Rounding
- Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
- Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement
- The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

27 BP Wiriagar Ltd.
Wiriagar

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		42
Total		42
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		427
PBB	293,056	
PPN	-	
PDRD	222	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

28 PT Medco E&P Rimau
Rimau

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	434,285	434,285	0	0%		434,285	434,285	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	4,362	4,362	0	0%		4,362	4,362	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	79,286	5,378	(73,909)	-93%	1	5,378	5,378	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	4,381,647	4,381,647	(0)	0%		4,381,647	4,381,647	(0)	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	2,065,771	2,065,771	(0)	0%		2,065,771	2,065,771	(0)	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	293,414	293,414	0	0%		293,414	293,414	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	4,381,647	4,381,646	(1)	0%		4,381,647	4,381,646	(1)	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	27,558	27,558	(0)	0%		27,558	27,558	(0)	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	79,286	5,378	(73,909)	-93%	2	5,378	5,378	0	0%	
	SKK Migas	DG of Budgeting				SKK Migas	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	209,536	302,312	92,776	44%	3	209,536	209,536	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD) PDPDE	1,450	1,450	-	0%		1,450	1,450	-	0%	

Description:

- 1 Correction by PSC Contractor
- 2 Correction by PSC Contractor
- 3 Net off USD92,776 with PT Medco E&P Indonesia South Sumatra (MG32_MEDCO_SSUMATRA)

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR (in million)	USD (in thousand)
	Corporate Social Responsibility	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		10
Infrastructure Development		-
Total		10
Revenue Stream Deduction Factors		
DG of Budgeting		
DMO Fees (Reconciled)		4,362
PBB	320,395	
PPN	68,949	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

29 PT Tiara Bumi Petroleum
West Air Komering

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	2,109	2,109	(0)	0%		2,109	2,109	(0)	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	33,530	33,530	(0)	0%		33,530	33,530	(0)	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	-	3,353	3,353	100%	1	3,353	3,353	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	33,530	33,530	(0)	0%		33,530	33,530	(0)	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	211	211	0	0%		211	211	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

1 Correction by PSC Contractor

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures	-	-
Community Empowerment	-	-
Community Service	-	-
Education Development	-	-
Infrastructure Development	-	-
Total	-	-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)	-	-
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

30 PT Medco E&P Tarakan
Tarakan

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	55,431	55,431	0	0%		55,431	55,431	0	0%	
Total Lifting Gas (in thousand USD)	1,527	1,527	0	0%		1,527	1,527	0	0%	
Domestic Market Obligation Fee (in thousand USD)	557	557	(0)	0%		557	557	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(582)	(582)	-	0%		(582)	(582)	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	208	208	-	0%		208	208	-	0%	
Total Lifting Oil (in Barrel)	553,828	553,828	0	0%		553,828	553,828	0	0%	
Total Lifting Gas (in MSCF)	321,547	321,547	(0)	0%		321,547	321,547	(0)	0%	
Government Lifting Oil (in Barrel)	308,533	308,533	0	0%		308,533	308,533	0	0%	
Government Lifting Gas (in MSCF)	24,116	24,116	(0)	0%		24,116	24,116	(0)	0%	
Domestic Market Obligation (in Barrel)	37,087	37,087	0	0%		37,087	37,087	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	553,828	553,828	0	0%		553,828	553,828	0	0%	
Total Lifting Gas (in MSCF)	321,547	338,593	17,046	5%		321,547	338,593	17,046	5%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	3,774	3,774	-	0%		3,774	3,774	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(374)	(374)	-	0%		(374)	(374)	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	30,023	30,023	-	0%		30,023	30,023	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	115	115	-	0%		115	115	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		10
Infrastructure Development		-
Total		10
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		557
PBB	18,925	
PPN	13,060	
PDRD	81	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

31 PT Medco E&P Indonesia
Kampar (t.m.t. 28 Nopember 2013)

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	59,833	59,833	0	0%		59,833	59,833	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	8	8	0	0%		8	8	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	(25,621)	(25,621)	100%	1	(25,621)	(25,621)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	604,788	604,788	-	0%		604,788	604,788	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	604,788	604,788	-	0%		604,788	604,788	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	41,049	41,049	0	0%		41,049	41,049	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	604,788	-	(604,788)	-100%	2	604,788	604,788	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	3,049	-	(3,049)	-100%		3,049	-	(3,049)	-100%	A
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	(25,621)	(25,621)	100%	3	(25,621)	(25,621)	0	0%	
		SKK Migas					SKK Migas			
		DG of Budgeting					DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

- Correction by PSC Contractor
- DG of Oil and Gas combined the Total Lifting Oil (BBL) of PT Medco E&P Indonesia Kampar (MG31_MEDCO_KAMPAR) and PT Medco E&P Indonesia South Sumatra (MG32_MEDCO_SSUMATRA)
- Correction by PSC Contractor

Description:

- A DG of Budgeting combined C&D Tax Medco Kampar, South Central Sumatra and South Sumatra. The difference of 20,585 is Final Tax Payment 2013 Medco South Central Sumatra in which no longer part of the sample

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		8
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

32 PT Medco E&P Indonesia
South Sumatra (t.m.t.28 November 2013)

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	181,512	181,512	(0)	0%		181,512	181,512	(0)	0%	
Total Lifting Gas (in thousand USD)	213,963	213,963	0	0%		213,963	213,963	0	0%	
Domestic Market Obligation Fee (in thousand USD)	2,224	2,224	(0)	0%		2,224	2,224	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	2,053	2,053	-	0%		2,053	2,053	-	0%	
Total Lifting Oil (in Barrel)	1,837,830	1,837,830	0	0%		1,837,830	1,837,830	0	0%	
Total Lifting Gas (in MSCF)	32,664,180	32,664,180	0	0%		32,664,180	32,664,180	0	0%	
Government Lifting Oil (in Barrel)	1,837,830	1,837,830	0	0%		1,837,830	1,837,830	0	0%	
Government Lifting Gas (in MSCF)	12,954,359	12,954,359	0	0%		12,954,359	12,954,359	0	0%	
Domestic Market Obligation (in Barrel)	90,090	90,090	0	0%		90,090	90,090	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,837,830	2,442,617	604,787	33%	1	1,837,830	1,837,830	-	0%	
Total Lifting Gas (in MSCF)	32,664,180	34,080,151	1,415,971	4%		32,664,180	34,080,151	1,415,971	4%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	27,118	30,188	3,070	11%		27,118	30,188	3,070	11%	B
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	2,053	2,053	(0)	0%		2,053	2,053	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	241,345	148,569	(92,776)	-38%	2	241,345	241,345	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	83,351	83,351	(0)	0%		83,351	83,351	(0)	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

- DG of Oil and Gas combined the Total Lifting Oil (BBL) of PT Medco E&P Indonesia Kampar (MG31_MEDCO_KAMPAR) and PT Medco E&P Indonesia South Sumatra (MG32_MEDCO_SSUMATRA)
- Net off USD92,776 with PT Medco E&P Rimau (MG28_MEDCO_RIMAU)

Description:

- A Difference due to :
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
 - DG of Oil and Gas included the lifting correction in December 2013 with the amount of 30,000.27 MMBTU in March 2014
 - Data correction by DG of Oil and Gas on January 2015 for the Gas Lifting LN Borang in 2014 with the amount of 31,000.63 MMBTU and Lifting Gas PPDE with the amount of 48,419.45 MMBTU
- B DG of Budgeting combined C&D Tax Medco Kampar, South Central Sumatra and South Sumatra. The difference of 20,585 is Final Tax Payment 2013 Medco South Central Sumatra in which no longer part of the sample

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		5
Community Service		-
Education Development		-
Infrastructure Development		-
Total		5
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		2,224
PBB	264,660	
PPN	123,155	
PDRD	810	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

33 PT Medco E&P Lematang
Lematang

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	94,746	94,746	(0)	0%		94,746	94,746	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	0	0	-	0%		0	0	-	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	11,880,728	11,880,728	(0)	0%		11,880,728	11,880,728	(0)	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	1,005,288	1,005,288	0	0%		1,005,288	1,005,288	0	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	11,880,728	11,494,777	(385,952)	-3%		11,880,728	11,494,777	(385,952)	-3%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	0	-	(0)	-100%		0	-	(0)	-100%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	8,017	8,017	-	0%		8,017	8,017	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Lundin Lematang BV	-	-	-	0%		-	-	-	0%	
Lematang E&P Limited	-	-	-	0%		-	-	-	0%	

Description:

Description:

A Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.002

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	52,692	-
PPN	32,836	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

34 Premier Oil Natuna Sea BV
Natuna Sea Block "A"

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	48,527	48,527	-	0%		48,527	48,527	-	0%	
Total Lifting Gas (in thousand USD)	1,220,349	1,220,349	-	0%		1,220,349	1,220,349	-	0%	
Domestic Market Obligation Fee (in thousand USD)	487	487	-	0%		487	487	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	1,040	1,040	-	0%		1,040	1,040	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	1,976	1,976	-	0%		1,976	1,976	-	0%	
Total Lifting Oil (in Barrel)	539,943	539,943	-	0%		539,943	539,943	-	0%	
Total Lifting Gas (in MSCF)	80,265,658	80,265,659	1	0%		80,265,658	80,265,659	1	0%	
Government Lifting Oil (in Barrel)	283,320	283,320	-	0%		283,320	283,320	-	0%	
Government Lifting Gas (in MSCF)	19,666,892	19,666,862	(30)	0%		19,666,892	19,666,862	(30)	0%	
Domestic Market Obligation (in Barrel)	36,157	36,157	-	0%		36,157	36,157	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	539,943	539,943	-	0%		539,943	539,943	-	0%	
Total Lifting Gas (in MSCF)	80,265,658	81,696,309	1,430,651	2%		80,265,658	81,696,309	1,430,651	2%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	68,230	68,230	(0)	0%		68,230	68,230	(0)	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	3,016	3,016	-	0%		3,016	3,016	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	22,096	22,096	-	0%		22,096	22,096	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	296,871	290,011	(6,860)	-2%		296,871	296,871	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Kulpec Indonesia (Natuna) BV	79,830	81,449	1,619	2%		79,830	81,449	1,619	2%	B
Natuna 1 BV (Petronas)	49,990	43,605	(6,385)	-13%		49,990	43,605	(6,385)	-13%	C
Natuna 2 BV (Pertamina/PTTEP (Hess))	58,205	48,157	(10,048)	-17%		58,205	48,157	(10,048)	-17%	D

Description:

Description:

A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.054

B DG of Budgeting did not confirm the difference until the agreed deadline

C The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting

D The tax payments from August to November 2014 were reported and paid to the State Treasury account thus it was not recorded by DG of

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		43
Community Service		25
Education Development		48
Infrastructure Development		4
Total		120
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		487
PBB	573,741	
PPN	227,807	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

35 Pearl Oil (Sebuku) Ltd.
Sebuku

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	175,425	175,425	(0)	0%		175,425	175,425	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	22,611,844	22,611,843	(1)	0%		22,611,844	22,611,843	(1)	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	1,695,888	1,695,888	(0)	0%		1,695,888	1,695,888	(0)	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	22,611,844	23,582,818	970,975	4%		22,611,844	23,582,818	970,975	4%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	13,109	13,109	-	0%		13,109	13,109	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Total E&P Sebuku	-	-	-	0%		-	-	-	0%	
INPEX South Makassar Ltd c/o INPEX Corporation	-	-	-	0%		-	-	-	0%	

Description:

Description:

A Difference due to:

1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.084
2. Data correction by DG of Oil and Gas for lifting gas in 2014 on Januari 2015 with the amount of 83,767.42 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		67
Total		67
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	22,566	
PPN	1,298	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

36 EMP Malacca Strait S.A.
Malacca Strait

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	184,968	184,968	-	0%		184,968	184,968	-	0%	
Total Lifting Gas (in thousand USD)	10,033	10,033	-	0%		10,033	10,033	-	0%	
Domestic Market Obligation Fee (in thousand USD)	1,858	1,858	-	0%		1,858	1,858	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	391	391	-	0%		391	391	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	(575)	(575)	-	0%		(575)	(575)	-	0%	
Total Lifting Oil (in Barrel)	1,931,447	1,931,447	-	0%		1,931,447	1,931,447	-	0%	
Total Lifting Gas (in MSCF)	1,106,234	1,106,234	-	0%	1	1,005,667	1,005,667	-	0%	
Government Lifting Oil (in Barrel)	918,042	918,042	-	0%		918,042	918,042	-	0%	
Government Lifting Gas (in MSCF)	345,032	345,032	-	0%		345,032	345,032	-	0%	
Domestic Market Obligation (in Barrel)	129,338	129,338	-	0%		129,338	129,338	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,931,447	1,931,447	-	0%		1,931,447	1,931,447	-	0%	
Total Lifting Gas (in MSCF)	1,106,234	1,242,769	136,535	12%		1,005,667	1,242,769	237,102	24%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	970	2,932	1,962	202%	2	970	970	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(184)	(184)	-	0%		(184)	(184)	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	90,561	90,561	-	0%		90,561	90,561	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	3,140	3,140	-	0%		3,140	3,140	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
OOGC Malacca Ltd. (CNOOC)	3,784	3,784	-	0%		3,784	3,784	-	0%	
Malacca Petroleum Ltd (CNOOC)	805	805	-	0%		805	805	-	0%	
PT Imbang Tata Alam		251	251	100%			251	251	100%	B

Description:

- Data from SKK Migas dan PSC Contractor are in MMBTU. If converted to MSCF with 1.1, thus the lifting gas would be 1,005,667 MSCF
- Correction by DG of Budgeting

Description:

- A Difference due to :
- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.1
 - DG of Oil and Gas data included the TOP year 2014 with the amount of 6,816.30 MMBTU in which recorded by PSC Contractor during make
- B The company did not submit the form until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		1,858
PBB	72,032	
PPN	72,697	
PDRD	219	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

37 Kangean Energy Indonesia Ltd.
Kangean

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	617,657	617,657	0	0%		617,657	617,657	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	100,726,626	100,726,626	(0)	0%	1	91,569,650	91,569,650	-	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	10,252,561	10,252,561	(0)	0%		10,252,561	10,252,561	(0)	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	100,726,626	97,253,184	(3,473,442)	-3%		91,569,650	97,253,184	5,683,534	6%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	27,700	27,700	100%		27,700	27,700	-	0%	B
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	62,869	62,869	-	0%		62,869	62,869	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
EMP Exploration (Kangean) Ltd	-	18,467	18,467	100%		18,467	18,467	-	0%	C

Description:

1 Data from SKK Migas dan PSC Contractor are in MMBTU. If converted to MSCF with 1.1, thus the lifting gas would be 91,569,660 MSCF

Description:

A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.1

B Correction by PSC Contractor

C Correction by PSC Contractor

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	378,858	
PPN	203,622	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

38 PT Pertamina Hulu Energi Siak
Siak

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	31,727	31,727	(0)	0%		31,727	31,727	(0)	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	467	467	(0)	0%		467	467	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(1,216)	(1,216)	-	0%		(1,216)	(1,216)	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	367,747	367,747	-	0%		367,747	367,747	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	265,187	265,187	-	0%		265,187	265,187	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	21,632	21,632	(0)	0%		21,632	21,632	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	367,747	367,747	-	0%		367,747	367,747	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	20,000	-	(20,000)	-100%	1	20,000	20,000	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	1,392	1,392	0	0%		1,392	1,392	0	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(1,216)	-	1,216	-100%	2	(1,216)	(1,216)	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	22,617	22,617	-	0%		22,617	22,617	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

1 Correction by DG of Oil and Gas. The report by DG of Oil and Gas previously did not include the Contract Extension Working Area

2 Correction by DG of Budgeting because data of PHE Siak was recorded at Chevron Siak (MG04_CHEVRON_SIAK)

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		467
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

39 Lapindo Brantas Inc.
Brantas

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	1,222	1,222	100%	1	1,222	1,222	0	0%	
Total Lifting Gas (in thousand USD)	2,562	9,552	6,990	273%	2	9,552	9,552	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	-	11,423	11,423	100%	3	11,423	11,423	-	0%	
Total Lifting Gas (in MSCF)	405,495,830	1,473,151	(404,022,679)	-100%	4	1,473,151	1,473,151	(0)	0%	
Government Lifting Oil (in Barrel)	-	1,626	1,626	100%	5	1,626	1,626	0	0%	
Government Lifting Gas (in MSCF)	216,818	124,651	(92,167)	-43%	6	124,651	124,651	(0)	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	11,423	11,423	100%	7	11,423	11,423	-	0%	
Total Lifting Gas (in MSCF)	405,495,830	1,438,527	(404,057,303)	-100%	8	1,473,151	1,438,527	(34,625)	-2%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	174	174	-	0%		174	174	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	808	808	-	0%		808	808	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Prakarsa Brantas	-	-	-	0%		-	-	-	0%	
PT Minarak Brantas	-	-	-	0%		-	-	-	0%	

Description:

- Correction by PSC Contractor
- Correction by PSC Contractor. But there is still a difference.

Description:

A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.011

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	9,813	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

40 EMP Bentu Limited
Bentu

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	75,314	75,314	-	0%		75,314	75,314	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	3,677	3,677	(0)	0%		3,677	3,677	(0)	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	14,169,000	14,170,000	1,000	0%		14,169,000	14,170,000	1,000	0%	A
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	1,612,000	1,612,000	-	0%		1,612,000	1,612,000	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	14,169,000	15,844,856	1,675,856	12%		14,169,000	15,844,856	1,675,856	12%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	3,677	3,677	-	0%		3,677	3,677	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	9,546	9,546	-	0%		9,546	9,546	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

A Rounding

B Difference due to :

1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.003
2. DG of Oil and Gas data included the TOP year 2013 with the amount of 2,189,967.27 MMBTU in which recorded by PSC Contractor during make up gas

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	42,281	
PPN	-	
PDRD	2	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

41 PT EMP Tonga
Tonga

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	13,948	13,948	0	0%		13,948	13,948	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	147	(147)	(294)	-200%	1	(147)	(147)	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	153,798	153,798	-	0%		153,798	153,798	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	-	17,000	17,000	100%	2	17,000	17,000	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	153,798	153,798	-	0%		153,798	153,798	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	147	(147)	(294)	-200%	3	(147)	(147)	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	1,298	1,298	-	0%		1,298	1,298	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Surya Kencana Perkasa			-	0%				-	0%	A
PT Petross Petroleum Production			-	0%				-	0%	B

Description:

- 1 Correction by PSC Contractor
- 2 Correction by PSC Contractor
- 3 Correction by PSC Contractor

Description:

- A The company did not submit the form until the agreed deadline
- B The company did not submit the form until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR (in million)	USD (in thousand)
	Corporate Social Responsibility	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
DG of Budgeting		
DMO Fees (Reconciled)		-
PBB	789	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

42 Star Energy (Kakap) Ltd.
Kakap

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	132,981	132,981	(0)	0%		132,981	132,981	(0)	0%	
Total Lifting Gas (in thousand USD)	170,691	170,691	-	0%		170,691	170,691	-	0%	
Domestic Market Obligation Fee (in thousand USD)	7,569	1,336	(6,233)	-82%	1	1,336	1,336	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	1,185	1,185	-	0%		1,185	1,185	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	(9,461)	(9,461)	-	0%		(9,461)	(9,461)	-	0%	
Total Lifting Oil (in Barrel)	1,311,670	1,311,670	-	0%		1,311,670	1,311,670	-	0%	
Total Lifting Gas (in MSCF)	9,436,505	9,436,505	-	0%		9,436,505	9,436,505	-	0%	
Government Lifting Oil (in Barrel)	614,589	614,589	-	0%		614,589	614,589	-	0%	
Government Lifting Gas (in MSCF)	1,864,461	1,864,461	-	0%		1,864,461	1,864,461	-	0%	
Domestic Market Obligation (in Barrel)	87,835	87,835	-	0%		87,835	87,835	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,311,670	1,311,670	-	0%		1,311,670	1,311,670	-	0%	
Total Lifting Gas (in MSCF)	9,436,505	10,966,242	1,529,737	16%		9,436,505	10,966,242	1,529,737	16%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	12,253	12,253	-	0%		12,253	12,253	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(8,277)	(8,277)	-	0%		(8,277)	(8,277)	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	60,100	60,100	-	0%		60,100	60,100	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	36,471	36,471	-	0%		36,471	36,471	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Premier Oil Kakap BV	7,662	7,662	-	0%		7,662	7,662	-	0%	
SPC Kakap Limited	5,883	5,883	-	0%		5,883	5,883	-	0%	
Novus UK (Kakap) Ltd.	5,681	4,451	(1,230)	-22%		5,681	4,451	(1,230)	-22%	B
PT Pertamina Hulu Energy Kakap	3,507	3,922	416	12%	2	3,922	3,922	-	0%	
Natuna UK (Kakap 2) Ltd.	2,667	2,061	(606)	-23%		2,667	2,061	(606)	-23%	C
Novus Nominees Pty. Ltd.	1,078	1,078	-	0%		1,078	1,078	-	0%	
Novus Petroleum Canada (Kakap) Ltd.	980	980	-	0%		980	980	-	0%	

Description:

- 1 There is a difference between DMO Fees (BBL) data at Section II and V of the form: USD7569.207 and USD1335.742
- 2 Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.204
- B The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting
- C The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		29
Community Service		-
Education Development		-
Infrastructure Development		-
Total		29
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		7,569
PBB	81,885	
PPN	54,165	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

43 JOB Pertamina -Talisman (Ogan Komering) Ltd.
Ogan Komering JOB

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	97,347	48,673	(48,673)	-50%	1	48,673	48,673	(0)	0%	
Total Lifting Gas (in thousand USD)	16,926	8,463	(8,463)	-50%	2	8,463	8,463	0	0%	
Domestic Market Obligation Fee (in thousand USD)	426	426	(0)	0%		426	426	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	390	220	(170)	-44%	3	220	220	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(274)	(205)	70	-25%	4	(205)	(205)	0	0%	
Total Lifting Oil (in Barrel)	1,043,717	521,858	(521,859)	-50%	5	521,858.45	521,858	(0)	0%	
Total Lifting Gas (in MSCF)	3,324,557	1,662,278	(1,662,279)	-50%	6	1,662,278	1,662,278	(0)	0%	
Government Lifting Oil (in Barrel)	477,733	274,576	(203,157)	-43%	7	274,576	274,576	(0)	0%	
Government Lifting Gas (in MSCF)	1,066,090	610,582	(455,508)	-43%	8	610,582	610,582	(0)	0%	
Domestic Market Obligation (in Barrel)	45,733	45,700	(33)	0%	9	45,700	45,700	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,043,717	521,858	(521,858)	-50%	10	521,858	521,858	(0)	0%	
Total Lifting Gas (in MSCF)	3,324,557	1,762,890	(1,561,667)	-47%	11	1,662,278	1,762,890	100,612	6%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	116	15	(101)	-87%	12	15	15	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	25,854	25,854	-	0%		25,854	25,854	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	3,112	3,112	-	0%		3,112	3,112	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Talisman (Ogan Komering) Ltd.	5,973	5,973	(0)	0%		5,973	5,973	(0)	0%	
PT Pertamina Hulu Energi Ogan Komering di MG66_PHE_OK										

Description:

- 1 Correction by JOB that the amount reported was 50% instead of 100%
- 2 Correction by JOB that the amount reported was 50% instead of 100%
- 3 Correction by PSC Contractor because the amount reported included the portion of PHE
- 4 Correction by PSC Contractor because the amount reported included the portion of PHE
- 5 Correction by JOB that the amount reported was 50% instead of 100%
- 6 Correction by JOB that the amount reported was 50% instead of 100%
- 7 Correction by PSC Contractor because the amount reported included the portion of PHE
- 8 Correction by PSC Contractor because the amount reported included the portion of PHE
- 9 Correction by PSC Contractor
- 10 Correction by JOB that the amount reported was 50% instead of 100%
- 11 Correction by JOB that the amount reported was 50% instead of 100%. But there is still a difference
- 12 Correction by PSC Contractor because the amount reported included the portion of PHE

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.098

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

43 JOB Pertamina -Talisman (Ogan Komerig) Ltd.
Ogan Komerig JOB

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		13
Education Development		11
Infrastructure Development		-
Total		24
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		426
PBB	55,555	
PPN	25,552	
PDRD	470	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

44 Saka Indonesia Pangkah Ltd.
Pangkah

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	225,189	225,189	(0)	0%		225,189	225,189	(0)	0%	
Total Lifting Gas (in thousand USD)	80,873	80,873	(0)	0%		80,873	80,873	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	4,514	4,514	0	0%		4,514	4,514	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	2,397,064	2,397,064	(0)	0%		2,397,064	2,397,064	(0)	0%	
Total Lifting Gas (in MSCF)	15,163,423	15,163,423	0	0%		15,163,423	15,163,423	0	0%	
Government Lifting Oil (in Barrel)	302,946	302,946	(0)	0%		302,946	302,946	(0)	0%	
Government Lifting Gas (in MSCF)	1,137,257	1,137,259	2	0%		1,137,257	1,137,259	2	0%	A
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	2,397,064	2,397,065	1	0%		2,397,064	2,397,065	1	0%	
Total Lifting Gas (in MSCF)	15,163,423	14,934,768	(228,655)	-2%		15,163,423	14,934,768	(228,655)	-2%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	4,514	4,514	0	0%		4,514	4,514	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	27,423	27,423	-	0%		27,423	27,423	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	6,066	6,066	-	0%		6,066	6,066	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Saka Pangkah LLC	-	-	-	0%		-	-	-	0%	
Saka Indonesia Pangkah BV	-	-	-	0%		-	-	-	0%	

Description:

Description:

A Rounding

B Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.040

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		2
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	116,104	
PPN	216,881	
PDRD	489	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

45 Santos (Sampang) Pty. Ltd.
Sampang

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	49,119	49,119	(0)	0%		49,119	49,119	(0)	0%	
Total Lifting Gas (in thousand USD)	130,166	130,166	0	0%		130,166	130,166	0	0%	
Domestic Market Obligation Fee (in thousand USD)	643	643	(0)	0%		643	643	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(9,386)	(11,610)	(2,224)	24%	1	(11,610)	(11,610)	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	(0)	(881)	(881)	10386767114%	2	(881)	(881)	(0)	0%	
Total Lifting Oil (in Barrel)	535,931	535,932	1	0%		535,931	535,932	1	0%	
Total Lifting Gas (in MSCF)	26,022,517	26,022,517	-	0%		26,022,517	26,022,517	-	0%	
Government Lifting Oil (in Barrel)	201,594	326,698	125,104	62%	3	326,698	326,698	0	0%	
Government Lifting Gas (in MSCF)	6,410,368	6,592,049	181,681	3%	4	6,592,049	6,592,049	0	0%	
Domestic Market Obligation (in Barrel)	46,196	46,196	(0)	0%		46,196	46,196	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	535,931	535,931	(0)	0%		535,931	535,931	(0)	0%	
Total Lifting Gas (in MSCF)	26,022,517	27,158,734	1,136,217	4%		26,022,517	27,158,734	1,136,217	4%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	12,081	11,053	(1,028)	-9%		12,081	11,053	(1,028)	-9%	B
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(9,386)	(12,491)	(3,104)	33%	5	(12,491)	(12,491)	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	27,698	27,698	0	0%		27,698	27,698	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	32,733	32,733	-	0%		32,733	32,733	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Singapore Petroleum Sampang Ltd.	5,834	-	(5,834)	-100%	6	5,834	5,834	-	0%	
CUE Sampang Pty. Ltd.	5,836	5,386	(450)	-8%	7	5,386	5,386	-	0%	

Description:

- 1 Correction by PSC Contractor
- 2 Correction by PSC Contractor
- 3 Correction by PSC Contractor
- 4 Correction by PSC Contractor
- 5 Correction by PSC Contractor
- 6 Correction by DG of Budgeting
- 7 Correction by PSC Contractor

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.081
- B The tax payments on February 2014 was reported and paid to the State Treasury account thus it was not recorded by DG of Budgeting

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		65
Community Empowerment		
Community Service		
Education Development		
Infrastructure Development		205
Total		270
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		643
DMO Fees to PSC		845
PBB	249,685	
PPN	62,590	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

46 Santos (Madura Offshore) Pty. Ltd.
Madura

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	154,819	154,819	0	0%		154,819	154,819	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	(625)	(625)	100%	1	(625)	(625)	0	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	26,936,039	26,936,039	0	0%		26,936,039	26,936,039	0	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	26,936,039	6,126,026	(20,810,013)	-77%	2	6,126,026	6,126,026	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	26,936,039	26,429,280	(506,759)	-2%		26,936,039	26,429,280	(506,759)	-2%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	18,133	18,133	-	0%		18,133	18,133	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	(625)	(625)	100%	3	(625)	(625)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	35,396	35,396	-	0%		35,396	35,396	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Petronas Carigali (Madura) Ltd	6,189	6,044	(145)	-2%		6,189	6,044	(145)	-2%	B
PT Petrogas Pantai Madura	2,903	2,903	-	0%		2,903	2,903	-	0%	

Description:

- 1 Correction by PSC Contractor
- 2 Correction by PSC Contractor
- 3 Correction by PSC Contractor

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.016
- B The tax payment on October 2014 with the amount of USD144,658 was done through transfer mechanism from tax payment on November 2012. Thus it was not recorded by DG of Budgeting

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		66
Community Service		8
Education Development		
Infrastructure Development		221
Total		294
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	100,620	
PPN	106,936	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

47 Energy Equity Epic (Sengkang) Pty. Ltd.
Sengkang

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	58,091	58,091	(0)	0%		58,091	58,091	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	151	151	0	0%		151	151	0	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	15,965,455	15,965,454	(1)	0%		15,965,455	15,965,454	(1)	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	12,986,277	2,943,038	(10,043,239)	-77%	1	2,943,038	2,943,038	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	15,965,455	15,903,800	(61,654)	0%		15,965,455	15,903,800	(61,654)	0%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	12,978	12,978	-	0%		12,978	12,978	-	0%	
Production Bonus (in thousand USD)	750	750	-	0%		750	750	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	151	151	0	0%		151	151	0	0%	
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	10,732	10,732	-	0%		10,732	10,732	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

1 Correction by PSC Contractor

Description:

A Difference due to:

1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.029
2. Data correction by DG of Oil and Gas for lifting gas in 2014 on March 2015 with the amount of 36,170 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		286
Total		286
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	54,041	
PPN	6,362	
PDRD	13	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

48 Citic Seram Energy Ltd.
Seram Non Bula

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	76,337	76,337	0	0%		76,337	76,337	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	1,003,528	1,003,528	-	0%		1,003,528	1,003,528	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	56,448	56,448	(0)	0%		56,448	56,448	(0)	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,003,528	1,003,528	-	0%		1,003,528	1,003,528	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	4,294	4,294	0	0%		4,294	4,294	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
		SKK Migas					SKK Migas			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Kufpec (Indonesia) Limited	-	-	-	0%		-	-	-	0%	A
GULF Petroleum Investment Co.	-	-	-	0%		-	-	-	0%	B
Lion International Investment Ltd.	-	-	-	0%		-	-	-	0%	B

Description:

Description:

- A The company did not submit the form until the agreed deadline
B The company did not submit the form until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		35
Community Service		-
Education Development		-
Infrastructure Development		4
Total		39
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	21,557	
PPN	28,476	
PDRD	178	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

49 Kalrez Petroleum (Seram) Ltd.
Bula

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	12,871	12,871	0	0%		12,871	12,871	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(0)	-	0	-100%		(0)	-	0	-100%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	149,438	149,438	-	0%		149,438	149,438	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	19,213	19,213	(0)	0%		19,213	19,213	(0)	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	149,438	149,438	-	0%		149,438	149,438	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(0)	-	0	-100%		(0)	-	0	-100%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	1,655	1,655	-	0%		1,655	1,655	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		7
Education Development		-
Infrastructure Development		-
Total		7
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	7,668	
PPN	11,588	
PDRD	32	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

50 MontD'Or Oil Tungkal Ltd.
Tungkal

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	15,705	15,705	0	0%		15,705	15,705	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	163,283	163,283	(0)	0%		163,283	163,283	(0)	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	20,096	20,096	(0)	0%		20,096	20,096	(0)	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	163,283	163,283	0	0%		163,283	163,283	0	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	1,933	1,933	0	0%		1,933	1,933	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Fuel-X		-	-	0%				-	0%	A

Description:

Description:

A The company did not submit the form until the agreed deadline

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	12,442	
PPN	12,442	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

51 Petroselat Ltd.
Selat Panjang

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	11,295	11,295	(0)	0%		11,295	11,295	(0)	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	119,114	119,114	0	0%		119,114	119,114	0	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	16,206	16,206	0	0%		16,206	16,206	0	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	119,114	119,114	-	0%		119,114	119,114	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	1,541	1,541	-	0%		1,541	1,541	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
PT Petronusa Bumibakti	-	-	-	0%		-	-	-	0%	
PetroChina International Selat Panjang Ltd.	-	-	-	0%		-	-	-	0%	
International Mineral Resources Inc.	-	-	-	0%		-	-	-	0%	

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	47,126	
PPN	3,804	
PDRD	1	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

52 BUMD Benuo Taka
Wailawi

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	1,929	1,929	-	0%		1,929	1,929	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	61	(61)	(122)	-200%	1	(61)	(61)	-	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	-	375,525	375,525	100%	2	375,525	375,525	-	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	127,706	127,706	(0)	0%		127,706	127,706	(0)	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	-	408,296	408,296	100%		375,525	408,296	32,771	9%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	61	(61)	(122)	-200%	3	(61)	(61)	-	0%	
		SKK Migas				SKK Migas	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	655	655	-	0%		655	655	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

- 1 Correction by PSC Contractor
- 2 Correction by PSC Contractor
- 3 Correction by PSC Contractor

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.126

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	5,280	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

53 JOB Pertamina - EMP Gebang
Gebang

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	579	290	(290)	-50%	1	290	290	0	0%	
Total Lifting Gas (in thousand USD)	511	255	(255)	-50%	2	255	255	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	7,209	3,605	(3,604)	-50%		3,605	3,605	1	0%	
Total Lifting Gas (in MSCF)	50,000	24,964	(25,036)	-50%	3	25,000	24,964	(36)	0%	A
Government Lifting Oil (in Barrel)	680	444	(236)	-35%	4	444	444	-	0%	
Government Lifting Gas (in MSCF)	4,000	2,112	(1,888)	-47%	5	2,000	2,112	112	6%	B
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	7,209	3,605	(3,604)	-50%	6	3,605	3,605	1	0%	
Total Lifting Gas (in MSCF)	50,000	64,531	14,531	29%	7	25,000	64,531	39,531	158%	C
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	36	36	-	0%		36	36	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	22	22	-	0%		22	22	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Energi Mega Persada Gebang Ltd.	-	-	-	0%		-	-	-	0%	
PT Pertamina Hulu Energi Gebang N Sumatera di MG67_PHE_GEBANG										

Description:

- 1 Correction by JOB that the amount reported was 50% instead of 100%
- 2 Correction by JOB that the amount reported was 50% instead of 100%
- 3 Correction by JOB that the amount reported was 50% instead of 100%
- 4 Correction by PSC Contractor
- 5 Correction by PSC Contractor
- 6 Correction by JOB that the amount reported was 50% instead of 100%
- 7 Correction by JOB and DG of Oil and Gas that the amount reported was 50% instead of 100%. But there is still a difference

Description:

- A Rounding
B Rounding
C Difference due to:
1. DG of Oil and Gas combined data of JOB Gebang and PHE Gebang
 2. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MSCF with 1.036 while PSC Contractor used 1.339

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	765	
PPN	1,275	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

54 PT SPR Langgak
Langgak

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	16,881	16,881	-	0%		16,881	16,881	-	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	377	377	0	0%		377	377	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	123	123	-	0%		123	123	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	171,354	171,354	-	0%		171,354	171,354	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	75,654	75,654	-	0%		75,654	75,654	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	15,299	15,299	-	0%		15,299	15,299	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	171,354	171,354	-	0%		171,354	171,354	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	500	497	(4)	-1%		500	497	(4)	-1%	A
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	123	123	0	0%		123	123	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	7,442	7,442	-	0%		7,442	7,442	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Kingswood Capital Ltd.	493	500	7	1%		493	500	7	1%	B

Description:

Description:

A The difference is from the payment of legal products (STP, SKPKB) reported by the company and paid to the State Treasury account thus it was not recorded by DG of Budgeting

B Immaterial difference

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		20
Education Development		-
Infrastructure Development		-
Total		20
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		377
PBB	13,961	
PPN	3,592	
PDRD	80	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

55 PT Sele Raya Merangin Dua
Merangin II

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	49,873	49,873	(0)	0%		49,873	49,873	(0)	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	494,677	494,677	0	0%		494,677	494,677	0	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	49,468	49,468	0	0%		49,468	49,468	0	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	494,677	494,677	-	0%		494,677	494,677	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	4,987	4,987	-	0%		4,987	4,987	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Merangin B.V.	-	-	-	0%		-	-	-	0%	
Sinochem Merangin Ltd.	-	-	-	0%		-	-	-	0%	

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	8,715	
PPN	48,715	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

56 Camar Resources Canada Inc.
Bawean

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	23,492	23,492	0	0%		23,492	23,492	0	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(1,850)	(1,850)	0	0%		(1,850)	(1,850)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	260,905	260,905	-	0%		260,905	260,905	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	59,684	59,684	-	0%		59,684	59,684	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	260,905	260,905	-	0%		260,905	260,905	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(1,850)	(1,850)	0	0%		(1,850)	(1,850)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	4,477	4,477	-	0%		4,477	4,477	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Camar Resources Canada Inc.	-	-	-	0%		-	-	-	0%	

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	7,419	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

57 Triangle Pase Inc
Pase

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	244	244	-	0%		244	244	-	0%	
Total Lifting Gas (in thousand USD)	2,556	2,556	0	0%		2,556	2,556	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	19	19	0	0%		19	19	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	240	240	-	0%		240	240	-	0%	
Total Lifting Oil (in Barrel)	2,500	2,500	-	0%		2,500	2,500	-	0%	
Total Lifting Gas (in MSCF)	146,170	146,169	(1)	0%		146,170	146,169	(1)	0%	
Government Lifting Oil (in Barrel)	132	132	0	0%		132	132	0	0%	
Government Lifting Gas (in MSCF)	3,180	3,176	(4)	0%		3,180	3,176	(4)	0%	A
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	2,500	2,500	-	0%		2,500	2,500	-	0%	
Total Lifting Gas (in MSCF)	146,170	138,855	(7,315)	-5%	1	146,170	138,855	(7,315)	-5%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	259	259	0	0%		259	259	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	10	10	(0)	0%		10	10	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	892	892	-	0%		892	892	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

1 DG of Oil and Gas combined Total Lifting Gas (MSCF) Mobil Exploration Indonesia Ltd. NSO (MG12_MOBIL_NORTHSUMATRA), Exxon-Mobil Oil Indonesia Inc NSB (MG13_EXXON_BBLOCK), and Triangle Pase Inc blok Pase (MG57_TRIANGLE_PASE)

Description:

A Rounding
B Total Lifting NSO, NSB, and PASE are equal to 36,209,593 MMBTU while A0 = 31,068,984.17 MMBTU. The difference is due to:
1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.047
2. Data from DG of Oil and Gas included the correction of year 2013 with the amount of 1,146,935 MMBTU on March - April 2014
3. Correction by DG of Oil and Gas for lifting year 2014 on July 2015 with the amount of 343,441 MMBTU
4. DG of Oil and Gas recorded lifting 2014 in November 2015 Report with the amount of 3,073,230 MMBTU
5. DG of Oil and Gas recorded the lifting of SWAP Agreement between BP Tangguh dan Exxon in 2013 with the amount of 3,107,744 MMBTU, while PSC Contractor recorded the lifting in FQR 2013 with the amount of 1,250,077 MMBTU and FQR 2014 with the amount of 1,857,667 MMBTU
6. DG of Oil and Gas recorded the lifting of SWAP Agreement between BP Tangguh dan Exxon in 2013 with the amount of 3,180,314 MMBTU, while PSC Contractor recorded the lifting in FQR 2014
7. DG of Oil and Gas included Arun Fuel Saving with the amount of 134,160 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	28,922	-
PPN	2,830	-
PDRD	10	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

58 JOB Pertamina - Talisman Jambi Merang
Jambi Merang Onshore Jambi

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	94,114	94,114	-	0%		94,114	94,114	-	0%	
Total Lifting Gas (in thousand USD)	145,895	145,895	-	0%		145,895	145,895	-	0%	
Domestic Market Obligation Fee (in thousand USD)	6,757	6,757	0	0%		6,757	6,757	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	11,287	10,996	(291)	-3%	1	11,287	11,287	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	644	644	(0)	0%		644	644	(0)	0%	
Total Lifting Oil (in Barrel)	1,025,580	1,025,579	(1)	0%		1,025,580	1,025,579	(1)	0%	
Total Lifting Gas (in MSCF)	19,436,980	19,436,975	(5)	0%		19,436,980	19,436,975	(5)	0%	
Government Lifting Oil (in Barrel)	541,481	541,481	-	0%		541,481	541,481	-	0%	
Government Lifting Gas (in MSCF)	491,880	6,860,955	6,369,075	1295%	2	6,860,955	6,860,955	-	0%	
Domestic Market Obligation (in Barrel)	73,600	73,960	360	0%	3	73,960	73,960	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,025,580	991,500	(34,080)	-3%	4	1,025,580	1,025,580	-	0%	
Total Lifting Gas (in MSCF)	19,436,980	20,770,504	1,333,524	7%		19,436,980	20,770,504	1,333,524	7%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	11,931	11,931	-	0%		11,931	11,931	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	35,565	37,052	1,487	4%		35,565	37,052	1,487	4%	B
Government Lifting Gas - Export & Domestic (in thousand USD)	51,500	51,500	-	0%		51,500	51,500	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
BUT Talisman (Jambi Merang) Limited	19,345	19,345	(0)	0%		19,345	19,345	(0)	0%	
Pacific Oil & Gas (Jambi Merang) Limited	22,375	22,375	-	0%		22,375	22,375	-	0%	
Partner PT Pertamina Hulu Energi Jambi Merang di MG68_PHE_JAMBIMERANG										

Description:

- Correction by SKK Migas
- Correction by SKK Migas
- Data from PSC Contractor only included DMO Own Operation, and has not included the Gelam with the amount of 360 BBLs. Correction by PSC Contractor
- Data included WK unitization. The 4,994 BBL difference is net off with ConocoPhillips (Grissik) Ltd. (MG07_COPI_CORRIDOR) and the 29,000 BBL difference is net off with PT Pertamina Hulu Energi Jambi Merang (MG68_PHE_JAMBIMERANG)

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.107
- B DG of Budgeting recognized the premium while SKK Migas did not recognize the premium

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		184
Community Service		-
Education Development		-
Infrastructure Development		-
Total		184
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		6,757
PBB	378,693	
PPN	230,362	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

59 JOA TOTAL E&P Indonesia
Tengah Block, Off. East Kal.

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	17,560	8,780	(8,780)	-50%	1	8,780	8,780	0	0%	
Total Lifting Gas (in thousand USD)	87,369	43,684	(43,684)	-50%	2	43,684	43,684	0	0%	
Domestic Market Obligation Fee (in thousand USD)	3	1	(1)	-50%	3	1	1	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	8,954	4,477	(4,477)	-50%	4	4,477	4,477	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	19,593	9,797	(9,797)	-50%	5	9,797	9,797	(0)	0%	
Total Lifting Oil (in Barrel)	182,880	91,443	(91,437)	-50%	6	91,440	91,443	3	0%	A
Total Lifting Gas (in MSCF)	5,488,833	2,651,208	(2,837,625)	-52%	7	2,744,416.50	2,651,208	(93,208)	-3%	B
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	13,189	6,594	(6,595)	-50%	8	6,595	6,594	(1)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	182,880	-	(182,880)	-100%	9	91,440	91,440	-	0%	
Total Lifting Gas (in MSCF)	5,488,833	-	(5,488,833)	-100%		2,744,416	-	(2,744,416)	-100%	C
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	28,547	14,274	(14,273)	-50%	10	14,274	14,274	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Total Tengah	3,798	3,590	(208)	-5%		3,798	3,590	(208)	-5%	D
INPEX Tengah Ltd.	3,798	4,006	208	5%		3,798	4,006	208	5%	E
Pertamina JOA Tengah di MG70_PHE_TENGAHBLOCK										

Description:

- 1 Correction by JOB that the amount reported was 50% instead of 100%
- 2 Correction by JOB that the amount reported was 50% instead of 100%
- 3 Correction by JOB that the amount reported was 50% instead of 100%
- 4 Correction by JOB that the amount reported was 50% instead of 100%
- 5 Correction by JOB that the amount reported was 50% instead of 100%
- 6 Correction by JOB that the amount reported was 50% instead of 100%
- 7 Correction by JOB that the amount reported was 50% instead of 100%
- 8 Correction by JOB that the amount reported was 50% instead of 100%
- 9 Data included WK unitization between JOA TOTAL E&P Indonesia (MG59_JOBTOTAL_TENGAHBLOCK) with Total E&P Indonesia (MG05_TOTAL_MAHAKAM). The difference in Mahakam Block is net off with the difference in Tengah Block with the amount of 91,440 BBL
- 10 Correction by JOB that the amount reported was 50% instead of 100%

Description:

- A Rounding
- B The difference is due to total lifting gas (MSCF) reported by PSC Contractor to EITI included the LPG (MSCF) with the amount of 93,208 (50%), while the quantity delivered to SKK Migas through FQR Q4 2014 did not include LPG quantity
- C Data included WK unitization between JOA TOTAL E&P Indonesia (MG59_JOBTOTAL_TENGAHBLOCK) with Total E&P Indonesia (MG05_TOTAL_MAHAKAM). But the is still a difference
- D DG of Budgeting recorded tax payment from INPEX Petroleum Ltd. with the amount of USD 416,010
- E DG of Budgeting recorded tax payment from INPEX Petroleum Ltd. with the amount of USD 416,010

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

59 JOA TOTAL E&P Indonesia
Tengah Block, Off. East Kal.

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		3
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

60 INPEX Petroleum Ltd.
Mahakam (Including Attaka Off. East Kalimantan)

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	1,269,205	1,269,205	0	0%		1,269,205	1,269,205	0	0%	
Total Lifting Gas (in thousand USD)	3,733,154	3,733,154	0	0%		3,733,154	3,733,154	0	0%	
Domestic Market Obligation Fee (in thousand USD)	(10,064)	(10,064)	(0)	0%		(10,064)	(10,064)	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	(1,596)	1,596	3,192	-200%	1	(1,596)	(1,596)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(242,532)	242,532	485,064	-200%	2	(242,532)	(242,532)	0	0%	
Total Lifting Oil (in Barrel)	13,190,072	13,190,072	-	0%		13,190,072	13,190,072	-	0%	
Total Lifting Gas (in MSCF)	159,522,903	253,287,338	93,764,435	59%	3	253,287,338	253,287,338	-	0%	
Government Lifting Oil (in Barrel)	6,819,392	6,819,392	-	0%		6,819,392	6,819,392	-	0%	
Government Lifting Gas (in MSCF)	93,764,435	93,764,435	(0)	0%		93,764,435	93,764,435	(0)	0%	
Domestic Market Obligation (in Barrel)	951,206	951,206	0	0%		951,206	951,206	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	13,190,072	13,281,511	91,439	1%	4	13,190,072	13,190,072	-	0%	
Total Lifting Gas (in MSCF)	159,522,903	2,074,606	(157,448,297)	-99%		253,287,338	2,074,606	(251,212,732)	-99%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	900,642	900,642	-	0%		900,642	900,642	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(244,128)	(1,596)	242,532	-99%		(244,128)	(1,596)	242,532	-99%	B
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	660,991	660,991	(0)	0%		660,991	660,991	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	8,714	1,281,297	1,272,583	14604%	5	8,714	8,714	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Partner Total E&P Indonesia di MG05_TOTAL_MAHAKAM										

Description:

- Correction by SKK Migas
- Correction by SKK Migas
- Correction by PSC Contractor. PSC Contractor only included data lifting of contractor
- Data included WK unitization between JOA TOTAL E&P Indonesia (MG59_JOBTOTAL_TENGAHBLOCK) with Total E&P Indonesia (MG05_TOTAL_MAHAKAM). The difference in Mahakam Block is net off with the difference in Tengah Block
- The difference is net off with Total E&P Indonesia Mahakam (MG05_TOTAL_MAHAKAM) with the amount of USD 1,272,583,365. The difference is due to DG of Budgeting Report is based on actual lifting while SKK Migas Report is based on the contract

Description:

- Difference due to:
 - Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036
 - DG of Oil and Gas recorded the data based on actual lifting, included the WK Tengah portion and INPEX Mahakam portion 50%
 - DG of Oil and Gas included TOP year 2013 in which there is still a difference. Thus PSC Contractor has not record the value of 7,723,839.87 MMBTU and 52,250.19 MMBTU from WK Attaka
 - Data from DG of Oil and Gas included the correction of year 2012-2013 with the amount of 26,491.46 MMBTU
- Over under lifting LNG was done through cargo mechanism, not cash, thus the data was not included in DG of Budgeting cash settlement

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		(10,064)
PBB	-	
PPN	-	
PDRD	588	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

61 PT Pertamina Hulu Energi South Jambi
South Jambi "B"

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in thousand USD)	4	4	(0)	0%		4	4	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	(0)	(0)	0	0%		(0)	(0)	0	0%	
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		(0)	-	0	-100%	
		SKK Migas				SKK Migas	DG of Budgeting			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
Partner Conoco Philips di MG08_COPI_SOUTHJAMBI										
Partner Petrochina International Jambi B di MG08_COPI_SOUTHJAMBI										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures	-	-
Community Empowerment	-	-
Community Service	-	-
Education Development	-	-
Infrastructure Development	-	-
Total	-	-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)	-	-
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

62 PT Pertamina Hulu Energi Tuban East Java
Tuban

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	107,262	107,262	0	0%		107,262	107,262	0	0%	
Total Lifting Gas (in thousand USD)	971	971	0	0%		971	971	0	0%	
Domestic Market Obligation Fee (in thousand USD)	17,356	18,027	671	4%	1	18,027	18,027	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(139)	(139)	0	0%		(139)	(139)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(0)	(0)	0	2%		(0)	(0)	(0)	2%	
Total Lifting Oil (in Barrel)	1,127,957	1,127,958	1	0%		1,127,957	1,127,958	1	0%	
Total Lifting Gas (in MSCF)	460,450	460,446	(4)	0%		460,450	460,446	(4)	0%	
Government Lifting Oil (in Barrel)	115,980	528,044	412,064	355%	2	528,044	528,044	-	0%	
Government Lifting Gas (in MSCF)	149,117	149,117	(0)	0%		149,117	149,117	(0)	0%	
Domestic Market Obligation (in Barrel)	178,160	189,573	11,413	6%	3	189,573	189,573	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,127,957	1,126,756	(1,201)	0%	4	1,127,957	1,127,957	-	0%	
Total Lifting Gas (in MSCF)	460,450	391,735	(68,715)	-15%		460,450	391,735	(68,715)	-15%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	28,103	27,591	(512)	-2%	5	27,591	27,591	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(139)	(139)	0	0%		(139)	(139)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	49,335	49,335	(0)	0%		49,335	49,335	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	317	317	-	0%		317	317	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
JOB di MG19_JOBPHI_TUBAN										

Description:

- Correction by PSC Contractor
- Correction by PSC Contractor
- Correction by PSC Contractor
- Data included WK initialization. The 1,201 BBL difference is net off with Pertamina EP (MG09_PERTAMINAEP)
- Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
	DG of Budgeting	
DMO Fees (Reconciled)		17,356
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

63 PT Pertamina Hulu Energi Salawati
Salawati Island JOB

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	23,162	23,162	(0)	0%		23,162	23,162	(0)	0%	
Total Lifting Gas (in thousand USD)	310	310	0	0%		310	310	0	0%	
Domestic Market Obligation Fee (in thousand USD)	3,893	3,893	(0)	0%		3,893	3,893	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	3,936	3,936	-	0%		3,936	3,936	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	34	34	0	0%		34	34	0	0%	
Total Lifting Oil (in Barrel)	253,240	253,239	(1)	0%		253,240	253,239	(1)	0%	
Total Lifting Gas (in MSCF)	157,124	157,124	0	0%		157,124	157,124	0	0%	
Government Lifting Oil (in Barrel)	-	34,136	34,136	100%	1	34,136	34,136	-	0%	
Government Lifting Gas (in MSCF)	41,830	33,063	(8,767)	-21%	2	33,063	33,063	-	0%	
Domestic Market Obligation (in Barrel)	42,561	42,561	(0)	0%		42,561	42,561	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	253,240	253,240	-	0%		253,240	253,240	-	0%	
Total Lifting Gas (in MSCF)	157,124	191,941	34,818	22%		157,124	191,941	34,818	22%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	78	78	-	0%		78	78	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	3,970	3,970	0	0%		3,970	3,970	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	3,396	3,396	(0)	0%		3,396	3,396	(0)	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	65	65	-	0%		65	65	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
JOB di MG20_JOBPHI_SALAWATI										

Description:

- Correction by PSC Contractor
- Correction by PSC Contractor

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.265

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		3,893
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

64 PT Pertamina Hulu Energi Tomori
Senoro Toli Sulawesi

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	17,532	17,532	(0)	0%		17,532	17,532	(0)	0%	
Total Lifting Gas (in thousand USD)	568	592	24	4%	1	568	568	-	0%	
Domestic Market Obligation Fee (in thousand USD)	1,758	-	(1,758)	-100%	2	-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	181,646	181,646	-	0%		181,646	181,646	-	0%	
Total Lifting Gas (in MSCF)	103,430	107,863	4,433	4%	3	103,430	103,430	-	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	-	4,433	4,433	100%	4	-	-	-	0%	
Domestic Market Obligation (in Barrel)	17,407	-	(17,407)	-100%	5	-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	181,646	181,646	-	0%		181,646	181,646	-	0%	
Total Lifting Gas (in MSCF)	103,430	109,588	6,158	6%		103,430	109,588	6,158	6%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD) JOB di MG21_JOBPHI_SENOROTOLI										

Description:

- 1 Correction by SKK Migas
- 2 The government did not pay the DMO fee to the PSC Contractor because there was no Equity To Be Split (ETBS)
- 3 Correction by SKK Migas
- 4 Correction by SKK Migas
- 5 The government did not pay the DMO fee to the PSC Contractor because there was no Equity To Be Split (ETBS)

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.097

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		1,758
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

65 PT Pertamina Hulu Energi Raja Tempirai
Pendopo-Raja JOB

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	8,771	8,771	(0)	0%		8,771	8,771	(0)	0%	
Total Lifting Gas (in thousand USD)	422	422	0	0%		422	422	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	(1,592)	(1,592)	0	0%		(1,592)	(1,592)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	(26)	(26)	0	0%		(26)	(26)	0	0%	
Total Lifting Oil (in Barrel)	97,018	97,018	(0)	0%		97,018	97,018	(0)	0%	
Total Lifting Gas (in MSCF)	73,891	84,900	11,009	15%	1	89,059	89,059	-	0%	
Government Lifting Oil (in Barrel)	-	27,147	27,147	100%	2	27,147	27,147	-	0%	
Government Lifting Gas (in MSCF)	20,270	20,269	(1)	0%		20,270	20,269	(1)	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	97,018	97,018	(0)	0%		97,018	97,018	(0)	0%	
Total Lifting Gas (in MSCF)	73,891	85,988	12,097	16%	3	89,059	85,988	(3,071)	-3%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	1,090	1,188	98	9%	4	1,188	1,188	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(1,618)	(1,618)	0	0%		(1,618)	(1,618)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	2,414	2,414	-	0%		2,414	2,414	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	93	93	-	0%		93	93	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
JOB di MG22_JOBPHI_PENDOPORAJ										

Description:

- 1 Correction by PSC Contractor and SKK Migas
- 2 Correction by PSC Contractor
- 3 Correction by PSC Contractor. But there is still a difference
- 4 Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.205

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

66 PT Pertamina Hulu Energi Ogan Komering
Ogan Komering JOB

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	48,673	48,673	0	0%		48,673	48,673	0	0%	
Total Lifting Gas (in thousand USD)	8,463	8,463	0	0%		8,463	8,463	0	0%	
Domestic Market Obligation Fee (in thousand USD)	8,180	8,180	(0)	0%		8,180	8,180	(0)	0%	
Over/(Under) Lifting Oil (in thousand USD)	118	118	(0)	0%		118	118	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	(114)	(114)	0	0%		(114)	(114)	0	0%	
Total Lifting Oil (in Barrel)	521,858	521,859	1	0%		521,858	521,859	1	0%	
Total Lifting Gas (in MSCF)	1,662,278	1,662,278	(0)	0%		1,662,278	1,662,278	(0)	0%	
Government Lifting Oil (in Barrel)	130,952	203,721	72,769	56%	1	203,721	203,721	-	0%	
Government Lifting Gas (in MSCF)	403,230	403,234	4	0%		403,230	403,234	4	0%	A
Domestic Market Obligation (in Barrel)	87,707	87,707	(0)	0%		87,707	87,707	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	521,858	521,858	0	0%		521,858	521,858	0	0%	
Total Lifting Gas (in MSCF)	1,662,278	1,612,838	(49,441)	-3%		1,662,278	1,612,838	(49,441)	-3%	B
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	11,836	11,836	4	0%	2	11,836	11,836	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	4	4	0	0%		4	4	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	19,104	19,104	-	0%		19,104	19,104	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	3,693	3,693	-	0%		3,693	3,693	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
JOB di MG43_JOB TALISMAN_OK										

Description:

- 1 Correction by PSC Contractor
- 2 Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Rounding
- B Difference due to:
1. Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.098
 2. Data correction by DG of Oil and Gas for lifting gas in December 2014 on January 2015 with the amount of 155,411.74 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		8,180
PBB	-	
PPN	-	
PDRD	-	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

67 PT Pertamina Hulu Energi Gebang
Gebang

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	290	290	0	0%		290	290	0	0%	
Total Lifting Gas (in thousand USD)	255	255	(0)	0%		255	255	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	3,605	3,605	0	0%		3,605	3,605	0	0%	
Total Lifting Gas (in MSCF)	24,964	24,964	(0)	0%		24,964	24,964	(0)	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	3,605	3,605	(0)	0%		3,605	3,605	(0)	0%	
Total Lifting Gas (in MSCF)	24,964	-	(24,964)	-100%		24,964	-	(24,964)	-100%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
JOB di MG53_JOB COSTA_GEBANG										

Description:

Description:

A DG of Oil and Gas recorded 100% data at JOB Gebang. The rest of the difference is due to conversion rate

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures	-	-
Community Empowerment	-	-
Community Service	-	-
Education Development	-	-
Infrastructure Development	-	-
Total	-	-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)	-	-
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

68 PT Pertamina Hulu Energi Jambi Merang
Jambi Merang Block, Ons. Jambi

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	94,114	94,114	(0)	0%		94,114	94,114	(0)	0%	
Total Lifting Gas (in thousand USD)	145,895	145,895	0	0%		145,895	145,895	0	0%	
Domestic Market Obligation Fee (in thousand USD)	15,775	15,817	43	0%	1	15,817	15,817	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	(7,133)	(7,133)	0	0%		(7,133)	(7,133)	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	1,001	1,001	0	0%		1,001	1,001	0	0%	
Total Lifting Oil (in Barrel)	1,025,580	1,025,580	0	0%		1,025,580	1,025,580	0	0%	
Total Lifting Gas (in MSCF)	19,436,975	19,436,975	0	0%		19,436,975	19,436,975	0	0%	
Government Lifting Oil (in Barrel)	-	439,527	439,527	100%	2	439,527	439,527	-	0%	
Government Lifting Gas (in MSCF)	5,802,620	5,248,007	(554,613)	-10%	3	5,248,007	5,248,007	-	0%	
Domestic Market Obligation (in Barrel)	172,366	172,366	(0)	0%		172,366	172,366	(0)	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	1,025,580	1,049,671	24,091	2%	4	1,025,580	1,025,580	-	0%	
Total Lifting Gas (in MSCF)	19,436,975	20,960,282	1,523,307	8%		19,436,975	20,960,282	1,523,307	8%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	52,630	48,367	(4,262)	-8%	5	48,367	48,367	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(6,132)	(6,132)	0	0%		(6,132)	(6,132)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	39,961	39,961	0	0%		39,961	39,961	0	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	39,679	39,679	-	0%		39,679	39,679	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										
JOB di MG58_JOB TALISMAN_JAMBIMERANG										

Description:

- Correction by SKK Migas
- Correction by PSC Contractor
- Correction by PSC Contractor

⁴ Data included WK unitization. The 5,000 BBL is net off with ConocoPhillips (Grissik) Ltd. (MG07_COPL_CORRIDOR) and the (-29,000) BBL is net off with JOB Pertamina - Talisman Jambi Merang (MG58_JOB TALISMAN_JAMBIMERANG)

⁵ Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

A Difference due to:

- Conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.107
- Data correction by DG of Oil and Gas for lifting gas in 2013 included the amount of 44,155.78 MMBTU. DG of Oil and Gas corrected the lifting gas in October and December 2014 on January 2015 with the amount of 160,404.28 MMBTU

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors		
DMO Fees (Reconciled)		15,775
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

69 PT Pertamina Hulu Energi West Madura
West Madura, Off. Est Java

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	715,573	715,573	0	0%		715,573	715,573	0	0%	
Total Lifting Gas (in thousand USD)	311,025	311,025	(0)	0%		311,025	311,025	(0)	0%	
Domestic Market Obligation Fee (in thousand USD)	91,885	91,885	0	0%		91,885	91,885	0	0%	
Over/(Under) Lifting Oil (in thousand USD)	(3,467)	(3,467)	(0)	0%		(3,467)	(3,467)	(0)	0%	
Over/(Under) Lifting Gas (in thousand USD)	(556)	(556)	-	0%		(556)	(556)	-	0%	
Total Lifting Oil (in Barrel)	7,453,555	7,453,554	(1)	0%		7,453,555	7,453,554	(1)	0%	
Total Lifting Gas (in MSCF)	40,623,774	40,623,774	(0)	0%		40,623,774	40,623,774	(0)	0%	
Government Lifting Oil (in Barrel)	3,120,806	3,120,806	(0)	0%		3,120,806	3,120,806	(0)	0%	
Government Lifting Gas (in MSCF)	11,275,574	11,275,574	(0)	0%		11,275,574	11,275,574	(0)	0%	
Domestic Market Obligation (in Barrel)	1,022,306	1,022,306	0	0%		1,022,306	1,022,306	0	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	7,453,555	5,927,174	(1,526,381)	-20%	1	7,453,555	7,453,554	(1)	0%	
Total Lifting Gas (in MSCF)	40,623,774	37,443,410	(3,180,365)	-8%		40,623,774	37,443,410	(3,180,365)	-8%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	132,994	132,994	-	0%		132,994	132,994	-	0%	
Production Bonus (in thousand USD)	4,000	4,000	-	0%		4,000	4,000	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	(4,023)	(4,023)	0	0%		(4,023)	(4,023)	0	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	295,912	219,217	(76,695)	-26%	2	295,912	219,217	(76,695)	-26%	
Government Lifting Gas - Export & Domestic (in thousand USD)	86,342	64,112	(22,229)	-26%	3	86,342	86,342	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										
	PSC Contractor	DG of Budgeting				PSC Contractor	DG of Budgeting			
Kodeco Energy Co.,Ltd	7,698	7,698	(0)	0%		7,698	7,698	(0)	0%	
PT Mandiri Madura Barat	1,131	1,131	(0)	0%		1,131	1,131	(0)	0%	

Description:

- Misrecorded by DG of Oil and Gas, the amount should be added to partner in which Kodeco West Madura with the amount of 1,526,381 BBL
- Misrecorded by DG of Budgeting, the amount should be added to Kodeco West Madura with the amount of USD 76,695
- Misrecorded by DG of Budgeting, the amount should be added to Kodeco West Madura with the amount of USD 22,229

Description:

- A Difference due to conversion difference from MMBTU to MSCF. DG of Oil and Gas used gas conversion MMBTU to MMSCF with 1.036 while PSC Contractor used 1.193

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		492
Education Development		-
Infrastructure Development		-
Total		492
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		91,885
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

70 PT Pertamina Hulu Energi Tengah Area
Tengah Block, Off. East Kal.

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	8,780	8,780	0	0%		8,780	8,780	0	0%	
Total Lifting Gas (in thousand USD)	43,684	43,684	0	0%		43,684	43,684	0	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	1,771	1,771	0	0%		1,771	1,771	0	0%	
Over/(Under) Lifting Gas (in thousand USD)	7,589	7,589	0	0%		7,589	7,589	0	0%	
Total Lifting Oil (in Barrel)	91,440	91,440	0	0%		91,440	91,440	0	0%	
Total Lifting Gas (in MSCF)	2,651,208	2,651,208	(0)	0%		2,651,208	2,651,208	(0)	0%	
Government Lifting Oil (in Barrel)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	91,440	-	(91,440)	-100%	1	91,440	91,440	-	0%	
Total Lifting Gas (in MSCF)	2,651,208	-	(2,651,208)	-100%		2,651,208	-	(2,651,208)	-100%	A
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	13,719	15,143	1,425	10%	2	15,143	15,143	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	9,359	9,359	(0)	0%		9,359	9,359	(0)	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD) JOB di MG59_JOBTOTAL_TENGAHBLOCK										

Description:

- 1 Data included the WK unitization between JOA TOTAL E&P Indonesia (MG59_JOBTOTAL_TENGAHBLOCK) and Total E&P Indonesia (MG05_TOTAL_MAHAKAM). The difference of Mahakam block is net off with the difference of Tengah block
2 Difference due to tax data in EITI form is not based on cash basis. Correction by PSC Contractor

Description:

- A Data included the WK unitization between JOA TOTAL E&P Indonesia (MG59_JOBTOTAL_TENGAHBLOCK) and Total E&P Indonesia (MG05_TOTAL_MAHAKAM). But there is still a difference.

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	-	-
PPN	-	-
PDRD	-	-

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

71 Sumatera Persada Energi
Blok West Kampar, South Sumatera

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	16,565	16,565	(0)	0%		16,565	16,565	(0)	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	169,260	169,260	-	0%		169,260	169,260	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	16,926	16,926	-	0%		16,926	16,926	-	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	169,260	169,260	-	0%		169,260	169,260	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	1,656	1,656	-	0%		1,656	1,656	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility	PSC Contractor	
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		-
Education Development		-
Infrastructure Development		-
Total		-
Revenue Stream Deduction Factors	DG of Budgeting	
DMO Fees (Reconciled)		-
PBB	3,404	
PPN	3,359	
PDRD	10	

Appendix 3.1 Reconciliation Result for each PSC Contractor in 2014

72 Tately N.V.
Palmerah

Table 1 - Reconciled

Revenue Stream	Pre-Reconciliation					Post-Reconciliation				
	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes	PSC Contractor Name	Government SKK Migas	Initial Difference	Initial Difference (%)	Notes
	(1)	(2)	(3) = (2) - (1)	(4) = (3) / (1)	(5)	(6)	(7)	(8) = (7) - (6)	(9) = (8) / (6)	(10)
OPERATOR										
Total Lifting Oil (in thousand USD)	32,192	32,192	-	0%		32,192	32,192	-	0%	
Total Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation Fee (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
Total Lifting Oil (in Barrel)	343,279	343,279	-	0%		343,279	343,279	-	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Government Lifting Oil (in Barrel)	34,327	34,328	1	0%		34,327	34,328	1	0%	
Government Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Domestic Market Obligation (in Barrel)	-	-	-	0%		-	-	-	0%	
		DG of O&G					DG of O&G			
Total Lifting Oil (in Barrel)	343,279	343,279	0	0%		343,279	343,279	0	0%	
Total Lifting Gas (in MSCF)	-	-	-	0%		-	-	-	0%	
Signature Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
		DG of Budgeting					DG of Budgeting			
Corporate and Dividend Tax (in thousand USD)	-	-	-	0%		-	-	-	0%	
Production Bonus (in thousand USD)	-	-	-	0%		-	-	-	0%	
Over/(Under) Lifting Oil and Gas (in thousand USD)	-	-	-	0%		-	-	-	0%	
		SKK Migas					SKK Migas			
Government Lifting Oil - Export & Domestic (in thousand USD)	3,219	3,219	-	0%		3,219	3,219	-	0%	
Government Lifting Gas - Export & Domestic (in thousand USD)	-	-	-	0%		-	-	-	0%	
PARTNER - Corporate and Dividend Tax (in thousand USD)										

Description:

Description:

Table 2 - Not Reconciled

Revenue Stream	IDR	USD
	(in million)	(in thousand)
Corporate Social Responsibility		
Utilization of Company Facilities and Infrastructures		-
Community Empowerment		-
Community Service		6
Education Development		-
Infrastructure Development		-
Total		6
Revenue Stream Deduction Factors		
		DG of Budgeting
DMO Fees (Reconciled)		-
PBB	3,517	
PPN	4,735	
PDRD	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

1 PT ADARO INDONESIA
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company				Initial Difference			Initial Difference (%)			Company				Final Difference				Final Difference (%)			
	DG Mineral & Coal				(3) = (2) - (1)			(4)			(5)		DG Mineral & Coal		(7) = (6) - (5)		(8)					
	IDR (1)	USD	IDR (2)	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR (5)	USD	IDR (6)	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	207,638.37	75,859.59	342,583.46	76,295.59	134,945.08	636.00	a	64.99%	0.84%	220,080.14	76,087.89	342,583.46	76,295.59	122,503.31	207.70	d	55.66%	0.27%				
PHT	726,734.31	264,808.55	639,994.93	235,725.78	(86,739.38)	(29,082.77)	b	-11.94%	-10.98%	762,498.24	235,942.92	639,994.93	235,725.78	(122,503.31)	(217.14)	e	-16.07%	-0.09%				
			DG Tax											DG Tax								
Corporate Income Tax	-	125,508.32	-	121,384.09	-	(4,124.22)	c	0.00%	-3.29%	-	131,524.09	-	131,524.09	-	0.00		0.00%	0.00%				
			DG Budget											DG Budget								
Dividend																						
Total	934,372.68	465,976.45	982,578.38	433,405.47	48,205.70	(32,570.99)	-			982,578.38	443,554.91	982,578.38	443,545.47	(9.44)	-							

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis
- c Data reported are not using cash basis

Remarks:

- d Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
- e Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton
Land Rent	-	35.80	
Property Tax	17,381.12	-	
Local Taxes and Levies	26,151.58	40,013.09	
Direct payment to Local Government	-	-	
CSR	64,957.99	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	40,602.02	-	
DMO	-	-	11.66
Total	149,092.72	40,048.89	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

2 PT ANTANG GUNUNG MERATUS
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)							
	Company DG Mineral & Coal				Initial Difference (3) = (2) - (1)				Company DG Mineral & Coal				Final Difference (7) = (6) - (5)			
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)	
IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	
Royalty	15,160.27	10,553.11	15,160.27	10,589.46	-	36.35	a	0.00%	0.34%	15,160.27	10,553.11	15,160.27	10,589.46	-	36.35	d
PHT	25,772.46	17,438.00	25,772.46	17,623.99	-	185.99	b	0.00%	1.07%	25,772.46	17,438.00	25,772.46	17,623.99	-	185.99	e
			DG Tax													
Corporate Income Tax	46,349.43	-	46,365.69	-	16.26	-	c	0.04%	0.00%	46,349.43	-	46,365.69	-	16.26	-	f
			DG Budget													
Dividend																
Total	87,282.16	27,991.11	87,298.42	28,213.45	16.26	-	-			87,282.16	27,991.11	87,298.42	28,213.45	16.26	-	-

Remarks:

- a Insignificant differences (below 5%)
- b Insignificant differences (below 5%)
- c Insignificant differences (below 5%)

Remarks:

- d Insignificant differences (below 5%)
- e Insignificant differences (below 5%)
- f Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR	USD	Ton
	(in Millions)	(in Thousands)	
Land Rent	-	89.73	
Property Tax	24,488.69	-	
Local Taxes and Levies	12.64	-	
Direct payment to Local Government	-	-	
CSR	2,169.50	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	5,221.25	-	0.78
Total	31,892.08	89.73	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

3 PT ARUTMIN INDONESIA
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	31,590.32	-	60,993.64	-	-	29,403.32	a	0.00%	93.08%	-	61,367.18	-	60,993.64	-	-	(373.55)	c	0.00%	-0.61%
PHT	-	70,032.23	-	145,209.01	-	-	75,176.78	b	0.00%	107.35%	-	145,209.01	-	145,209.01	-	-	0.00	-	0.00%	0.00%
				DG Tax										DG Tax						
Corporate Income Tax	-	-	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	-	d	0.00%	0.00%
				DG Budget										DG Budget						
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	101,622.54	-	206,202.65	-	-	104,580.10	-	-	-	-	206,576.19	-	206,202.65	-	-	(373.55)	-	-	-

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c Insignificant differences (below 5%)
d Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	59.26	-
Property Tax	-	-	-
Local Taxes and Levies	611.25	-	-
Direct payment to Local Government	-	-	-
CSR	-	394.76	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	52,867.27	-	7.11
Total	53,478.52	454.02	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

4 PT ASMIN BARA BRONANG
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	6,375.99	40,188.37	3,849.30	40,188.37		(2,526.69)	a	100.00%	-39.63%	-	6,375.99	40,188.37	3,849.30	40,188.37		(2,526.69)	c	100.00%	-39.63%
PHT	-	5,920.56	37,317.77	3,574.35	37,317.77		(2,346.21)	b	100.00%	-39.63%	-	5,920.56	37,317.77	3,574.35	37,317.77		(2,346.21)	d	100.00%	-39.63%
			DG Tax										DG Tax							
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
			DG Budget										DG Budget							
Dividend	-	-	-	-	-		-				-	-	-	-	-		-			
Total	-	12,296.55	77,506.15	7,423.64	77,506.15	-	(4,872.91)	-			-	12,296.55	77,506.15	7,423.64	77,506.15	-	(4,872.91)	-		

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	74.94	
Property Tax	1,120.87	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	97.93	
Infrastructure Provision (if any)	-	5,261.08	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	4,169.83	-	
DMO	-	-	
Total	5,290.71	5,433.95	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

5 PT ASMIN KOALINDO TUHUP
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	9,487.08	-	12,307.65	-	-	2,820.57	a	0.00%	29.73%	-	12,307.65	-	12,307.65	-	-	-	-	0.00%	0.00%
PHT	-	8,809.44	-	11,428.54	-	-	2,619.10	b	0.00%	29.73%	-	11,428.54	-	11,428.54	-	-	-	-	0.00%	0.00%
				DG Tax										DG Tax						
Corporate Income Tax	-	-	1,139.30	-	1,139.30	-	-	c	0.00%	0.00%	1,139.30	-	1,139.30	-	-	-	-	-	0.00%	0.00%
			DG Budget										DG Budget							
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	18,296.52	1,139.30	23,736.19	1,139.30	-	5,439.67	-			1,139.30	23,736.19	1,139.30	23,736.19	-	-	-	-		

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis
- c Data reported are not using cash basis

Remarks:

-

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	64.89	
Property Tax	1,500.00	-	
Local Taxes and Levies	154.86	-	
Direct payment to Local Government	-	-	
CSR	1,966.69	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	7,006.77	-	
DMO	-	-	0.05
Total	10,628.31	64.89	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

6 PT BANGUN BANUA PERSADA KALIMANTAN
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,080.02	-	2,080.02	-		0.00	0.00%	0.00%	-	2,080.02	-	2,080.02	-	0.00	0.00%	0.00%	0.00%		
PHT	-	1,931.45	-	1,931.42	-		(0.03)	a	0.00%	0.00%	-	1,931.45	-	1,931.42	-	(0.03)	c	0.00%	0.00%	
	-	-								-	-									
				DG Tax									DG Tax							
Corporate Income Tax	-	-	-	-	-		-	b	0.00%	0.00%	-	-	-	-	-	-	d	0.00%	0.00%	
	-	-		DG Budget						-	-		DG Budget							
Dividend	-	-	-	-	-		-			-	-	-	-	-	-	-				
Total	-	4,011.47	-	4,011.44	-	-	(0.03)	-		-	4,011.47	-	4,011.44	-	(0.03)	-				

Remarks:

Remarks:

a Insignificant differences (below 5%)

b Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

c Insignificant differences (below 5%)

d Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	20.88	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	47.10	-	
DMO	-	-	0.28
Total	47.10	20.88	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

7 PT BERAU COAL
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	74,083.80	48,403.71	77,237.85	48,250.25	3,154.05	a	(153.46)	a	4.26%	-0.32%	74,083.80	48,403.71	77,237.85	48,250.25	3,154.05	d	(153.46)	d	4.26%	-0.32%
PHT	125,942.47	82,286.34	118,598.52	82,440.97	(7,343.95)	b	154.63	b	-5.83%	0.19%	125,942.47	82,286.34	118,598.52	82,440.97	(7,343.95)	e	154.63	e	-5.83%	0.19%
	-	-									-	-								
Corporate Income Tax	-	93,654.69	1.00	97,470.16	1.00	c	3,815.47	c	100.00%	4.07%	-	93,654.69	1.00	97,470.16	1.00	f	3,815.47	f	100.00%	4.07%
Dividend	-	-									-	-								
Total	200,026.27	224,344.75	195,837.37	228,161.38	(4,188.90)		3,816.64				200,026.27	224,344.75	195,837.37	228,161.38	(4,188.90)		3,816.64			

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis
- c Companies did not disclose payment of tax penalty on Corporate Income Tax

Remarks:

- d Insignificant differences (below 5%)
- e As per agreed deadline, the reporting entities did not provide clarification on discrepancy
- f Companies did not disclose payment of tax penalty on Corporate Income Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	118.40	
Property Tax	-	-	
Local Taxes and Levies	206,332.39	-	
Direct payment to Local Government	-	-	
CSR	-	6,164.21	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	38,175.85	-	
DMO	-	-	
Total	244,508.25	6,282.61	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

8 PT BHARINTO EKATAMA
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	811.97	11,337.78	1,240.64	12,049.20	428.67	a	711.42	a	52.79%	6.27%	811.97	11,337.78	1,240.64	12,049.20	428.67	c	711.42	c	52.79%	6.27%
PHT	753.04	11,019.36	1,152.02	10,821.76	398.98	b	(197.60)	b	52.98%	-1.79%	753.04	11,019.36	1,152.02	10,821.76	398.98	d	(197.60)	d	52.98%	-1.79%
	-	-		DG Tax							-	-		DG Tax						
Corporate Income Tax	-	13,763.79	-	13,763.79	-		-		0.00%	0.00%	-	13,763.79	-	13,763.79	-		-		0.00%	0.00%
	-	-		DG Budget							-	-		DG Budget						
Dividend																				
Total	1,565.02	36,120.93	2,392.67	36,634.75	827.65	-	513.82	-			1,565.02	36,120.93	2,392.67	36,634.75	827.65	-	513.82	-		

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	66.00	
Property Tax	-	-	
Local Taxes and Levies	2,389.14	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	12,003.48	-	
DMO	-	-	
Total	14,392.62	66.00	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

9 PT BORNEO INDOBARA
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	4,108.26	7,449.72	2,933.07	7,347.15	(1,175.19)	a	(102.57)	a	-28.61%	-1.38%	4,108.26	7,449.72	2,933.07	7,347.15	(1,175.19)	c	(102.57)	c	-28.61%	-1.38%
PHT	5,137.27	11,875.96	5,821.26	11,742.11	683.99	b	(133.85)	b	13.31%	-1.13%	5,137.27	11,875.96	5,821.26	11,742.11	683.99	d	(133.85)	d	13.31%	-1.13%
	-	-		DG Tax							-	-		DG Tax						
Corporate Income Tax	-	1,026.09	1.00	1,026.09	1.00	c	-		100.00%	0.00%	-	1,026.09	1.00	1,026.09	1.00	e	-		100.00%	0.00%
	-	-		DG Budget							-	-		DG Budget						
Dividend																				
Total	9,245.53	20,351.76	8,755.34	20,115.35	(490.20)	-	(236.42)	-			9,245.53	20,351.76	8,755.34	20,115.35	(490.20)	-	(236.42)	-		

Remarks:

- a Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
 b Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
 c Companies did not disclose payment of tax penalty on Corporate Income Tax

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
 d As per agreed deadline, the reporting entities did not provide clarification on discrepancy
 e Companies did not disclose payment of tax penalty on Corporate Income Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	96.40	
Property Tax	6,959.79	-	
Local Taxes and Levies	3.46	-	
Direct payment to Local Government	-	-	
CSR	2,092.87	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	5,112.84	-	
DMO			0.22
Total	14,168.96	96.40	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

10 PD BARAMARTA
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	8,921.05	-	10,293.01	-	-	1,371.96	a	0.00%	15.38%	-	9,227.04	-	10,293.01	-	-	1,065.97	d	0.00%	11.55%
PHT	-	8,283.83	-	7,049.74	-	-	(1,234.09)	b	0.00%	-14.90%	-	8,567.69	-	7,049.74	-	-	(1,517.95)	e	0.00%	-17.72%
Corporate Income Tax	7,537.33	-	8,391.56	-	854.23	c	-	-	11.33%	0.00%	8,391.56	-	8,391.56	-	-	-	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	7,537.33	17,204.88	8,391.56	17,342.76	854.23	-	137.88	-	-	-	8,391.56	17,794.73	8,391.56	17,342.76	-	-	(451.98)	-	-	-

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis
- c Data reported are not using cash basis

Remarks:

- d Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
- e Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	8.30	
Property Tax	1,946.77	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	661.14	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	3,901.71	-	
DMO	-	-	0.31
Total	6,509.62	8.30	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

11 PT Firman Ketaun Perkasa
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	9,978.01	-	10,192.62	-		214.61	a	0.00%	2.15%	-	9,978.01	-	10,192.62	-		214.61	d	0.00%	2.15%
PHT	-	9,405.20	-	9,190.41	-		(214.79)	b	0.00%	-2.28%	-	9,405.20	-	9,190.41	-		(214.79)	e	0.00%	-2.28%
	-	-		DG Tax	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	697.96	-	666.51	-		(31.45)		0.00%	-4.51%	-	697.96	-	697.96	-		(0.00)	f	0.00%	0.00%
	-	-		DG Budget	-		-		-	-	-	-	-	-	-		-		-	-
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	20,081.17	-	20,049.54	-		(31.63)	-			-	20,081.17	-	20,080.99	-		(0.18)	-		

Remarks:

- a Insignificant differences (below 5%)
- b Insignificant differences (below 5%)
- c Insignificant differences (below 5%)

Remarks:

- d Insignificant differences (below 5%)
- e Insignificant differences (below 5%)
- f Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	(86.15)	
Property Tax	-	-	
Local Taxes and Levies	2,757.15	-	
Direct payment to Local Government	-	-	
CSR	986.08	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	3,743.23	(86.15)	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

12 PT Gunung Bayan Pratamacoal
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	16,889.54	-	16,889.46	-		(0.08)	a	0.00%	0.00%	-	16,889.54	-	16,889.46	-		(0.08)	d	0.00%	0.00%
PHT	-	15,168.17	-	15,168.11	-		(0.06)	b	0.00%	0.00%	-	15,168.17	-	15,168.11	-		(0.06)	e	0.00%	0.00%
Corporate Income Tax	12,879.52	1,264.20	-	1,264.20	(12,879.52)	c	-		-100.00%	0.00%	12,879.52	1,264.20	-	1,264.20	(12,879.52)	f	-		-100.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	12,879.52	33,321.92	-	33,321.77	(12,879.52)	-	(0.14)	-	-	0.00%	12,879.52	33,321.92	-	33,321.77	(12,879.52)	-	(0.14)	-	-	0.00%

Remarks:

a Insignificant differences (below 5%)

b Insignificant differences (below 5%)

c Companies did not provide receipt of payment (Nomor Transaksi Penerimaan Negara/NTPN) for clarification by DG Tax

Remarks:

d Insignificant differences (below 5%)

e Insignificant differences (below 5%)

f Companies did not provide receipt of payment (Nomor Transaksi Penerimaan Negara/NTPN) for clarification by DG Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	96.22	-
Property Tax	-	-	-
Local Taxes and Levies	1,567.53	-	-
Direct payment to Local Government	-	-	-
CSR	1,894.92	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	665.50	-	-
DMO	-	-	-
Total	4,127.95	96.22	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

13 PT Indexim Coalindo
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	4,427.23	-	4,427.22	-		(0.01)	a	0.00%	0.00%	-	4,427.23	-	4,427.22	-		(0.01)	b	0.00%	0.00%
PHT	-	7,526.28	-	7,526.28	-		0.00	b	0.00%	0.00%	-	7,526.28	-	7,526.28	-		0.00		0.00%	0.00%
				DG Tax										DG Tax						
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
				DG Budget										DG Budget						
Dividend	-	-	-	-	-		-				-	-	-	-	-		-			
Total	-	11,953.51	-	11,953.50	-		(0.01)				-	11,953.51	-	11,953.50	-		(0.01)			

Remarks:
a Insignificant differences (below 5%)

Remarks:
b Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	96.20	
Property Tax	150.88	-	
Local Taxes and Levies	169.23	-	
Direct payment to Local Government	-	-	
CSR	798.84	-	
Infrastructure Provision (if any)	0.02	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,118.97	96.20	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

14 PT Indominco Mandiri
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)			Final Difference (%)			
	(1)		(2)		(3)			(4)		(5)		(6)		(7)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	71,282.29	46,986.51	77,032.15	47,367.91	5,749.86		381.40	a	8.07%	0.81%	71,282.29	46,986.51	77,032.15	47,367.91	5,749.86		381.40	d	8.07%	0.81%
PHT	119,374.73	78,330.04	113,624.87	80,967.96	(5,749.86)		2,637.92	b	-4.82%	3.37%	119,374.73	78,330.04	113,624.87	80,967.96	(5,749.86)		2,637.92	e	-4.82%	3.37%
	-	-		DG Tax							-	-		DG Tax						
Corporate Income Tax	-	50,923.46	0.10	50,929.86	0.10		6.40		100.00%	0.01%	-	50,923.46	0.10	50,929.86	0.10		6.40	f	100.00%	0.01%
	-	-		DG Budget							-	-		DG Budget						
Dividend																				
Total	190,657.01	176,240.01	190,657.11	179,265.73	0.10	-	3,025.72	-			190,657.01	176,240.01	190,657.11	179,265.73	0.10	-	3,025.72	-		

Remarks:

a Data reported are not using cash basis

b Insignificant differences (below 5%)

c Companies did not disclose payment of tax penalty on Corporate Income Tax

Remarks:

d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

e Insignificant differences (below 5%)

f Companies did not disclose payment of tax penalty on Corporate Income Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	100.48	
Property Tax	-	-	
Local Taxes and Levies	6,413.22	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	172,451.67	-	
DMO	-	-	
Total	178,864.88	100.48	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

15 PT Insani Baraperkasa
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		IDR		USD		(4)		(5)		(6)		(7)		(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	8,649.75	-	7,155.32	-		(1,494.43)	a	0.00%	-17.28%	-	8,649.75	-	7,155.32	-		(1,494.43)	d	0.00%	-17.28%
PHT	-	12,972.29	-	14,246.41	-		1,274.13	b	0.00%	9.82%	-	12,972.29	-	14,246.41	-		1,274.13	e	0.00%	9.82%
Corporate Income Tax	70,469.66	-	70,469.81	-	0.15	c	-		0.00%	0.00%	70,469.66	-	70,469.81	-	0.15	f	-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	70,469.66	21,622.04	70,469.81	21,401.73	0.15		(220.31)				70,469.66	21,622.04	70,469.81	21,401.73	0.15		(220.31)			

Remarks:

- a Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
 b Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
 c Insignificant differences (below 5%)

Remarks:

- d Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
 e Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
 f Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	72.83	
Property Tax	-	-	
Local Taxes and Levies	3,609.50	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	382.39	-	
DMO	-	-	
Total	3,991.88	72.83	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

16 PT Jorong Barutama Greston
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	12,673.05	799.01	12,673.05	1,049.13	0.00		250.11	a	0.00%	31.30%	12,673.05	799.01	12,673.05	1,049.13	0.00		250.11	c	0.00%	31.30%
PHT	44,355.68	1,991.46	44,355.68	1,979.57	(0.00)		(11.89)	b	0.00%	-0.60%	44,355.68	1,991.46	44,355.68	1,979.57	(0.00)		(11.89)	d	0.00%	-0.60%
	-	-																		
				DG Tax										DG Tax						
Corporate Income Tax	-	985.35	-	985.35	-		-		0.00%	0.00%	-	985.35	-	985.35	-		-		0.00%	0.00%
				DG Budget										DG Budget						
Dividend	-	-	-	-	-		-				-	-	-	-	-		-			
Total	57,028.73	3,775.83	57,028.73	4,014.05	0.00	-	238.22	-			57,028.73	3,775.83	57,028.73	4,014.05	0.00	-	238.22	-		

Remarks:

- a Data reported are not using cash basis
b Insignificant differences (below 5%)

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	38.24	
Property Tax	-	-	
Local Taxes and Levies	3,495.63	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	8,965.24	-	
DMO	-	-	
Total	12,460.87	38.24	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

17 PT Kalimantan Energi Lestari
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		IDR		USD		(4)		(5)		(6)		(7)		(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-							-	-	-	-						
PHT	-	-	-	-							-	-	-	-						
	-	-									-	-								
Corporate Income Tax	-	-									-	-								
	-	-									-	-								
Dividend	-	-									-	-								
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

18 PT Kaltim Prima Coal
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)		
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	148,803.68	-	149,217.66	-		413.98	a	0.00%	0.28%	-	148,803.68	-	149,217.66	d	413.98	0.00%	0.28%	
PHT	-	258,413.97	-	252,165.97	-		(6,248.00)	b	0.00%	-2.42%	-	258,413.97	-	252,165.97	e	(6,248.00)	0.00%	-2.42%	
	-	-		DG Tax							-	-		DG Tax					
Corporate Income Tax	-	47,304.09	72,948.00	65,673.44	72,948.00		18,369.35	c	100.00%	38.83%	-	47,304.09	72,948.00	65,673.44	f	72,948.00	18,369.35	100.00%	38.83%
	-	-		DG Budget							-	-		DG Budget					
Dividend	-	-	-	-	-		-				-	-	-	-					
Total	-	454,521.75	72,948.00	467,057.07	72,948.00	-	12,535.33	-			-	454,521.75	72,948.00	467,057.07	-	12,535.33	-		

Remarks:

- a Insignificant differences (below 5%)
- b Insignificant differences (below 5%)
- c Companies did not disclose payment of tax penalty on Corporate Income Tax

Remarks:

- d Insignificant differences (below 5%)
- e Insignificant differences (below 5%)
- f Companies did not disclose payment of tax penalty on Corporate Income Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	90.94	
Property Tax	597.75	-	
Local Taxes and Levies	-	120.80	
Direct payment to Local Government	-	-	
CSR	-	5,030.84	
Infrastructure Provision (if any)	-	2,145.36	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			8.06
Total	597.75	7,387.93	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

19 PT Kideco Jaya Agung
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)				(4)		(5)		(6)		(7)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	268,571.09	71,356.31	268,571.09	73,480.69	(0.00)	-	2,124.38	a	0.00%	2.98%	268,571.09	71,356.31	268,571.09	73,480.69	(0.00)	-	2,124.38	d	0.00%	2.98%
PHT	480,154.50	134,374.98	480,154.50	139,921.87	-	-	5,546.90	b	0.00%	4.13%	480,154.50	134,374.98	480,154.50	139,921.87	-	-	5,546.90	e	0.00%	4.13%
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	136,727.85	-	136,727.85	-	-	-	-	0.00%	0.00%	-	136,727.85	-	136,727.85	-	-	-	-	0.00%	0.00%
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	748,725.59	342,459.13	748,725.59	350,130.41	(0.00)	-	7,671.28	-	-	-	748,725.59	342,459.13	748,725.59	350,130.41	(0.00)	-	7,671.28	-	-	-

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- d Insignificant differences (below 5%)
e Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	50.92	-
Property Tax	-	-	-
Local Taxes and Levies	167,919.19	-	-
Direct payment to Local Government	-	356.58	-
CSR	29,728.37	-	-
Infrastructure Provision (if any)	28,790.22	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	11.22
Total	226,437.78	407.50	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

20 PT Lanna Harita Indonesia
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)					
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	3,631.38	5,265.13	3,631.38	5,463.73	-		198.60	a	0.00%	3.77%	3,631.38	5,265.13	3,631.38	5,463.73	-		198.60	c	0.00%	3.77%
PHT	5,514.62	9,981.95	5,514.62	10,319.57	-		337.62	b	0.00%	3.38%	5,514.62	9,981.95	5,514.62	10,319.57	-		337.62	d	0.00%	3.38%
	-	-																		
Corporate Income Tax	66,802.03	-	66,802.03	-	-		-		0.00%	0.00%	66,802.03	-	66,802.03	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-			-		-	-
Total	75,948.03	15,247.08	75,948.03	15,783.30	-	-	536.22	-			75,948.03	15,247.08	75,948.03	15,783.30	-	-	536.22	-		

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	47.49	
Property Tax	-	-	
Local Taxes and Levies	3,272.94	-	
Direct payment to Local Government	-	-	
CSR	2,489.89	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	0.17
Total	5,762.84	47.49	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

21 PT Mahakam Sumber Jaya
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	17,579.63	-	18,148.49	-	-	568.86	a	0.00%	3.24%	-	19,390.00	-	18,148.49	-	-	-	-
PHT	-	29,253.30	-	33,860.52	-	-	4,607.22	b	0.00%	15.75%	-	32,413.91	-	33,860.52	-	(1,241.51)	d	0.00%
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,446.61	e	0.00%	-6.40%
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	8,046.79	-	-	1,399.74	-	(8,046.79)	c	100.00%	-100.00%	744.66	8,046.79	1,399.74	8,046.79	655.08	f	-	87.97%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	54,879.73	1,399.74	52,009.02	1,399.74	-	(2,870.71)	-	-	-	744.66	59,850.70	1,399.74	60,055.81	655.08	-	205.11	-

Remarks:

a Insignificant differences (below 5%)

b Data reported are not using cash basis

c Companies did not disclose payment of tax penalty on Corporate Income Tax

Remarks:

d Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent

e Insignificant differences (below 5%)

f Companies did not disclose payment of tax penalty on Corporate Income Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	61.14	-
Property Tax	10,809.64	-	-
Local Taxes and Levies	25,055.58	-	-
Direct payment to Local Government	-	-	-
CSR	-	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	35,865.23	61.14	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

22 PT Mandiri Inti Perkasa
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	13,381.00	-	13,326.61	-		(54.39)	a	0.00%	-0.41%	-	13,381.00	-	13,326.61	-		(54.39)	d	0.00%	-0.41%
PHT	-	22,624.07	-	22,328.83	-		(295.23)	b	0.00%	-1.30%	-	22,624.07	-	22,328.83	-		(295.23)	e	0.00%	-1.30%
Corporate Income Tax	102,839.47	-	104,235.58	-	1,396.10	c	-		1.36%	0.00%	102,839.47	-	104,235.58	-	1,396.10	f	-		1.36%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-		-		-	-	-
Total	102,839.47	36,005.07	104,235.58	35,655.44	1,396.10		(349.63)				102,839.47	36,005.07	104,235.58	35,655.44	1,396.10		(349.63)			

Remarks:

- a Insignificant differences (below 5%)
- b Insignificant differences (below 5%)
- c Insignificant differences (below 5%)

Remarks:

- d Insignificant differences (below 5%)
- e Insignificant differences (below 5%)
- f Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	36.96	
Property Tax	-	-	
Local Taxes and Levies	4,067.33	-	
Direct payment to Local Government	-	-	
CSR	-	196.45	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	4,067.33	233.41	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

23 PT Marunda Graha Mineral
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	8,895.03	-	8,688.48	-		(206.56)	a	0.00%	-2.32%	-	8,895.03	-	8,688.48	-		(206.56)	c	0.00%	-2.32%
PHT	-	8,259.67	-	8,067.87	-		(191.80)	b	0.00%	-2.32%	-	8,259.67	-	8,067.87	-		(191.80)	d	0.00%	-2.32%
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-				-	-	-	-	-		-			
Total	-	17,154.71	-	16,756.35	-	-	(398.36)	-			-	17,154.71	-	16,756.35	-	-	(398.36)	-		

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	72.34	
Property Tax	6,853.30	-	
Local Taxes and Levies	10,697.33	357.04	
Direct payment to Local Government	-	-	
CSR	3,262.61	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	5,405.42	-	
DMO	-	-	0.28
Total	26,218.67	429.37	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

24 PT Multi Harapan Utama
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference					
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)					
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	6,557.94	-	6,394.18	-		(163.76)	a	0.00%	-2.50%	-	6,557.94	-	6,394.18	-		(163.76)	c	0.00%	-2.50%
PHT	-	6,089.51	-	5,968.58	-		(120.93)	b	0.00%	-1.99%	-	6,089.51	-	5,968.58	-		(120.93)	d	0.00%	-1.99%
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-				-	-	-	-	-		-			
Total	-	12,647.45	-	12,362.76	-	-	(284.69)	-			-	12,647.45	-	12,362.76	-	-	(284.69)	-		

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	184.25	
Property Tax	1,651.84	-	
Local Taxes and Levies	31.82	-	
Direct payment to Local Government	-	-	
CSR	2,360.22	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	8,395.37	-	
DMO	-	-	
Total	12,439.26	184.25	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

25 PT Perkasa Inakakerta
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,112.11	-	2,112.02	-		(0.09)	a	0.00%	0.00%	-	2,112.11	-	2,112.02	-		(0.09)	d	0.00%	0.00%
PHT	-	3,590.59	-	3,590.49	-		(0.09)	b	0.00%	0.00%	-	3,590.59	-	3,590.49	-		(0.09)	e	0.00%	0.00%
Corporate Income Tax	-	5,960.54		27,560.88	27,560.88		(2,599.33)	c	100.00%	-43.61%	-	5,960.54		27,560.88	27,560.88		(2,599.33)	f	100.00%	-43.61%
Dividend	-	-									-	-								
Total	-	11,663.24	27,560.88	9,063.73	27,560.88	-	(2,599.51)	-			-	11,663.24	27,560.88	9,063.73	27,560.88	-	(2,599.51)	-		

Remarks:

a Insignificant differences (below 5%)

b Insignificant differences (below 5%)

c Data reported are not using cash basis

Remarks:

d Insignificant differences (below 5%)

e Insignificant differences (below 5%)

f As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	(135.33)	
Property Tax	-	-	
Local Taxes and Levies	5,181.01	-	
Direct payment to Local Government	-	-	
CSR	1,972.06	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	190.87	-	
DMO	-	-	
Total	7,343.94	(135.33)	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

26 PT Pesona Khatulistiwa Nusantara
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		IDR		USD		(4)		(5)		(6)		(7)		(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-																
PHT	-	-	-	-																
	-	-																		
	-	-																		
Corporate Income Tax	-	-																		
	-	-																		
	-	-																		
Dividend	-	-																		
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

27 PT Santan Batubara
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)					
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,602.83	-	3,006.54	-		403.71	a	0.00%	15.51%	-	3,006.54	-	3,006.54	-	(0.00)	-	0.00%	0.00%	
PHT	-	3,800.70	-	3,447.10	-		(353.61)	b	0.00%	-9.30%	-	3,447.10	-	3,447.10	-	0.00	-	0.00%	0.00%	
	-	-																		
	-	-																		
Corporate Income Tax	-	-			3,729.69	c	-		100.00%	0.00%	3,729.69	-	3,729.69	-	-	-	-	0.00%	0.00%	
	-	-																		
Dividend	-	-																		
Total	-	6,403.54	3,729.69	6,453.64	3,729.69	-	50.10	-			3,729.69	6,453.64	3,729.69	6,453.64	-	(0.00)	-			

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis
- c Data reported are not using cash basis

Remarks:

-

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	74.79	
Property Tax	3,020.79	-	
Local Taxes and Levies	19.46	-	
Direct payment to Local Government	-	-	
CSR	453.62	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	7,548.87	-	
DMO	-	-	
Total	11,042.73	74.79	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

28 PT Singlurus Pratama
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	4,347.49	-	4,712.51	-	-	365.02	a	0.00%	8.40%	-	4,347.49	-	4,712.51	-	-	365.02	d	0.00%	8.40%
PHT	-	9,056.90	-	10,317.57	-	-	1,260.66	b	0.00%	13.92%	-	9,056.90	-	10,317.57	-	-	1,260.66	e	0.00%	13.92%
Corporate Income Tax	-	-	-	-	-	-	-	c	0.00%	0.00%	-	-	-	-	-	-	-	f	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	13,404.39	-	15,030.08	-	-	1,625.69	-	-	-	-	13,404.39	-	15,030.08	-	-	1,625.69	-	-	-

Remarks:

- a Data reported are not using cash basis
 b Data reported are not using cash basis
 c Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Remarks:

- d As per agreed deadline, the reporting entities did not provide clarification on discrepancy
 e As per agreed deadline, the reporting entities did not provide clarification on discrepancy
 f Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	0.07	-	-
Property Tax	3,591.40	-	-
Local Taxes and Levies	30.41	-	-
Direct payment to Local Government	-	-	-
CSR	3,656.68	-	-
Infrastructure Provision (if any)	437.66	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	8,963.19	-	-
DMO	-	-	-
Total	16,679.41	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

29 PT Tambang Damai
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	6,214.08	-	6,214.08	-		0.00		0.00%	0.00%	-	6,214.08	-	6,214.08	-		0.00		0.00%	0.00%
PHT	-	5,770.21	-	5,770.21	-		0.00		0.00%	0.00%	-	5,770.21	-	5,770.21	-		0.00		0.00%	0.00%
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-				-	-	-	-	-		-			
Total	-	11,984.29	-	11,984.29	-	-	0.00	-			-	11,984.29	-	11,984.29	-	-	0.00	-		

Remarks:

Remarks:

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	11.55	
Property Tax	-	-	
Local Taxes and Levies	1,231.51	-	
Direct payment to Local Government	-	-	
CSR	387.17	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	8,460.16	-	
DMO	-	-	0.26
Total	10,078.84	11.55	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

30 PT Tanito Harum
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	7,842.32	-	7,842.32	-		0.00	0.00%	0.00%	-	7,842.32	-	7,842.32	-		0.00	0.00%	0.00%
PHT	-	8,205.53	-	8,205.53	-		0.00	0.00%	0.00%	-	8,205.53	-	8,205.53	-		0.00	0.00%	0.00%
	-	-								-	-			-				
				DG Tax									DG Tax					
Corporate Income Tax	-	649.88	-	-	-		(649.88)	a	0.00%	-100.00%	-	649.88	-	649.88	-		-	0.00%
	-	-		DG Budget									DG Budget					
Dividend	-	-	-	-	-		-			-	-	-	-	-				
Total	-	16,697.72	-	16,047.84	-		(649.88)	-			16,697.72	-	16,697.72	-		0.00	-	

Remarks:

Remarks:

a Companies did not provide receipt of payment (Nomor Transaksi Penerimaan Negara/NTPN) for clarification by DG Tax

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	214.54	
Property Tax	-	-	
Local Taxes and Levies	1,843.01	-	
Direct payment to Local Government	-	-	
CSR	2,248.52	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	2,419.71	-	
DMO	-	-	
Total	6,511.23	214.54	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

31 PT Teguh Sinar Abadi
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		IDR	Rem.	USD	Rem.	IDR	USD	(5)		(6)		(7) = (6) - (5)		(8)			
	IDR	USD	IDR	USD							IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	2,880.08	-	2,879.99	-		(0.09)	a	0.00%	0.00%	-	2,880.08	-	2,879.99	-		(0.09)	c	0.00%	0.00%
PHT	-	2,655.31	-	2,655.22	-		(0.09)	b	0.00%	0.00%	-	2,655.31	-	2,655.22	-		(0.09)	d	0.00%	0.00%
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Total	-	5,535.39	-	5,535.21	-	-	(0.18)	-	0.00%	-0.01%			-	5,535.21	-	-	(0.18)	-		

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	(29.26)	
Property Tax	-	-	
Local Taxes and Levies	1,420.62	-	
Direct payment to Local Government	-	-	
CSR	489.35	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,909.97	(29.26)	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

32 PT Trubaindo Coal Mining
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)		
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	35,205.84	-	39,049.40	-	-	3,843.56	a	0.00%	10.92%	-	35,205.84	-	39,049.40	-	3,843.56	d	0.00%	10.92%
PHT	-	36,199.46	-	32,856.85	-	-	(3,342.60)	b	0.00%	-9.23%	-	36,199.46	-	32,856.85	-	(3,342.60)	e	0.00%	-9.23%
Corporate Income Tax	-	22,242.54	0.10	22,242.54	0.10	c	-	-	100.00%	0.00%	-	22,242.54	0.10	22,242.54	0.10	f	-	100.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	93,647.84	0.10	94,148.80	0.10	-	500.95	-			-	93,647.84	0.10	94,148.80	0.10	-	500.95	-	

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis
- c Data reported are not using cash basis

Remarks:

- d As per agreed deadline, the reporting entities did not provide clarification on discrepancy
- e As per agreed deadline, the reporting entities did not provide clarification on discrepancy
- f As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	94.60	
Property Tax	-	-	
Local Taxes and Levies	4,900.72	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	39,367.07	-	
DMO	-	-	
Total	44,267.79	94.60	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

33 PT Wahana Baratama Mining
PKP2B

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)		
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	11,811.97	-	11,811.85	-		(0.12)	a	0.00%	0.00%	-	11,811.97	-	11,811.85	-	(0.12)	c	0.00%	0.00%
PHT	-	10,968.25	-	10,968.13	-		(0.12)	b	0.00%	0.00%	-	10,968.25	-	10,968.13	-	(0.12)	d	0.00%	0.00%
				DG Tax															
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-	-		0.00%	0.00%
				DG Budget															
Dividend	-	-	-	-	-		-				-	-	-	-	-	-			
Total	-	22,780.22	-	22,779.98	-	-	(0.24)	-			-	22,780.22	-	22,779.98	-	(0.24)	-		

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	(46.89)	
Property Tax	-	-	
Local Taxes and Levies	5,183.83	-	
Direct payment to Local Government	-	-	
CSR	1,224.04	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	9,932.79	-	
DMO	-	-	
Total	16,340.66	(46.89)	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

34 PT Adimitra Baratama Nusantara
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference		Initial Difference (%)		Company		DG Mineral & Coal		Final Difference		Final Difference (%)					
	(1)		(2)		(3) = (2) - (1)		(4)		(5)		(6)		(7) = (6) - (5)		(8)					
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.				
Royalty	1,295.23	16,162.77	1,295.23	18,171.40	-	-	2,008.63	a	0.00%	12.43%	1,295.23	16,162.77	1,295.23	18,171.40	-	-	2,008.63	b	0.00%	12.43%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	180,733.43	-	180,733.43	-	-	-	-	-	0.00%	0.00%	180,733.43	-	180,733.43	-	-	-	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	182,028.67	16,162.77	182,028.67	18,171.40	-	-	2,008.63	-	-	-	182,028.67	16,162.77	182,028.67	18,171.40	-	-	2,008.63	-	-	-

Remarks:

a Data reported are not using cash basis

Remarks:

b As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	11.96	-
Property Tax	8,972.61	-	-
Local Taxes and Levies	146.84	-	-
Direct payment to Local Government	-	-	-
CSR	-	123.23	-
Infrastructure Provision (if any)	-	2,030.17	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	9,119.45	2,165.35	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

35 PT Alam Jaya Barapratama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

36 PT Alfara Delta Persada
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	1,717.58	-	1,717.53	-	-	(0.05)	a	0.00%	0.00%	-	1,717.58	-	1,717.53	-	-	(0.05)	b	0.00%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	182.87	-	182.87	-	-	-	-	0.00%	0.00%	182.87	-	182.87	-	-	-	-	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	182.87	1,717.58	182.87	1,717.53	-	-	(0.05)	-			182.87	1,717.58	182.87	1,717.53	-	-	(0.05)	-		

Remarks:
a Insignificant differences (below 5%)

Remarks:
b Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	580.74	8.52	
Property Tax	469.80	-	
Local Taxes and Levies	4.73	-	
Direct payment to Local Government	-	-	
CSR	83.50	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,138.76	8.52	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

37 PT Alhasanie
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	3,824.73	-	3,093.43	-		(731.30)	a	0.00%	-19.12%	-	3,824.73	-	3,093.43	-		(731.30)	c	#DIV/0!	-19.12%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	186.42	-	186.42	1.00	b	0.00		100.00%	0.00%	-	186.42	-	186.42	1.00	d	0.00		#DIV/0!	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	4,011.15	1.00	3,279.85	1.00	-	(731.30)	-	100.00%	-19.12%	-	4,011.15	1.00	3,279.85	1.00	-	(731.30)	-		

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	180.80	-	
Property Tax	-	-	
Local Taxes and Levies	7.88	-	
Direct payment to Local Government	-	-	
CSR	849.78	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,038.47	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

38 PT Aman Toebillah Putra
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)								
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	-																	
PHT																			
Corporate Income Tax	-	-																	
	-	-																	
Dividend																			
Total																			

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

39 PT Amanah Anugerah Adi Mulia
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

40 PT Arzara Baraindo Energitama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	8,612.96	-	8,445.03	-		(167.93)	a	0.00%	-1.95%	-	8,612.96	-	8,445.03	-		(167.93)	c	0.00%	-1.95%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	24,605.21	-	83,553.90	-	58,948.69	b	-		239.58%	0.00%	24,605.21	-	83,553.90	-	58,948.69	d	-		239.58%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	24,605.21	8,612.96	83,553.90	8,445.03	58,948.69		(167.93)				24,605.21	8,612.96	83,553.90	8,445.03	58,948.69		(167.93)			

Remarks:

- a Insignificant differences (below 5%)
b Data reported are not using cash basis

Remarks:

- c Insignificant differences (below 5%)
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	13.64	
Property Tax	-	-	
Local Taxes and Levies	13,796.27	-	
Direct payment to Local Government	-	-	
CSR	220.52	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	4,163.48	-	
DMO	-	-	
Total	18,180.27	13.64	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

41 PT Bara Alam Utama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

42 PT Bara Jaya Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

43 PT Bara Jaya Utama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

44 PT Bara Kumala Sakti
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

45 PT Baradinamika Mudasukkses
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)									Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)				
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)				
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD			
Royalty	-	4,754.40	-	4,923.57	-			169.17	a	0.00%	3.56%	-	4,754.40	-	4,923.57	-	169.17	c	0.00%	3.56%	
PHT	-	-	-	-	-			-		-	-	-	-	-	-	-	-	-	-	-	
Corporate Income Tax	26,129.27	-	13,706.89	-	(12,422.38)			-		-47.54%	0.00%	26,129.27	-	13,706.89	-	(12,422.38)	d	-		-47.54%	0.00%
Dividend	-	-	-	-	-			-		-	-	-	-	-	-	-	-	-	-	-	
Total	26,129.27	4,754.40	13,706.89	4,923.57	(12,422.38)	-	169.17	-	-47.54%	3.56%	26,129.27	4,754.40	13,706.89	4,923.57	(12,422.38)	-	169.17	-	-47.54%	3.56%	

Remarks:

- a Insignificant differences (below 5%)
b Data reported are not using cash basis

Remarks:

- c Insignificant differences (below 5%)
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	4.12	
Property Tax	1,974.40	-	
Local Taxes and Levies	29.70	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	2,004.10	4.12	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

46 PT Baramega Citra Mulia Persada
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	Rem.	USD	Rem.	IDR	USD	
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

47 PT Beringin Jaya Abadi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

48 PT Bhumi Rantau Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

49 PT Binamitra Sumberarta
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

50 CV Binauang Mitra Bersama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	80,163.01	-	80,637.92	-	474.91	a	-	-	0.59%	0.00%	80,163.01	-	80,637.92	-	474.91	c	-	-	0.59%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			DG Tax										DG Tax							
Corporate Income Tax	1,683.14	-	5,349.21	-	3,666.07	b	-	-	217.81%	0.00%	1,683.14	-	5,349.21	-	3,666.07	d	-	-	217.81%	0.00%
			DG Budget										DG Budget							
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	81,846.15	-	85,987.13	-	4,140.98	-	-	-	-	-	81,846.15	-	85,987.13	-	4,140.98	-	-	-	-	-

Remarks:

- a Insignificant differences (below 5%)
b Data reported are not using cash basis

Remarks:

- c Insignificant differences (below 5%)
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	24.64	-	-
Property Tax	5,745.58	-	-
Local Taxes and Levies	-	-	-
Direct payment to Local Government	-	-	-
CSR	-	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	5,770.22	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

51 PT Bukit Asam (Persero) Tbk
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference					
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)					
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	712,646.23	-	713,130.84	-	484.62	a	-	-	0.07%	0.00%	712,646.23	-	713,130.84	-	484.62	b	-	-	0.07%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			DG Tax										DG Tax							
Corporate Income Tax	715,169.70	-	715,169.70	-	-	-	-	-	0.00%	0.00%	715,169.70	-	715,169.70	-	-	-	-	-	0.00%	0.00%
			DG Budget										DG Budget							
Dividend	692,067.89	-	692,067.89	-	-	-	-	-	0.00%	0.00%	692,067.89	-	692,067.89	-	-	-	-	-	0.00%	0.00%
Total	2,119,883.81	-	2,120,368.43	-	484.62	-	-	-			2,119,883.81	-	2,120,368.43	-	484.62	-	-	-		

Remarks:
a Insignificant differences (below 5%)

Remarks:
b Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	252.98	
Property Tax	62,041.14	-	
Local Taxes and Levies	149.49	-	
Direct payment to Local Government	45,000.00	-	
CSR	55,689.60	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	1,528,998.98	65,807.15	
Borrow to Use Permit for Forest Area	45,469.47	-	
DMO	-	-	2.27
Total	1,737,348.67	66,060.13	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

52 PT Bukit Baiduri Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	4,726.43	-	5,043.17	-		316.74	a	0.00%	6.70%	-	4,726.43	-	5,043.17	-		316.74	c	0.00%	6.70%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	4,986.42	-	5,469.50	-	483.08	b	-		9.69%	0.00%	4,986.42	-	5,469.50	-	483.08	d	-		9.69%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	4,986.42	4,726.43	5,469.50	5,043.17	483.08	-	316.74	-			4,986.42	4,726.43	5,469.50	5,043.17	483.08	-	316.74	-		

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	182.27	
Property Tax	-	-	
Local Taxes and Levies	1,734.94	-	
Direct payment to Local Government	75.52	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,810.45	182.27	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

53 PT Bumi Merapi Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)									Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)			Final Difference (%)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
	(1)		(2)		(3)			(4)		(5)		(6)		(7)			(8)			
Royalty	18,543.39	-	22,523.20	-	3,979.81	a	-	-	21.46%	0.00%	18,543.39	-	22,523.20	-	3,979.81	c	-	-	21.46%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			DG Tax																	
Corporate Income Tax	1,308.94	-	6,610.01	-	5,301.08	b	-	-	404.99%	0.00%	1,308.94	-	6,610.01	-	5,301.08	d	-	-	404.99%	0.00%
			DG Budget																	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	19,852.33	-	29,133.21	-	9,280.89	-	-	-	-	-	19,852.33	-	29,133.21	-	9,280.89	-	-	-	-	-

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	7.52	
Property Tax	1,653.35	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,653.35	7.52	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

54 PT Cahaya Energi Mandiri
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)				Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)				Final Difference (%) (8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-									-	-								
PHT																				
Corporate Income Tax	-	-									-	-								
	-	-									-	-								
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

55 PT Duta Tambang ReKayasa
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,626.76	-	2,829.94	-		203.18	a	0.00%	7.73%	-	2,626.76	-	2,829.94	-		203.18	c	0.00%	7.73%
PHT	-	-	-	-	-		-		-	-	-	-	-	-			-		-	-
Corporate Income Tax	14,191.33	-	40,546.67	-	26,355.33	b	-		185.71%	0.00%	14,191.33	-	40,546.67	-	26,355.33	d	-		185.71%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-			-		-	-
Total	14,191.33	2,626.76	40,546.67	2,829.94	26,355.33	-	203.18	-			14,191.33	2,626.76	40,546.67	2,829.94	26,355.33	-	203.18	-		

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	13.60	
Property Tax	1,038.73	-	
Local Taxes and Levies	536.32	-	
Direct payment to Local Government	-	-	
CSR	2,035.26	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	2,889.59	-	
DMO	-	-	
Total	6,499.90	13.60	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

56 CV Energi Bumi Kartanegara
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
Dividend	-	-																		
Total																				

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

57 PT Energy Cahaya Industritama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

58 PT Fajar Sakti Prima
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)									Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,255.12	-	2,032.44	-		(222.67)	a	0.00%	-9.87%	-	2,255.12	-	2,032.44	-		(222.67)	c	0.00%	0.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	2,959.51	39.81	1,721.54	39.81		(1,237.97)	b	100.00%	-41.83%	14,151.35	1,725.81	39.81	1,721.54	(14,111.54)		(4.27)	d	-99.72%	-0.25%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	5,214.63	39.81	3,753.98	39.81	-	(1,460.65)	-			14,151.35	3,980.92	39.81	3,753.98	(14,111.54)	-	(226.94)	-	-99.72%	-0.25%

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	15.10	
Property Tax	-	-	
Local Taxes and Levies	2,197.61	-	
Direct payment to Local Government	-	-	
CSR	903.96	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	3,101.57	15.10	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

59 CV Fazar Utama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:

Remarks:

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

60 PT Ferto Rejang
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

61 KUD Gajah Mada
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)									Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	-																	
PHT																			
Corporate Income Tax	-	-																	
	-	-																	
Dividend																			
Total																			

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

62 PT Globalindo Inti Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total																				

Remarks:

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

63 PT Indomining
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)				
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)				
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD			
Royalty	-	6,058.79	35.76	6,449.43	35.76		390.64	a	0.00%	6.45%	-	6,464.85	35.76	6,449.43	35.76	c	(15.42)	d	100.00%	-0.24%	
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	20,354.55	1,538.07	25,221.49	-	4,866.94		(1,538.07)	b	23.91%	-100.00%	25,221.49	1,538.07	25,221.49	1,538.07	-		-		0.00%	0.00%	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	20,354.55	7,596.86	25,257.25	6,449.43	4,902.70	-	(1,147.43)	-	23.91%	-93.55%	25,221.49	8,002.92	25,257.25	7,987.51	35.76	-	(15.42)	-			

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	35.76	2.73	
Property Tax	-	-	
Local Taxes and Levies	2,704.02	-	
Direct payment to Local Government	53.51	-	
CSR	2,088.93	720.00	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	4,882.22	722.73	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

64 PT Indoasia
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

65 PT Injatama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

66 PT Internasional Prima Coal
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	1,826.81	-	1,863.36	-		36.55	a	0.00%	2.00%	-	1,826.81	-	1,863.36	-		36.55	c	0.00%	2.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	1,017.67	1,159.21	15,925.52	-	14,907.85		(1,159.21)	b	1464.90%	-100.00%	15,925.52	1,159.21	15,925.52	1,159.21	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	1,017.67	2,986.02	15,925.52	1,863.36	14,907.85	-	(1,122.66)	-	1464.90%	-98.00%	15,925.52	2,986.02	15,925.52	3,022.57	-	-	36.55	-	0.00%	2.00%

Remarks:

a Insignificant differences (below 5%)

b Data reported are not using cash basis

Remarks:

c Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	12.95	
Property Tax	3,055.21	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	799.89	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	3,855.10	12.95	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

67 PT Jembayan Muarabara
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,525.75	-	1,843.57	-		(682.17)	a	0.00%	-27.01%	-	2,525.75	-	1,843.57	-		(682.17)	c	0.00%	-27.01%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	2,419.18	-	46,206.80	-	43,787.62	b	-		1810.02%	0.00%	2,419.18	-	46,206.80	-	43,787.62	d	-		1810.02%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	2,419.18	2,525.75	46,206.80	1,843.57	43,787.62	-	(682.17)	-			2,419.18	2,525.75	46,206.80	1,843.57	43,787.62	-	(682.17)	-		

Remarks:

a Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
b Data reported are not using cash basis

Remarks:

c Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	17.47	27.99	
Property Tax	-	-	
Local Taxes and Levies	845.55	-	
Direct payment to Local Government	-	-	
CSR	1,284.94	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	5,013.48	-	
DMO	-	-	
Total	7,161.44	27.99	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

68 PT Kaltim Batumanunggal
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	1,776.56	-	1,812.98	-		36.42	a	0.00%	2.05%	-	1,776.56	-	1,812.98	-		36.42	c	0.00%	2.05%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	15,615.28	-	15,493.05	-	(122.23)	b	-		-0.78%	0.00%	15,615.28	-	15,493.05	-	(122.23)	d	-		-0.78%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	15,615.28	1,776.56	15,493.05	1,812.98	(122.23)	-	36.42	-	-0.78%	2.05%	15,615.28	1,776.56	15,493.05	1,812.98	(122.23)	-	36.42	-	-0.78%	2.05%

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	25.00	4.75	
Property Tax	-	-	
Local Taxes and Levies	510.58	-	
Direct payment to Local Government	-	-	
CSR	485.69	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,021.27	4.75	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

69 PT Kaltim Jaya Bara
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	-																	
PHT																			
Corporate Income Tax	-	-																	
	-	-																	
Dividend																			
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

70 PT Karbon Mahakam
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	41.08	2,640.68	41.08	2,671.51	-		30.84	a	0.00%	1.17%	41.08	2,640.68	41.08	2,671.51	-		30.84	b	0.00%	1.17%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-	-	-	-
			DG Tax																	
Corporate Income Tax	85,779.11	-	85,779.11	-	0.00		-		0.00%	0.00%	85,779.11	-	85,779.11	-	0.00		-		0.00%	0.00%
			DG Budget																	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-	-	-	-
Total	85,820.20	2,640.68	85,820.20	2,671.51	0.00	-	30.84	-			85,820.20	2,640.68	85,820.20	2,671.51	0.00	-	30.84	-		

Remarks:

a Insignificant differences (below 5%)

Remarks:

b Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	0.71	
Property Tax	6,577.84	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	178.38	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	334.63	-	
DMO	-	-	
Total	6,912.47	179.09	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

71 PT Kayan Putra Utama Coal
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

72 PT Kemilau Rindang Abadi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	9,637.11	-	8,516.12	-		(1,120.99)	a	0.00%	-11.63%	-	9,637.11	-	8,516.12	-		(1,120.99)	c	0.00%	-11.63%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	16,477.44	-	33,834.56	-	17,357.12	b	-		105.34%	0.00%	16,477.44	-	33,834.56	-	17,357.12	d	-		105.34%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	16,477.44	9,637.11	33,834.56	8,516.12	17,357.12		(1,120.99)				16,477.44	9,637.11	33,834.56	8,516.12	17,357.12		(1,120.99)			

Remarks:

a Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
b Data reported are not using cash basis

Remarks:

c Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	26.66	9.92	
Property Tax	-	-	
Local Taxes and Levies	1,374.06	-	
Direct payment to Local Government	-	-	
CSR	27.00	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,427.72	9.92	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

73 PT Kitadin
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	14,456.28	-	16,266.91	-	-	1,810.63	-	0.00%	12.52%	-	14,456.28	-	16,266.91	-	-	1,810.63	b	0.00%	12.52%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	19,122.87	-	19,122.87	-	-	-	-	0.00%	0.00%	-	19,122.87	-	19,122.87	-	-	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	33,579.15	-	35,389.78	-	-	1,810.63	-	-	-	33,579.15	-	35,389.78	-	-	1,810.63	-	-	-	-

Remarks:

a Data reported are not using cash basis

Remarks:

b As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	10.57	47.43	
Property Tax	-	-	
Local Taxes and Levies	4,649.93	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	7,781.03	-	
DMO	-	-	
Total	12,441.53	47.43	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

74 PT Kuansing Inti Makmur
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	27,511.60	98.69	27,511.60	98.69	-		0.00		0.00%	0.00%	27,511.60	98.69	27,511.60	98.69	-		0.00		0.00%	0.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
			DG Tax																	
Corporate Income Tax	7,102.99	-	7,102.99	-	-		-		0.00%	0.00%	7,102.99	-	7,102.99	-	-		-		0.00%	0.00%
			DG Budget																	
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	34,614.59	98.69	34,614.59	98.69	-	-	0.00	-			34,614.59	98.69	34,614.59	98.69	-	-	0.00	-		

Remarks:

Remarks:

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	1.59	
Property Tax	5.88	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	5.88	1.59	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

75 PT Kutai Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

76 PT Lembuswana Perkasa
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-																		
PHT																				
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			-
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

77 KUD Makmur
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-																
PHT	-	-	-	-																
Corporate Income Tax	-	-	-	-																
Dividend	-	-	-	-																
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

78 PT Manambang Muara Enim
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-						-	-	-	-							
PHT	-	-	-	-						-	-	-	-							
Corporate Income Tax	-	-	-	-						-	-	-	-							
Dividend	-	-	-	-						-	-	-	-							
Total	-	-	-	-						-	-	-	-							

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

79 PT Mega Prima Persada
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	7,019.78	26.25	7,358.65	26.25	a	338.87	a	100.00%	4.83%	-	7,354.59	26.25	7,358.65	26.25	c	4.06			100.00%	0.06%	
PHT	-	-	-	-	-		-		-	-	-	-	-	-								
				DG Tax										DG Tax								
Corporate Income Tax	12,201.43	5,101.04	24,342.65	2,538.53	12,141.22		(2,562.51)	b	99.51%	-50.24%	24,342.20	5,101.04	24,342.65	5,101.04	0.45	d	-			0.00%	0.00%	
	-	-	-	DG Budget							-	-	-	DG Budget								
Dividend	-	-	-	-	-		-		-	-	-	-	-	-								
Total	12,201.43	12,120.81	24,368.90	9,897.17	12,167.47	-	(2,223.64)	-			24,342.20	12,455.63	24,368.90	12,459.68	26.70		4.06					

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c Inaccurate allocation of non-tax revenue (Penerimaan Negara Bukan Pajak/PNBP) between royalty, PHT and Land Rent
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	4.06	
Property Tax	3,870.57	-	
Local Taxes and Levies	55.72	-	
Direct payment to Local Government	-	-	
CSR	-	439.84	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			0.34
Total	3,926.29	443.90	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

80 PT Metalindo Bumi Raya
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	10,625.08	-	10,494.88	-		(130.20)	a	0.00%	-1.23%	-	10,625.08	-	10,494.88	-	(130.20)	c	#DIV/0!	-1.23%	
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-	-	-	-	-	
Corporate Income Tax	-	-	1.00	-	1.00	b	-		100.00%	0.00%	-	-	1.00	-	-	1.00	d	-	100.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	-	-	-	-	-
Total	-	10,625.08	1.00	10,494.88	1.00	-	(130.20)	-	100.00%	-1.23%	-	10,625.08	1.00	10,494.88	1.00	-	(130.20)	-		

Remarks:

a Insignificant differences (below 5%)

b Data reported are not using cash basis

Remarks:

c Insignificant differences (below 5%)

d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	5.00	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	337.53	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	2,462.64	-	
DMO	-	-	
Total	2,462.64	342.53	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

81 PT Mitrabara Adiperdana
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	4,203.26	-	4,389.06	-		185.80	a	0.00%	4.42%	-	4,203.26	-	4,389.06	-	185.80	c	0.00%	4.42%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	17,510.83	-	17,046.19	-	(464.64)	b	-		-2.65%	0.00%	17,510.83	-	17,046.19	-	(464.64)	d	-	-2.65%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-	-	-	-	-
Total	17,510.83	4,203.26	17,046.19	4,389.06	(464.64)	-	185.80	-			17,510.83	4,203.26	17,046.19	4,389.06	(464.64)	-	185.80	-	

Remarks:

- a Insignificant differences (below 5%)
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	7.72	
Property Tax	1,993.71	-	
Local Taxes and Levies	0.51	-	
Direct payment to Local Government	-	-	
CSR	833.34	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	2,827.56	7.72	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

82 PT Muara Alam Sejahtera
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-						-	-	-	-							
PHT	-	-	-	-						-	-	-	-							
Corporate Income Tax	-	-	-	-						-	-	-	-							
Dividend	-	-	-	-						-	-	-	-							
Total	-	-	-	-						-	-	-	-							

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

83 PT Multi Sarana Avindo
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-						-	-	-	-							
PHT	-	-	-	-						-	-	-	-							
Corporate Income Tax	-	-	-	-						-	-	-	-							
Dividend	-	-	-	-						-	-	-	-							
Total	-	-	-	-						-	-	-	-							

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

84 PT Nuansaptia Coal Investment
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)		
	(1)		(2)		IDR		USD		(4)		(5)		(6)		(7)		(8)				
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	38,568.37	-	43,142.28	-	4,573.91	a	-	-	11.86%	0.00%	43,142.28	-	43,142.28	-	-	-	-	-	-	0.00%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			DG Tax										DG Tax								
Corporate Income Tax	17,249.69	-	39,438.08	-	22,188.39	b	-	-	128.63%	0.00%	39,438.08	-	39,438.08	-	-	-	-	-	-	0.00%	0.00%
	-	-	DG Budget										DG Budget								
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	55,818.06	-	82,580.36	-	26,762.30	-	-	-	-	-	82,580.36	-	82,580.36	-	-	-	-	-	-	-	-

Remarks:

- a Data reported are not using cash basis
- b Data reported are not using cash basis

Remarks:

-

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	8.01	
Property Tax	24.29	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	1,019.64	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,043.93	8.01	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

85 PT Nusantara Berau Coal
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)									Post-Reconciliation (in Thousands USD and Millions IDR)										
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,995.54	-	3,598.80	-		603.25	a	0.00%	20.14%	-	2,995.54	-	3,598.80	-		603.25	c	0.00%	20.14%
PHT	-	-	-	-	-		-		-		-	-	-	-			-		-	
Corporate Income Tax	2,837.62	-	2,802.68	-	(34.94)	b	-		-1.23%	0.00%	2,837.62	-	2,802.68	-	(34.94)	d	-		-1.23%	0.00%
	-	-	-	-	-		-		-		-	-	-	-			-		-	
Dividend	-	-	-	-	-		-		-		-	-	-	-			-		-	
Total	2,837.62	2,995.54	2,802.68	3,598.80	(34.94)	-	603.25	-			2,837.62	2,995.54	2,802.68	3,598.80	(34.94)	-	603.25	-		

Remarks:

- a Data reported are not using cash basis
b Insignificant differences (below 5%)

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	8.00	
Property Tax	2,689.73	-	
Local Taxes and Levies	80.62	-	
Direct payment to Local Government	-	-	
CSR	3,575.55	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	8,299.56	-	
DMO	-	-	0.09
Total	14,645.45	8.00	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

86 PT Pancaran Surya Abadi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		IDR		USD		(4)		(5)		(6)		(7)		(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	-
Property Tax	-	-	-
Local Taxes and Levies	-	-	-
Direct payment to Local Government	-	-	-
CSR	-	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	-	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

87 PT Pipit Mutiara Jaya
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		IDR		USD		(4)		(5)		(6)		(7)		(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	-
Property Tax	-	-	-
Local Taxes and Levies	-	-	-
Direct payment to Local Government	-	-	-
CSR	-	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	-	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

88 PT Prolindo Cipta Nusantara
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference (3) = (2) - (1)				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference (7) = (6) - (5)				Final Difference (%)	
	(1)		(2)		(3)		(4)		(5)		(6)		(7)		(8)		(9)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	42,915.08	-	44,681.41	-	1,766.32	a	-	-	4.12%	0.00%	42,915.08	-	44,681.41	-	1,766.32	c	-	-	4.12%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	b	-	-	0.00%	0.00%	-	-	-	-	-	d	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	42,915.08	-	44,681.41	-	1,766.32	-	-	-	-	-	42,915.08	-	44,681.41	-	1,766.32	-	-	-	-	-

Remarks:

a Insignificant differences (below 5%)

b Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Remarks:

c Insignificant differences (below 5%)

d Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	16.21	-	-
Property Tax	-	-	-
Local Taxes and Levies	-	-	-
Direct payment to Local Government	-	-	-
CSR	-	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	1,002.04	-	-
DMO	-	-	2,193.82
Total	1,018.25	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

89 PT Raja Kutai Baru Makmur
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-						-	-	-	-					
PHT	-	-	-	-						-	-	-	-					
Corporate Income Tax	-	-	-	-						-	-	-	-					
Dividend	-	-	-	-						-	-	-	-					
Total	-	-	-	-						-	-	-	-					

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

90 PT Rantaupanjang Utama Bhakti
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	1,830.74	-	2,740.65	-		909.91	a	0.00%	49.70%	-	2,740.65	-	2,740.65	-		-		0.00%	0.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	430.64	-	432.64	-	2.00	b	-		0.46%	0.00%	430.64	-	432.64	-	2.00	c	-		0.46%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	430.64	1,830.74	432.64	2,740.65	2.00	-	909.91	-			430.64	2,740.65	432.64	2,740.65	2.00	-	-	-	-	-

Remarks:

- a Data reported are not using cash basis
b Insignificant differences (below 5%)

Remarks:

- c Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	-
Property Tax	-	-	-
Local Taxes and Levies	12.34	-	-
Direct payment to Local Government	-	-	-
CSR	1,017.82	-	-
Infrastructure Provision (if any)	1,449.58	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	2,479.74	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

91 PT Rinjani Kartanegara
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-																
PHT	-	-	-	-																
Corporate Income Tax	-	-	-	-																
Dividend	-	-	-	-																
Total	-	-	-	-																

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

92 PT Sago Prima Pratama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)				Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)				Final Difference (%) (8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	3,900.39	-	3,801.27	-		(99.12)	a	0.00%	-2.54%	-	3,900.39	-	3,801.27	-		(99.12)	b	0.00%	-2.54%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-	c	0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	3,900.39	-	3,801.27	-		(99.12)	-			-	3,900.39	-	3,801.27	-		(99.12)	-		

Remarks:

a Insignificant differences (below 5%)

Remarks:

b Insignificant differences (below 5%)

c Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	14.22	
Property Tax	212.16	-	
Local Taxes and Levies	127.13	-	
Direct payment to Local Government	-	-	
CSR	1,198.70	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,537.98	14.22	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

93 PT Senamas Energindo Mineral
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-						-	-	-	-							
PHT	-	-	-	-						-	-	-	-							
Corporate Income Tax	-	-	-	-						-	-	-	-							
Dividend	-	-	-	-						-	-	-	-							
Total	-	-	-	-						-	-	-	-							

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

94 PT Sinar Kumala Naga
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)								
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	2,832.20	157.95	3,131.80	157.95	1.00	299.59	a	100.00%	10.58%	-	3,131.80	157.95	3,131.80	157.95	c	0.00	100.00%	0.00%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	8,129.43	-	14,406.74	-	6,277.31	-	-	b	77.22%	0.00%	14,406.74	-	14,406.74	-	-	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	8,129.43	2,832.20	14,564.69	3,131.80	6,435.26	1.00	299.59	-	-	-	14,406.74	3,131.80	14,564.69	3,131.80	157.95	-	0.00	-	-

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	10.60	-
Property Tax	59.83	-	-
Local Taxes and Levies	2.04	-	-
Direct payment to Local Government	-	-	-
CSR	1,915.85	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	1,977.72	10.60	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

95 PT Sungai Berlian Bhakti
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-						-	-	-	-					
PHT																		
Corporate Income Tax	-	-	-	-						-	-	-	-					
Dividend	-	-	-	-						-	-	-	-					
Total	-	-	-	-						-	-	-	-					

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

96 PT Supra Bara Energi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	-	-	-																
PHT	-	-	-	-																
Corporate Income Tax	-	-	-	-																
Dividend	-	-	-	-																
Total	-	-	-	-																

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

97 PT Surya Sakti Dama Kencana
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-						-	-	-	-					
PHT	-	-	-	-						-	-	-	-					
Corporate Income Tax	-	-	-	-						-	-	-	-					
Dividend	-	-	-	-						-	-	-	-					
Total	-	-	-	-						-	-	-	-					

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

98 PT Tamtama Perkasa
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)							
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-						-	-	-	-					
PHT																		
Corporate Income Tax	-	-	-	-						-	-	-	-					
Dividend	-	-	-	-						-	-	-	-					
Total	-	-	-	-						-	-	-	-					

Remarks:

Remarks:
Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

99 PT Telen Orbit Prima
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	5,630.81	-	6,244.93	-		614.12	a	0.00%	10.91%	-	5,891.64	-	6,244.93	-		353.29	c	0.00%	6.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	37,943.48	-	39,037.55	-	1,094.07	b	-		2.88%	0.00%	37,943.48	-	39,037.55	-	1,094.07	d	-		2.88%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	37,943.48	5,630.81	39,037.55	6,244.93	1,094.07		614.12				37,943.48	5,891.64	39,037.55	6,244.93	1,094.07		353.29			

Remarks:

- a Data reported are not using cash basis
- b Insignificant differences (below 5%)

Remarks:

- c Timing difference (companies report the payment at year-end, DG Minerals and Coal record the revenue at the beginning of the following year)
- d Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	19.59	
Property Tax	-	-	
Local Taxes and Levies	8,213.59	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	10,366.03	-	
DMO	-	-	0.17
Total	18,579.62	19.59	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

100 PT Trisensa Mineral Utama
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	3,227.95	-	3,570.73	-	-	342.78	-	0.00%	10.62%	-	3,227.95	-	3,570.73	-	-	342.78	b	0.00%	10.62%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	-	-	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	-	-	0.00%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	3,227.95	-	3,570.73	-	-	342.78	-	-	-	-	3,227.95	-	3,570.73	-	-	342.78	-	-	-

Remarks:

- a Data reported are not using cash basis
b Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Remarks:

- c As per agreed deadline, the reporting entities did not provide clarification on discrepancy
d Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	13.66	-
Property Tax	3,024.32	-	-
Local Taxes and Levies	0.60	-	-
Direct payment to Local Government	-	-	-
CSR	695.49	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	3,720.41	13.66	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

101 PT Tunas Inti Abadi
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	9,348.90	7,960.08	10,026.60	7,960.08	-	677.70	a	100.00%	7.25%	-	9,348.90	7,960.08	10,026.60	7,960.08	c	677.70	c	100.00%	7.25%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
			DG Tax																	
Corporate Income Tax	-	-	-	-	-	-	-	b	0.00%	0.00%	-	-	-	-	-	-	-	d	0.00%	0.00%
			DG Budget																	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	-	9,348.90	7,960.08	10,026.60	7,960.08	-	677.70	-			-	9,348.90	7,960.08	10,026.60	7,960.08	-	677.70	-		

Remarks:

a Data reported are not using cash basis

b Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Remarks:

c As per agreed deadline, the reporting entities did not provide clarification on discrepancy

d Companies did not submit letter of tax disclosure authorization (related to Corporate Income Tax)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	12.34	
Property Tax	7,218.90	-	
Local Taxes and Levies	47.03	-	
Direct payment to Local Government	30,649.98	-	
CSR	2,126.02	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	10,268.35	-	
DMO	-	-	
Total	50,310.28	12.34	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

102 PT Welarco Subur Jaya
IUP Coal

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-																
PHT																				
Corporate Income Tax	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

103 PT Agincourt Resources
KK Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)				Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)				Final Difference (%) (8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	2,085.76	-	2,085.76	-		0.00		0.00%	0.00%	-	2,085.76	-	2,085.76	-		0.00		0.00%	0.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	8,431.51	-	-	-		(8,431.51)	a	0.00%	-100.00%	-	8,431.51	-	8,431.51	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	10,517.27	-	2,085.76	-		(8,431.51)	-			-	10,517.27	-	10,517.27	-		0.00		-	-

Remarks:

Remarks:

a Companies did not provide receipt of payment (Nomor Transaksi Penerimaan Negara/NTPN) for clarification by DG Tax

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	5,843.44	491.78	
Property Tax	4,062.74	-	
Local Taxes and Levies	16,883.50	-	
Direct payment to Local Government	-	-	
CSR	22,865.91	1,829.27	
Infrastructure Provision (if any)	12,964.63	1,037.17	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	62,620.22	3,358.22	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

104 PT Freeport Indonesia Corporation
KK Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	118,207.63	-	118,207.63	-		(0.00)		0.00%	0.00%	-	118,207.63	-	118,207.63	-		(0.00)		0.00%	0.00%
PHT	-	-	-	-	-						-	-	-	-	-					
Corporate Income Tax	98,629.72	319,234.10	-	331,593.98	(98,629.72)		12,359.89	a	-100.00%	3.87%	98,629.72	327,337.10	98,629.72	331,593.98	-		4,256.89	b	0.00%	1.30%
	-	-	-	-	-		-				-	-	-	-	-		-			
Dividend	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Total	98,629.72	437,441.73	-	449,801.62	(98,629.72)	-	12,359.89	-			98,629.72	445,544.73	98,629.72	449,801.62	-	-	4,256.89	-	0.00%	1.30%

Remarks:

Remarks:

a Perbedaan mata uang antara pembayaran oleh Company dan penerimaan oleh DG Tax

b Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	131.48	
Property Tax	80,040.71	-	
Local Taxes and Levies	36,092.18	-	
Direct payment to Local Government	98,215.60	-	
CSR	-	71,855.67	
Infrastructure Provision (if any)	-	21,216.47	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	214,348.48	93,203.61	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

105 PT Meares Soputan Mining
KK Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-																
PHT																				
	-	-								-	-									
Corporate Income Tax	-	-								-	-									
	-	-								-	-									
Dividend																				
Total	-	-	-	-						-	-	-	-							

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

106 PT Newmont Nusa Tenggara
KK Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)			
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	17,984.04	-	5,819.47	-		(12,164.57)	a	0.00%	-67.64%	-	5,819.47	-	5,819.47	-		-		0.00%	0.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	-	-	-	-		-		0.00%	0.00%	-	-	-	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	17,984.04	-	5,819.47	-		(12,164.57)	-				5,819.47	-	5,819.47	-		-		-	-

Remarks:

a Data reported are not using cash basis

Remarks:

-

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	3,099.18	262.62	
Property Tax	12,407.31	-	
Local Taxes and Levies	55,667.79	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	30,402.27	-	
DMO	-	-	
Total	101,576.55	262.62	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

107 PT Nusa Halmahera Minerals
KK Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,568.32	-	2,568.38	-		0.06	a	0.00%	0.00%	-	2,568.32	-	2,568.38	-		0.06	c	0.00%	0.00%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	351,386.15	46,979.25	389,864.85	43,693.51	38,478.70	b	(3,285.73)	b	10.95%	-6.99%	389,864.85	43,821.11	389,864.85	43,821.11	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	351,386.15	49,547.57	389,864.85	46,261.89	38,478.70	-	(3,285.67)	-			389,864.85	46,389.43	389,864.85	46,389.49	-	-	0.06	-		

Remarks:

a Insignificant differences (below 5%)

b Data reported are not using cash basis

Remarks:

c Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	88.87	
Property Tax	20,735.22	-	
Local Taxes and Levies	24,894.20	-	
Direct payment to Local Government	123,671.61	-	
CSR	-	5,315.84	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	1,992.05	-	
DMO	-	-	
Total	171,293.09	5,404.70	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

108 PT Vale Indonesia Tbk
KK Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)				Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)				Final Difference (%) (8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	11,696.53	-	11,735.69	-		39.16	a	0.00%	0.33%	-	11,696.53	-	11,735.69	-		39.16	c	0.00%	0.33%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Corporate Income Tax	-	33,509.38	-	56,491.77	-		22,982.38	b	0.00%	68.58%	-	56,491.77	-	56,491.77	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	-	45,205.92	-	68,227.46	-		23,021.54				-	68,188.30	-	68,227.46	-		39.16			

Remarks:

a Insignificant differences (below 5%)

b Data reported are not using cash basis

Remarks:

c Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	324.93	
Property Tax	28,789.58	-	
Local Taxes and Levies	73,495.03	7,842.51	
Direct payment to Local Government	22,382.83	-	
CSR	-	4,574.34	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	277.67	-	
DMO	-	-	
Total	124,945.12	12,741.78	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

110 PT Babel Inti Perkasa
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	21,936.79	-	21,936.79	-	(0.0)	a		0.00%	0.00%	21,936.79	-	21,936.79	-	(0.00)	c			0.00%	0.00%	
PHT	-	-	-	-						-	-	-	-							
			DG Tax									DG Tax								
Corporate Income Tax	392.88	-	876.9	-	484.1	b		123.21%	0.00%	370.49	-	876.94	-	506.45	d			136.70%	0.00%	
	-	-	DG Budget							-	-	DG Budget								
Dividend	-	-	-	-						-	-	-	-							
Total	22,329.67	-	22,813.7	-	484.1	-	-	-	-	22,307.29	-	22,813.73	-	506.45	-	-	-	-	-	

Remarks:

a Insignificant differences (below 5%)

b Data reported are not using cash basis

Remarks:

c Insignificant differences (below 5%)

d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	12.77	-	
Property Tax	55.35	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	68.13	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

111 PT Belitung Industri Sejahtera
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)			Company		DG Mineral & Coal		Final Difference			Final Difference (%)		
	(1)		(2)		(3) = (2) - (1)			(4)			(5)		(6)		(7) = (6) - (5)			(8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-																
PHT																				
	-	-																		
Corporate Income Tax	-	-																		
	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

112 PT Bukit Timah
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)			
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	2,006.81	-	1,880.29	-		(126.52)	a	0.00%	-6.30%	-	2,006.81	-	1,880.29	-		(126.52)	b	0.00%	-6.30%
PHT	-	-	-	-	-		-		-	-	-	-	-	-	-		-	-	-	-
Corporate Income Tax	3,416.07	-	3,416.07	-	-		-		0.00%	0.00%	3,416.07	-	3,416.07	-	-		-		0.00%	0.00%
Dividend	-	-	-	-	-		-		-	-	-	-	-	-	-		-		-	-
Total	3,416.07	2,006.81	3,416.07	1,880.29	#VALUE!	-	#VALUE!	-			3,416.07	2,006.81	3,416.07	1,880.29	-	-	(126.52)	-		

Remarks:

a Data reported are not using cash basis

Remarks:

b Timing difference (companies report the payment at year-end, DG Minerals and Coal record the revenue at the beginning of the following year)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	3.48	-	
Property Tax	147.72	-	
Local Taxes and Levies	1.40	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	152.60	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

113 PT Gema Nusa Abadi Mineral
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)				Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)				Final Difference (%) (8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	1,786.93	-	1,786.93	-				0.00%	0.00%	-	1,786.93	-	1,786.93	-				0.00%	0.00%
PHT	-	-	-	-	-						-	-	-	-	-					
Corporate Income Tax	-	-	-	-	-				0.00%	0.00%	-	-	-	-	-				0.00%	0.00%
	-	-	-	-	-						-	-	-	-	-					
Dividend	-	-	-	-	-						-	-	-	-	-					
Total	-	1,786.93	-	1,786.93	-				0.00%	0.00%	-	1,786.93	-	1,786.93	-					

Remarks:

Remarks:

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	0.64	27.91	
Property Tax	-	-	
Local Taxes and Levies	112.57	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	65.38	-	
DMO	-	-	
Total	178.59	27.91	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

114 PT Mitra Stania Prima
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)													
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)		Company		DG Mineral & Coal		Final Difference			Final Difference (%)					
	(1)		(2)		(3) = (2) - (1)			(4)		(5)		(6)		(7) = (6) - (5)			(8)					
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD				
Royalty	22,743.24	-	24,535.68	100.00	1,792.44	-	100.00	a	7.88%	0.00%	24,177.57	175.00	24,535.68	100.00	358.11	-	(75.00)	b	1.48%	-42.86%		
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-		
Corporate Income Tax	-	-	-	-	-	-	-	-	0.00%	0.00%	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total	22,743.24	-	24,535.68	100.00	1,792.44	-	100.00	-			24,177.57	175.00	24,535.68	100.00	358.11	-	(75.00)	-				

Remarks:

a Data reported are not using cash basis

Remarks:

b Data is not recorded in DG of Mineral and Coal report, although the company kept the NTPN

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	102.59	-	
Property Tax	917.08	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	1,019.67	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

115 PT Prima Timah Utama
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD		
Royalty	-	1,492.97	-	2,542.60	-	-	1,049.63	a	0.00%	70.31%	-	2,642.60	-	2,542.60	-	-	(100.00)	c	0.00%	-3.78%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	5,410.53	-	6,404.36	-	993.83	b	-	-	18.37%	0.00%	6,404.36	-	6,404.36	-	-	-	-	-	0.00%	0.00%
	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	5,410.53	1,492.97	6,404.36	2,542.60	993.83	-	1,049.63	-			6,404.36	2,642.60	6,404.36	2,542.60	-	-	(100.00)	-		

Remarks:

- a Data reported are not using cash basis
b Data reported are not using cash basis

Remarks:

- c Insignificant differences (below 5%)

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	25.15	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO	-	-	
Total	25.15	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

116 PT Refined Bangka Tin
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)								Post-Reconciliation (in Thousands USD and Millions IDR)											
	Company		DG Mineral & Coal		Initial Difference				Initial Difference (%)		Company		DG Mineral & Coal		Final Difference				Final Difference (%)	
	(1)		(2)		(3) = (2) - (1)				(4)		(5)		(6)		(7) = (6) - (5)				(8)	
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	4,065.32	-	4,050.74	-	-	(14.58)	a	0.00%	-0.36%	-	4,065.32	-	4,050.74	-	-	(14.58)	c	0.00%	-0.36%
PHT	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Corporate Income Tax	5,966.56	-	6,880.11	-	913.54	a	-	-	15.31%	0.00%	5,966.56	-	6,880.11	-	913.54	d	-	-	15.31%	0.00%
Dividend	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total	5,966.56	4,065.32	6,880.11	4,050.74	913.54	-	(14.58)	-			5,966.56	4,065.32	6,880.11	4,050.74	913.54	-	(14.58)	-		

Remarks:

- a Insignificant differences (below 5%)
- b Data reported are not using cash basis

Remarks:

- c Insignificant differences (below 5%)
- d As per agreed deadline, the reporting entities did not provide clarification on discrepancy

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	9.76	-	-
Property Tax	-	-	-
Local Taxes and Levies	88.68	-	-
Direct payment to Local Government	-	-	-
CSR	1,162.47	-	-
Infrastructure Provision (if any)	-	-	-
Transportation Fee (if any)	-	-	-
Borrow to Use Permit for Forest Area	-	-	-
DMO	-	-	-
Total	1,260.91	-	-

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

117 CV Serumpun Sebalai
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)			Company		DG Mineral & Coal		Final Difference			Final Difference (%)		
	(1)		(2)		(3) = (2) - (1)			(4)			(5)		(6)		(7) = (6) - (5)			(8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-																
PHT																				
Corporate Income Tax	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

119 PT Tinindo Inter Nusa
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)								
	Company (1)		DG Mineral & Coal (2)		Initial Difference (3) = (2) - (1)			Initial Difference (%) (4)		Company (5)		DG Mineral & Coal (6)		Final Difference (7) = (6) - (5)			Final Difference (%) (8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	
Royalty	-	-	-	-															
PHT																			
Corporate Income Tax	-	-																	
Dividend	-	-																	
Total	-	-	-	-															

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 3.2 Reconciliation Result for each Mineral and Coal Company for the Year 2014

120 CV Venus Inti Perkasa
IUP Mineral

Table 1 - For Reconciliation

Revenue Stream	Pre-Reconciliation (in Thousands USD and Millions IDR)										Post-Reconciliation (in Thousands USD and Millions IDR)									
	Company		DG Mineral & Coal		Initial Difference			Initial Difference (%)			Company		DG Mineral & Coal		Final Difference			Final Difference (%)		
	(1)		(2)		(3) = (2) - (1)			(4)			(5)		(6)		(7) = (6) - (5)			(8)		
	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD	IDR	USD	IDR	USD	IDR	Rem.	USD	Rem.	IDR	USD
Royalty	-	-	-	-																
PHT																				
Corporate Income Tax	-	-																		
Dividend																				
Total	-	-	-	-																

Remarks:

Remarks:

Company did not submit the report, as per deadline

Table 2 - Non Reconciliation

Revenue Stream	IDR (in Millions)	USD (in Thousands)	Ton (in Millions)
Land Rent	-	-	
Property Tax	-	-	
Local Taxes and Levies	-	-	
Direct payment to Local Government	-	-	
CSR	-	-	
Infrastructure Provision (if any)	-	-	
Transportation Fee (if any)	-	-	
Borrow to Use Permit for Forest Area	-	-	
DMO			
Total	-	-	

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)
 Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
I	ACEH	115,135,894,100	-	115,135,894,100	328,609,424,000	-	328,609,424,000	443,745,318,100
	Aceh Province Region	21,806,381,000	-	21,806,381,000	65,721,883,000	-	65,721,883,000	87,528,264,000
1	West Aceh District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
2	Aceh Besar District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
3	South Aceh District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
4	Aceh Singkil District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
5	Central Aceh District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
6	Southeast Aceh District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
7	East Aceh District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
8	North Aceh District	28,189,219,000	-	28,189,219,000	131,443,767,000	-	131,443,767,000	159,632,986,000
9	Bireuen District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
10	Pidie District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
11	Simeulue District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
12	Banda Aceh City	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
13	Sabang City	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
14	Langsa City	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
15	Lhokseumawe City	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
16	Gayo Lues District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
17	Southwest Aceh District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
18	Aceh Jaya District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
19	Nagan Raya District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
20	Aceh Tamiang District	23,509,936,100	-	23,509,936,100	5,974,717,000	-	5,974,717,000	29,484,653,100
21	Bener Meriah District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
22	Pidie Jaya District	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
23	Subulussalam City	1,982,398,000	-	1,982,398,000	5,974,717,000	-	5,974,717,000	7,957,115,000
II	NORTH SUMATERA	15,295,178,400	509,852,700	15,805,031,100	12,140,065,000	202,328,000	12,342,393,000	28,147,424,100
	North Sumatera Province Region	2,874,968,000	95,832,000	2,970,800,000	2,428,011,000	40,467,000	2,468,478,000	5,439,278,000
1	Asahan District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
2	Dairi District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
3	Deli Serdang District	197,398,000	6,580,000	203,978,000	503,484,000	8,391,000	511,875,000	715,853,000
4	Karo District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
5	Labuhanbatu District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
6	Langkat District	3,850,587,000	128,353,000	3,978,940,000	4,025,425,000	67,090,000	4,092,515,000	8,071,455,000
7	Mandailing Natal District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
8	Nias District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
9	Simalungun District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
10	South Tapanuli District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)
Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
11	Central Tapanuli District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
12	North Tapanuli District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
13	Toba Samosir District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
14	Binjai City	851,729,000	28,391,000	880,120,000	630,615,000	10,510,000	641,125,000	1,521,245,000
15	Medan City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
16	Pematang Siantar City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
17	Sibolga City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
18	Tanjung Balai City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
19	Tebing Tinggi City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
20	Padang Sidempuan City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
21	Pakpak Bharat District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
22	South Nias District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
23	Humbang Hasundutan District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
24	Serdang Bedagai District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
25	Samosir District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
26	Batu Bara District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
27	Padang Lawas District	2,309,602,400	76,986,700	2,386,589,100	151,751,000	2,529,000	154,280,000	2,540,869,100
28	North Padang Lawas District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
29	South Labuhanbatu District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
30	North Labuhanbatu District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
31	North Nias District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
32	West Nias District	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
33	Gunungsitoli City	179,686,000	5,990,000	185,676,000	151,751,000	2,529,000	154,280,000	339,956,000
III	RIAU	11,678,203,022,000	389,273,436,000	12,067,476,458,000	13,181,058,000	219,690,000	13,400,748,000	12,080,877,206,000
	Riau Province Region	2,335,640,604,000	77,854,687,000	2,413,495,291,000	2,636,212,000	43,937,000	2,680,149,000	2,416,175,440,000
1	Bengkalis District	2,271,322,611,000	75,710,754,000	2,347,033,365,000	479,311,000	7,989,000	487,300,000	2,347,520,665,000
2	Indragiri Hilir District	424,661,928,000	14,155,398,000	438,817,326,000	479,311,000	7,989,000	487,300,000	439,304,626,000
3	Indragiri Hulu District	432,273,139,000	14,409,105,000	446,682,244,000	479,311,000	7,989,000	487,300,000	447,169,544,000
4	Kampar District	1,041,269,919,000	34,708,997,000	1,075,978,916,000	1,213,243,000	20,221,000	1,233,464,000	1,077,212,380,000
5	Kuantan Singingi District	424,661,928,000	14,155,398,000	438,817,326,000	479,311,000	7,989,000	487,300,000	439,304,626,000
6	Pelalawan District	427,111,585,000	14,237,053,000	441,348,638,000	3,618,152,000	60,303,000	3,678,455,000	445,027,093,000
7	Rokan Hilir District	1,298,501,232,000	43,283,374,000	1,341,784,606,000	479,311,000	7,989,000	487,300,000	1,342,271,906,000
8	Rokan Hulu District	442,108,090,000	14,736,936,000	456,845,026,000	479,311,000	7,989,000	487,300,000	457,332,326,000
9	Siak District	1,273,559,582,000	42,451,986,000	1,316,011,568,000	479,311,000	7,989,000	487,300,000	1,316,498,868,000
10	Dumai City	424,661,928,000	14,155,398,000	438,817,326,000	479,311,000	7,989,000	487,300,000	439,304,626,000
11	Pekanbaru City	424,661,928,000	14,155,398,000	438,817,326,000	479,311,000	7,989,000	487,300,000	439,304,626,000
12	Kepulauan Meranti District	457,768,548,000	15,258,952,000	473,027,500,000	1,399,652,000	23,328,000	1,422,980,000	474,450,480,000
IV	JAMBI	514,204,523,000	17,140,150,000	531,344,673,000	672,082,947,200	11,201,375,500	683,284,322,700	1,214,628,995,700

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)
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No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
	Jambi Province Region	102,840,905,000	3,428,030,000	106,268,935,000	134,416,589,300	2,240,275,800	136,656,865,100	242,925,800,100
1	Batanghari District	23,361,731,000	778,724,000	24,140,455,000	26,883,318,000	448,054,600	27,331,372,600	51,471,827,600
2	Bungo District	20,568,181,000	685,606,000	21,253,787,000	26,883,318,000	448,054,600	27,331,372,600	48,585,159,600
3	Kerinci District	20,568,181,000	685,606,000	21,253,787,000	26,883,318,000	448,054,600	27,331,372,600	48,585,159,600
4	Merangin District	20,568,181,000	685,606,000	21,253,787,000	26,883,318,000	448,054,600	27,331,372,600	48,585,159,600
5	Muaro Jambi District	35,011,709,000	1,167,057,000	36,178,766,000	27,605,477,200	460,091,100	28,065,568,300	64,244,334,300
6	Sarolangun District	32,198,878,000	1,073,296,000	33,272,174,000	26,883,318,000	448,054,600	27,331,372,600	60,603,546,600
7	West Tanjung Jabung District	134,968,850,000	4,498,962,000	139,467,812,000	170,807,751,100	2,846,795,700	173,654,546,800	313,122,358,800
8	East Tanjung Jabung District	56,522,893,000	1,884,096,000	58,406,989,000	124,186,585,600	2,069,776,100	126,256,361,700	184,663,350,700
9	Tebo District	20,568,181,000	685,606,000	21,253,787,000	26,883,318,000	448,054,600	27,331,372,600	48,585,159,600
10	Jambi City	26,458,652,000	881,955,000	27,340,607,000	26,883,318,000	448,054,600	27,331,372,600	54,671,979,600
11	Sungai Penuh City	20,568,181,000	685,606,000	21,253,787,000	26,883,318,000	448,054,600	27,331,372,600	48,585,159,600
V	SOUTH SUMATERA	1,274,707,118,000	42,490,237,000	1,317,197,355,000	3,871,906,143,000	64,531,771,000	3,936,437,914,000	5,253,635,269,000
	South Sumatera Province Region	254,941,424,000	8,498,047,000	263,439,471,000	774,381,228,000	12,906,354,000	787,287,582,000	1,050,727,053,000
1	Lahat District	41,744,368,000	1,391,479,000	43,135,847,000	127,389,068,000	2,123,151,000	129,512,219,000	172,648,066,000
2	Musi Banyuasin District	282,625,004,000	9,420,833,000	292,045,837,000	1,261,003,630,000	21,016,727,000	1,282,020,357,000	1,574,066,194,000
3	Musi Rawas District	49,764,478,000	1,658,816,000	51,423,294,000	188,479,796,000	3,141,330,000	191,621,126,000	243,044,420,000
4	Muara Enim District	100,476,751,000	3,349,225,000	103,825,976,000	128,962,915,000	2,149,382,000	131,112,297,000	234,938,273,000
5	Ogan Komering Ilir District	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
6	Ogan Komering Ulu District	55,652,595,000	1,855,086,000	57,507,681,000	118,319,808,000	1,971,997,000	120,291,805,000	177,799,486,000
7	Palembang City	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
8	Prabumulih City	50,414,266,000	1,680,476,000	52,094,742,000	115,073,147,000	1,917,886,000	116,991,033,000	169,085,775,000
9	Pagar Alam City	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
10	Lubuk Linggau City	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
11	Banyuasin District	68,738,925,000	2,291,297,000	71,030,222,000	110,625,890,000	1,843,765,000	112,469,655,000	183,499,877,000
12	Ogan Ilir District	54,342,688,000	1,811,423,000	56,154,111,000	110,645,452,000	1,844,091,000	112,489,543,000	168,643,654,000
13	East Ogan Komering Ulu District	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
14	South Ogan Komering Ulu District	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
15	Empat Lawang District	36,420,203,000	1,214,007,000	37,634,210,000	110,625,890,000	1,843,765,000	112,469,655,000	150,103,865,000
16	Penukal Abab Lematang Ilir* District	27,411,579,000	913,719,000	28,325,298,000	35,183,035,000	586,384,000	35,769,419,000	64,094,717,000
17	North* Musi Rawas District	33,653,619,000	1,121,787,000	34,775,406,000	127,460,944,000	2,124,349,000	129,585,293,000	164,360,699,000
VI	LAMPUNG	391,901,966,000	13,063,399,000	404,965,365,000	18,739,306,600	312,312,000	19,051,618,600	424,016,983,600
	Lampung Province Region	111,199,563,000	3,761,351,000	114,960,914,000	6,246,432,500	106,189,300	6,352,621,800	121,313,535,800
1	West Lampung District	8,103,000,000	268,146,000	8,371,146,000	446,174,400	7,361,200	453,535,600	8,824,681,600
2	South Lampung District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
3	Central Lampung District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
4	North Lampung District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
5	East Lampung District	70,024,403,000	2,330,240,000	72,354,643,000	892,348,100	14,723,100	907,071,200	73,261,714,200

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Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
6	Tanggamus District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
7	Tulang Bawang District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
8	Way Kanan District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
9	Bandar Lampung City	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
10	Metro City	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
11	Pesawaran District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
12	Pringsewu District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
13	West Tulang Bawang District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
14	Mesuji District	16,206,000,000	536,293,000	16,742,293,000	892,348,100	14,723,100	907,071,200	17,649,364,200
15	West Pesisir District	8,103,000,000	268,146,000	8,371,146,000	446,174,400	7,361,200	453,535,600	8,824,681,600
VII	DKI JAKARTA	249,661,682,000	8,322,056,000	257,983,738,000	19,339,963,300	322,332,500	19,662,295,800	277,646,033,800
VIII	WEST JAVA	562,883,223,000	18,763,710,100	581,646,933,100	451,037,084,400	7,517,937,900	458,555,022,300	1,040,201,955,400
	West Java Province Region	163,826,122,000	5,546,295,000	169,372,417,000	115,030,970,000	1,937,950,000	116,968,920,000	286,341,337,000
1	Bandung District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
2	Bekasi District	36,409,856,000	1,211,310,100	37,621,166,100	27,647,984,000	460,001,000	28,107,985,000	65,729,151,100
3	Bogor District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
4	Ciamis District	6,355,911,000	210,221,000	6,566,132,000	4,505,392,000	74,691,000	4,580,083,000	11,146,215,000
5	Cianjur District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
6	Cirebon District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
7	Garut District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
8	Indramayu District	46,244,678,000	1,538,204,000	47,782,882,000	29,952,400,000	498,408,000	30,450,808,000	78,233,690,000
9	Karawang District	20,480,490,000	679,397,000	21,159,887,000	25,700,053,400	428,187,900	26,128,241,300	47,288,128,300
10	Kuningan District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
11	Majalengka District	13,611,480,000	450,430,000	14,061,910,000	9,791,509,000	162,393,000	9,953,902,000	24,015,812,000
12	Purwakarta District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
13	Subang District	15,362,335,000	508,792,000	15,871,127,000	53,687,704,000	893,996,000	54,581,700,000	70,452,827,000
14	SuDistumi District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
15	Sumedang District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
16	Tasikmalaya District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
17	Bandung City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
18	Bekasi City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
19	Bogor City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
20	Cirebon City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
21	Depok City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
22	SuDistumi City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
23	Tasikmalaya City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
24	Cimahi City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
25	Banjar City	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
26	West Bandung District	12,711,822,000	420,442,000	13,132,264,000	9,010,784,000	149,381,000	9,160,165,000	22,292,429,000
27	Pangandaran* District	6,355,911,000	210,221,000	6,566,132,000	4,505,392,000	74,691,000	4,580,083,000	11,146,215,000
IX	CENTRAL JAVA	15,911,919,000	530,398,000	16,442,317,000	3,800,709,000	63,337,000	3,864,046,000	20,306,363,000
	Central Java Province Region	3,182,384,000	106,079,000	3,288,463,000	760,144,000	12,669,000	772,813,000	4,061,276,000
1	Banjarnegara District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
2	Banyumas District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
3	Batang District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
4	Blora District	6,364,769,000	212,159,000	6,576,928,000	91,878,000	1,531,000	93,409,000	6,670,337,000
5	Boyolali District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
6	Brebes District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
7	Cilacap District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
8	Demak District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
9	Grobogan District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
10	Jepara District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
11	Karanganyar District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
12	Kebumen District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
13	Kendal District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
14	Klaten District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
15	Kudus District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
16	Magelang District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
17	Pati District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
18	Pekalongan District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
19	Pemalang District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
20	Purbalingga District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
21	Purworejo District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
22	Rembang District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
23	Semarang District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
24	Sragen District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
25	Sukoharjo District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
26	Tegal District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
27	Temanggung District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
28	Wonogiri District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
29	Wonosobo District	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
30	Magelang City	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
31	Pekalongan City	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
32	Salatiga City	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
33	Semarang City	187,199,000	6,240,000	193,439,000	1,473,125,000	24,552,000	1,497,677,000	1,691,116,000
34	Surakarta City	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000
35	Tegal City	187,199,000	6,240,000	193,439,000	44,714,000	745,000	45,459,000	238,898,000

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
X	EAST JAVA	1,460,071,382,700	48,669,344,100	1,508,740,726,800	118,732,856,900	1,978,876,900	120,711,733,800	1,629,452,460,600
	East Java Province Region	294,483,403,000	9,823,570,000	304,306,973,000	36,015,735,000	610,486,100	36,626,221,100	340,933,194,100
1	Bangkalan District	22,643,352,200	754,733,700	23,398,085,900	3,868,313,400	64,202,600	3,932,516,000	27,330,601,900
2	Banyuwangi District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
3	Blitar District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
4	Bojonegoro District	549,632,141,000	18,320,875,000	567,953,016,000	6,536,940,900	108,679,900	6,645,620,800	574,598,636,800
5	Bondowoso District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
6	Gresik District	24,591,332,500	819,666,400	25,410,998,900	4,429,742,100	73,559,500	4,503,301,600	29,914,300,500
7	Jember District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
8	Jombang District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
9	Kediri District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
10	Lamongan District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
11	Lumajang District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
12	Madiun District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
13	Magetan District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
14	Malang District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
15	Mojokerto District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
16	Nganjuk District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
17	Ngawi District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
18	Pacitan District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
19	Pamekasan District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
20	Pasuruan District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
21	Ponorogo District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
22	Probolinggo District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
23	Sampang District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
24	Sidoarjo District	15,918,518,000	530,421,000	16,448,939,000	2,878,497,300	47,705,700	2,926,203,000	19,375,142,000
25	Situbondo District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
26	Sumenep District	15,902,111,000	529,874,000	16,431,985,000	2,199,163,400	36,383,200	2,235,546,600	18,667,531,600
27	Trenggalek District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
28	Tuban District	28,032,973,000	934,236,000	28,967,209,000	1,903,165,600	31,450,300	1,934,615,900	30,901,824,900
29	Tulungagung District	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
30	Blitar City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
31	Kediri City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
32	Madiun City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
33	Malang City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
34	Mojokerto City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
35	Pasuruan City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
36	Probolinggo City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
37	Surabaya City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900

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No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
38	Batu City	15,902,111,000	529,874,000	16,431,985,000	1,903,165,600	31,450,300	1,934,615,900	18,366,600,900
XI	CENTRAL KALIMANTAN	356,416,100	11,872,100	368,288,200	-	-	-	368,288,200
	Central Kalimantan Province Region	70,699,300	2,356,200	73,055,500	-	-	-	73,055,500
1	South Barito District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
2	North Barito District	13,799,000	460,000	14,259,000	-	-	-	14,259,000
3	Kapuas District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
4	West Kotawaringin District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
5	East Kotawaringin District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
6	Palangkaraya City	10,876,600	361,900	11,238,500	-	-	-	11,238,500
7	Katingan District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
8	Seruyan District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
9	Sukamara District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
10	Lamandau District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
11	Gunung Mas District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
12	Pulang Pisau District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
13	Murung Raya District	10,876,600	361,900	11,238,500	-	-	-	11,238,500
14	East Barito District	141,398,600	4,713,100	146,111,700	-	-	-	146,111,700
XII	SOUTH KALIMANTAN	51,232,716,400	1,707,761,500	52,940,477,900	-	-	-	52,940,477,900
	South Kalimantan Province Region	9,900,458,000	330,015,000	10,230,473,000	-	-	-	10,230,473,000
1	Banjar District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
2	Barito Kuala District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
3	South Hulu Sungai District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
4	Central Hulu Sungai District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
5	North Hulu Sungai District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
6	Kotabaru District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
7	Tabalong District	19,321,502,000	644,050,000	19,965,552,000	-	-	-	19,965,552,000
8	Tanah Laut District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
9	Tapin District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
10	Banjarbaru City	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
11	Banjarmasin City	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
12	Balangan District	3,859,920,400	128,663,500	3,988,583,900	-	-	-	3,988,583,900
13	Tanah Bumbu District	1,650,076,000	55,003,000	1,705,079,000	-	-	-	1,705,079,000
XIII	EAST KALIMANTAN	1,904,633,768,000	63,506,465,000	1,968,140,233,000	6,205,826,134,000	103,460,148,000	6,309,286,282,000	8,277,426,515,000
	East Kalimantan Province Region	473,177,051,000	15,920,405,000	489,097,456,000	1,497,333,029,000	25,190,502,000	1,522,523,531,000	2,011,620,987,000
1	Berau District	95,609,349,000	3,172,627,000	98,781,976,000	302,503,690,000	5,018,924,000	307,522,614,000	406,304,590,000
2	Kutai Kartanegara District	621,563,990,000	20,704,448,000	642,268,438,000	2,244,586,724,000	37,386,974,000	2,281,973,698,000	2,924,242,136,000
3	West Kutai District	47,804,675,000	1,586,313,000	49,390,988,000	151,251,845,000	2,509,462,000	153,761,307,000	203,152,295,000

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No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
4	East Kutai District	101,706,189,000	3,375,855,000	105,082,044,000	302,503,690,000	5,018,924,000	307,522,614,000	412,604,658,000
5	Paser District	95,609,349,000	3,172,627,000	98,781,976,000	302,503,690,000	5,018,924,000	307,522,614,000	406,304,590,000
6	Balikpapan City	95,609,349,000	3,172,627,000	98,781,976,000	302,503,690,000	5,018,924,000	307,522,614,000	406,304,590,000
7	Bontang City	110,272,669,000	3,661,404,000	113,934,073,000	306,151,477,000	5,079,720,000	311,231,197,000	425,165,270,000
8	Samarinda City	99,903,597,000	3,315,768,000	103,219,365,000	316,313,463,000	5,249,087,000	321,562,550,000	424,781,915,000
9	North Penajam Paser District	115,572,875,000	3,838,078,000	119,410,953,000	328,922,991,000	5,459,245,000	334,382,236,000	453,793,189,000
10	Mahakam Ulu* District	47,804,675,000	1,586,313,000	49,390,988,000	151,251,845,000	2,509,462,000	153,761,307,000	203,152,295,000
XIV	CENTRAL SULAWESI	8,681,442,700	289,380,000	8,970,822,700	16,957,740,100	282,627,100	17,240,367,200	26,211,189,900
	Central Sulawesi Province Region	1,736,289,800	57,876,000	1,794,165,800	3,391,547,600	56,525,700	3,448,073,300	5,242,239,100
1	Banggai District	347,257,400	11,575,200	358,832,600	6,783,094,500	113,051,400	6,896,145,900	7,254,978,500
2	Banggai Kepulauan District	173,628,700	5,787,600	179,416,300	339,154,900	5,652,500	344,807,400	524,223,700
3	Buol District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
4	Toli-Toli District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
5	Donggala District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
6	Morowali District	1,459,679,900	48,655,600	1,508,335,500	339,154,900	5,652,500	344,807,400	1,853,142,900
7	Poso District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
8	Palu City	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
9	Parigi Moutong District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
10	Tojo Una Una District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
11	Sigi District	347,257,400	11,575,200	358,832,600	678,309,800	11,305,000	689,614,800	1,048,447,400
12	Banggai Laut* District	173,628,700	5,787,600	179,416,300	339,154,900	5,652,500	344,807,400	524,223,700
13	North* Morowali District	2,012,899,000	67,096,400	2,079,995,400	339,154,900	5,652,500	344,807,400	2,424,802,800
XV	SOUTH SULAWESI	-	-	-	48,755,226,800	812,578,200	49,567,805,000	49,567,805,000
	South Sulawesi Province Region	-	-	-	9,751,045,500	162,516,900	9,913,562,400	9,913,562,400
1	Bantaeng District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
2	Barru District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
3	Bone District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
4	Bulukumba District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
5	Enrekang District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
6	Gowa District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
7	Jeneponto District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
8	Luwu District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
9	North Luwu District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
10	Maros District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
11	Pangkajene Kepulauan District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
12	Palopo City	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
13	East Luwu District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
14	Pinrang District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)
Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
15	Sinjai District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
16	Kepulauan Selayar District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
17	Sidenreng Rappang District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
18	Soppeng District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
19	Takalar District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
20	Tana Toraja District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
21	Wajo District	-	-	-	19,502,090,300	325,034,500	19,827,124,800	19,827,124,800
22	Pare-pare City	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
23	Makassar City	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
24	North Toraja District	-	-	-	847,917,000	14,131,600	862,048,600	862,048,600
XVI	MALUKU	1,303,633,800	43,453,200	1,347,087,000	-	-	-	1,347,087,000
	Maluku Province Region	260,727,600	8,690,500	269,418,100	-	-	-	269,418,100
1	Western Southeast Maluku District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
2	Central Maluku District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
3	Southeast Maluku District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
4	Buru District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
5	Ambon City	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
6	Seram West Region District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
7	Seram East Region District	521,455,200	17,381,700	538,836,900	-	-	-	538,836,900
8	Kepulauan Aru District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
9	Tual City	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
10	Southwest Maluku District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
11	South Buru District	52,145,100	1,738,100	53,883,200	-	-	-	53,883,200
XVII	BANGKA BELITUNG	29,986,676,000	999,557,000	30,986,233,000	-	-	-	30,986,233,000
	Bangka Belitung Province Region	9,995,558,000	339,849,000	10,335,407,000	-	-	-	10,335,407,000
1	Bangka District	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000
2	Belitung District	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000
3	Pangkal Pinang City	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000
4	South Bangka District	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000
5	Central Bangka District	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)
Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
6	West Bangka District	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000
7	East Belitung District	2,855,874,000	94,244,000	2,950,118,000	-	-	-	2,950,118,000
XVIII	KEPULAUAN RIAU	923,559,128,000	30,785,306,000	954,344,434,000	1,451,596,003,900	24,193,262,800	1,475,789,266,700	2,430,133,700,700
	Kepulauan Riau Province Region	188,626,676,000	6,294,081,000	194,920,757,000	403,843,615,700	6,825,330,400	410,668,946,100	605,589,703,100
1	Natuna District	256,152,351,000	8,537,480,000	264,689,831,000	251,135,021,200	4,172,068,600	255,307,089,800	519,996,920,800
2	Kepulauan Anambas District	166,732,576,000	5,556,820,000	172,289,396,000	191,118,732,000	3,171,797,300	194,290,529,300	366,579,925,300
3	Karimun District	62,409,505,000	2,079,385,000	64,488,890,000	121,099,727,000	2,004,813,300	123,104,540,300	187,593,430,300
4	Batam City	62,409,505,000	2,079,385,000	64,488,890,000	121,099,727,000	2,004,813,300	123,104,540,300	187,593,430,300
5	Tanjung Pinang City	62,409,505,000	2,079,385,000	64,488,890,000	121,099,727,000	2,004,813,300	123,104,540,300	187,593,430,300
6	Lingga District	62,409,505,000	2,079,385,000	64,488,890,000	121,099,727,000	2,004,813,300	123,104,540,300	187,593,430,300
7	Bintan District	62,409,505,000	2,079,385,000	64,488,890,000	121,099,727,000	2,004,813,300	123,104,540,300	187,593,430,300
XIX	WEST PAPUA	145,219,421,000	-	145,219,421,000	404,237,876,000	-	404,237,876,000	549,457,297,000
	West Papua Province Region	29,043,884,000	-	29,043,884,000	80,847,576,000	-	80,847,576,000	109,891,460,000
1	Fak Fak District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
2	Manokwari District	1,936,259,000	-	1,936,259,000	5,389,838,000	-	5,389,838,000	7,326,097,000
3	Sorong District	44,833,068,000	-	44,833,068,000	18,683,076,000	-	18,683,076,000	63,516,144,000
4	Sorong City	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
5	Raja Ampat District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
6	South Sorong District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
7	Bintuni Bay District	19,063,476,000	-	19,063,476,000	159,181,590,000	-	159,181,590,000	178,245,066,000
8	Wondama Bay District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
9	Kaimana District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
10	Maybrat District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
11	Tambrau District	5,808,777,000	-	5,808,777,000	16,169,515,000	-	16,169,515,000	21,978,292,000
12	South* Manokwari District	1,936,259,000	-	1,936,259,000	5,389,838,000	-	5,389,838,000	7,326,097,000
13	Pegunungan Arfak* District	1,936,259,000	-	1,936,259,000	5,389,838,000	-	5,389,838,000	7,326,097,000

Detail of Changes in Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

Alokasi PMK No. 230/PMK.07/2014

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
XX	NORTH KALIMANTAN	707,540,288,000	23,565,982,000	731,106,270,000	2,052,037,149,000	34,170,915,000	2,086,208,064,000	2,817,314,334,000
	North Kalimantan Province Region	169,811,074,000	5,713,432,000	175,524,506,000	537,354,285,000	9,040,221,000	546,394,506,000	721,919,012,000
1	Bulungan District	124,845,827,000	4,147,176,000	128,993,003,000	304,120,379,000	5,045,869,000	309,166,248,000	438,159,251,000
2	Malinau District	95,609,349,000	3,172,627,000	98,781,976,000	302,503,690,000	5,018,924,000	307,522,614,000	406,304,590,000
3	Nunukan District	102,490,130,000	3,401,986,000	105,892,116,000	302,917,625,000	5,025,823,000	307,943,448,000	413,835,564,000
4	Tana Tidung District	95,873,289,000	3,181,425,000	99,054,714,000	302,503,690,000	5,018,924,000	307,522,614,000	406,577,328,000
5	Tarakan City	118,910,619,000	3,949,336,000	122,859,955,000	302,637,480,000	5,021,154,000	307,658,634,000	430,518,589,000
	TOTAL NASIONAL	20,050,489,398,200	659,672,359,700	20,710,161,757,900	15,688,979,687,200	249,269,491,900	15,938,249,179,100	36,648,410,937,000

PMK 231 & PMK 234 Year 2014								
SPECIAL REGION ACEH				399,783,653,000			438,145,889,000	837,929,542,000
SPECIAL REGION WEST PAPUA				532,471,201,000			538,983,838,000	1,071,455,039,000
TOTAL OTSUS				932,254,854,000			977,129,727,000	1,909,384,581,000
Total PMK				21,642,416,611,900			16,915,378,906,100	38,557,795,518,000

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
I	ACEH							
	Province Region	18,846,382,799	-	18,846,382,799	53,147,806,328	-	53,147,806,328	71,994,189,127
1	West Aceh District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
2	Aceh Besar District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
3	South Aceh District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
4	Aceh Singkil District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
5	Central Aceh District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
6	Southeast Aceh District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
7	East Aceh District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
8	North Aceh District	25,536,154,567	-	25,536,154,567	106,295,612,655	-	106,295,612,655	131,831,767,222
9	Bireuen District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
10	Pidie District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
11	Simeulue District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
12	Banda Aceh City	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
13	Sabang City	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
14	Langsa City	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
15	Lhokseumawe City	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
16	Nagan Raya District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
17	Aceh Jaya District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
18	Southwest Aceh District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
19	Gayo Lues District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
20	Aceh Tamiang District	13,869,918,559	-	13,869,918,559	4,831,618,757	-	4,831,618,757	18,701,537,316
21	Bener Meriah District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
22	Pidie Jaya District	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
23	Subulussalam City	1,713,307,527	-	1,713,307,527	4,831,618,757	-	4,831,618,757	6,544,926,284
II	NORTH SUMATERA							
	Province Region	2,441,173,715	81,372,457	2,522,546,172	3,443,575,008	57,392,917	3,500,967,924	6,023,514,097
1	Asahan District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
2	Dairi District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
3	Deli Serdang District	161,993,088	5,399,770	167,392,858	793,014,973	13,216,916	806,231,890	973,624,747
4	Karo District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
5	Labuhanbatu District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
6	Langkat District	3,127,499,236	104,249,975	3,231,749,211	5,816,318,004	96,938,633	5,913,256,637	9,145,005,848
7	Mandailing Natal District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
8	Nias District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
9	Simalungun District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
10	South Tapanuli District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
11	Central Tapanuli District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
12	North Tapanuli District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
13	Toba Samosir District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
14	Binjai City	556,108,379	18,536,946	574,645,325	708,263,914	11,804,399	720,068,312	1,294,713,638
15	Medan City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
16	Pematang Siantar City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
17	Sibolga City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
18	Tanjung Balai City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
19	Tebing Tinggi City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
20	Padang Sidempuan City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
21	Pakpak Bharat District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
22	South Nias District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
23	Humbang Hasundutan District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
24	Serdang Bedagai District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
25	Samosir District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
26	Batu Bara District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
27	North Padang Lawas District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
28	Padang Lawas District	1,494,466,798	49,815,560	1,544,282,358	215,223,438	3,587,057	218,810,495	1,763,092,853
29	North Labuhanbatu District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
30	South Labuhanbatu District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
31	Gunungsitoli City	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
32	North Nias District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
33	West Nias District	152,573,357	5,085,779	157,659,136	215,223,438	3,587,057	218,810,495	376,469,631
III	RIAU							
	Province Region	2,239,439,632,558	74,647,987,752	2,314,087,620,310	5,019,067,881	83,651,131	5,102,719,013	2,319,190,339,323
1	Bengkalis District	2,383,317,266,224	79,443,908,874	2,462,761,175,099	912,557,797	15,209,297	927,767,093	2,463,688,942,192
2	Indragiri Hilir District	407,170,842,283	13,572,361,409	420,743,203,693	912,557,797	15,209,297	927,767,093	421,670,970,786
3	Indragiri Hulu District	419,388,880,785	13,979,629,360	433,368,510,145	912,557,797	15,209,297	927,767,093	434,296,277,238
4	Kampar District	928,340,537,598	30,944,684,587	959,285,222,185	2,093,777,123	34,896,285	2,128,673,408	961,413,895,593
5	Kuantan Singingi District	407,170,842,283	13,572,361,409	420,743,203,693	912,557,797	15,209,297	927,767,093	421,670,970,786
6	Pelalawan District	421,456,850,416	14,048,561,681	435,505,412,097	6,032,149,231	100,535,821	6,132,685,051	441,638,097,148
7	Rokan Hilir District	1,156,461,405,452	38,548,713,515	1,195,010,118,967	912,557,797	15,209,297	927,767,093	1,195,937,886,060
8	Rokan Hulu District	422,255,411,860	14,075,180,395	436,330,592,256	912,557,797	15,209,297	927,767,093	437,258,359,349
9	Siak District	1,146,686,532,910	38,222,884,430	1,184,909,417,341	912,557,797	15,209,297	927,767,093	1,185,837,184,434
10	Dumai City	407,170,842,283	13,572,361,409	420,743,203,693	912,557,797	15,209,297	927,767,093	421,670,970,786
11	Pekanbaru City	407,170,842,283	13,572,361,409	420,743,203,693	912,557,797	15,209,297	927,767,093	421,670,970,786
12	Kepulauan Meranti District	451,168,275,854	15,038,942,528	466,207,218,382	3,737,325,002	62,288,750	3,799,613,752	470,006,832,134
IV	KEPULAUAN RIAU							

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
	Province Region	206,772,940,240	6,906,440,849	213,679,381,089	610,022,675,177	10,256,041,343	620,278,716,520	833,958,097,609
1	Bintan District	67,923,634,298	2,262,119,785	70,185,754,083	190,627,069,276	3,164,403,999	193,791,473,274	263,977,227,357
2	Natuna District	269,162,203,012	8,970,072,076	278,132,275,087	562,245,506,645	9,358,044,622	571,603,551,267	849,735,826,354
3	Karimun District	67,923,634,298	2,262,119,785	70,185,754,083	190,627,069,276	3,164,403,999	193,791,473,274	263,977,227,357
4	Batam City	67,923,634,298	2,262,119,785	70,185,754,083	190,627,069,276	3,164,403,999	193,791,473,274	263,977,227,357
5	Tanjung Pinang City	67,923,634,298	2,262,119,785	70,185,754,083	190,627,069,276	3,164,403,999	193,791,473,274	263,977,227,357
6	Lingga District	67,923,634,298	2,262,119,785	70,185,754,083	190,627,069,276	3,164,403,999	193,791,473,274	263,977,227,357
7	Kepulauan Anambas District	176,282,863,605	5,874,094,095	182,156,957,701	390,729,304,782	6,499,441,257	397,228,746,040	579,385,703,740
V	JAMBI							
	Province Region	93,629,320,842	3,120,977,361	96,750,298,203	197,337,754,457	3,288,962,574	200,626,717,031	297,377,015,234
1	Batanghari District	20,906,587,834	696,886,261	21,603,474,095	39,467,550,891	657,792,515	40,125,343,406	61,728,817,501
2	Bungo District	18,725,864,168	624,195,472	19,350,059,641	39,467,550,891	657,792,515	40,125,343,406	59,475,403,047
3	Kerinci District	18,725,864,168	624,195,472	19,350,059,641	39,467,550,891	657,792,515	40,125,343,406	59,475,403,047
4	Merangin District	18,725,864,168	624,195,472	19,350,059,641	39,467,550,891	657,792,515	40,125,343,406	59,475,403,047
5	Muaro Jambi District	30,655,015,563	1,021,833,852	31,676,849,415	41,721,194,638	695,353,244	42,416,547,882	74,093,397,297
6	Sarolangun District	28,642,544,126	954,751,471	29,597,295,597	39,467,550,891	657,792,515	40,125,343,406	69,722,639,004
7	West Tanjung Jabung District	125,924,877,185	4,197,495,906	130,122,373,091	297,176,226,092	4,952,937,102	302,129,163,194	432,251,536,285
8	East Tanjung Jabung District	51,455,340,471	1,715,178,016	53,170,518,486	134,713,189,965	2,245,219,833	136,958,409,798	190,128,928,284
9	Tebo District	18,725,864,168	624,195,472	19,350,059,641	39,467,550,891	657,792,515	40,125,343,406	59,475,403,047
10	Jambi City	23,303,597,346	776,786,578	24,080,383,925	39,467,550,891	657,792,515	40,125,343,406	64,205,727,331
11	Sungai Penuh City	18,725,864,168	624,195,472	19,350,059,641	39,467,550,891	657,792,515	40,125,343,406	59,475,403,047
VI	SOUTH SUMATERA							
	Province Region	268,170,773,043	8,939,025,768	277,109,798,811	724,915,159,223	12,081,919,320	736,997,078,543	1,014,106,877,354
1	Lahat District	43,580,561,239	1,452,685,375	45,033,246,614	128,443,811,603	2,140,730,193	130,584,541,796	175,617,788,410
2	Musi Banyuasin District	339,598,947,449	11,319,964,915	350,918,912,364	1,144,831,370,227	19,080,522,837	1,163,911,893,064	1,514,830,805,428
3	Musi Rawas District	47,738,352,719	1,591,278,424	49,329,631,143	184,433,777,695	3,073,896,295	187,507,673,990	236,837,305,134
4	Muara Enim District	86,493,910,564	2,883,130,352	89,377,040,916	126,029,748,964	2,100,495,816	128,130,244,780	217,507,285,696
5	Ogan Komering Ilir District	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051
6	Ogan Komering Ulu District	60,599,968,365	2,019,998,945	62,619,967,310	115,117,675,256	1,918,627,921	117,036,303,177	179,656,270,487
7	Palembang City	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051
8	Pagar Alam City	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051
9	Lubuk Linggau City	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051
10	Prabumulih City	48,189,302,966	1,606,310,099	49,795,613,065	109,629,895,714	1,827,164,929	111,457,060,642	161,252,673,707
11	Banyuasin District	71,133,510,352	2,371,117,012	73,504,627,364	103,559,308,460	1,725,988,474	105,285,296,935	178,789,924,299
12	Ogan Ilir District	51,297,481,130	1,709,916,038	53,007,397,168	103,592,274,297	1,726,537,905	105,318,812,201	158,326,209,369
13	East Ogan Komering Ulu District	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051
14	South Palembang City	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
15	Empat Lawang District	38,310,110,435	1,277,003,681	39,587,114,116	103,559,308,460	1,725,988,474	105,285,296,935	144,872,411,051
16	Penukal Abab Lematang Ilir District	23,596,847,946	786,561,598	24,383,409,545	34,382,823,064	573,047,051	34,955,870,115	59,339,279,660
17	North Musi Rawas District	32,283,436,398	1,076,114,547	33,359,550,945	124,724,792,389	2,078,746,540	126,803,538,929	160,163,089,874
VII	BANGKA BELITUNG							
	Province Region	9,548,169,828	324,637,774	9,872,807,602	-	-	-	9,872,807,602
1	Bangka District	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
2	Belitung District	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
3	Pangkal Pinang City	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
4	South Bangka District	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
5	Central Bangka District	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
6	West Bangka District	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
7	East Belitung District	2,728,048,522	90,025,601	2,818,074,124	-	-	-	2,818,074,124
VIII	LAMPUNG							
	Province Region	107,048,353,013	3,621,313,687	110,669,666,700	21,847,396,548	371,405,741	22,218,802,290	132,888,468,989
1	West Lampung District	7,797,384,958	258,018,716	8,055,403,674	1,560,528,325	25,748,717	1,586,277,042	9,641,680,716
2	South Lampung District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
3	Central Lampung District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
4	North Lampung District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
5	East Lampung District	66,355,643,598	2,208,066,554	68,563,710,152	3,121,056,650	51,497,435	3,172,554,084	71,736,264,237
6	Tanggaman District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
7	Tulang Bawang District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
8	Way Kanan District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
9	Bandar Lampung City	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
10	Metro City	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
11	Pesawaran District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
12	Pringsewu District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
13	Mesuji District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
14	West Tulang Bawang District	15,594,769,917	516,037,432	16,110,807,348	3,121,056,650	51,497,435	3,172,554,084	19,283,361,433
15	West Pesisir District	7,797,384,958	258,018,716	8,055,403,674	1,560,528,325	25,748,717	1,586,277,042	9,641,680,716
IX	DKI JAKARTA	233,739,382,672	7,791,312,756	241,530,695,428	67,026,749,521	1,117,112,492	68,143,862,013	309,674,557,441
X	WEST JAVA							
	Province Region	167,740,614,491	5,684,473,463	173,425,087,954	134,723,500,729	2,271,517,068	136,995,017,797	310,420,105,751
1	Bandung District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
2	Bekasi District	29,198,269,439	969,694,123	30,167,963,562	29,303,231,883	487,382,375	29,790,614,258	59,958,577,820
3	Bogor District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
4	Ciamis District	6,494,733,088	214,700,341	6,709,433,429	5,268,361,308	87,303,610	5,355,664,919	12,065,098,348
5	Cianjur District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
6	Cirebon District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
7	Garut District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
8	Indramayu District	37,604,124,267	1,249,889,284	38,854,013,551	33,063,568,477	550,054,652	33,613,623,129	72,467,636,679
9	Karawang District	22,775,709,130	755,608,779	23,531,317,909	30,035,327,406	499,583,967	30,534,911,374	54,066,229,283
10	Kuningan District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
11	Majalengka District	13,771,397,825	455,465,069	14,226,862,895	11,359,919,582	188,327,170	11,548,246,753	25,775,109,647
12	Purwakarta District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
13	Subang District	15,475,228,909	512,259,439	15,987,488,348	57,108,443,698	950,802,572	58,059,246,270	74,046,734,618
14	Sukabumi District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
15	Sumedang District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
16	Tasikmalaya District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
17	Bandung City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
18	Bekasi City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
19	Bogor City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
20	Cirebon City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
21	Depok City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
22	Sukabumi City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
23	Cimahi City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
24	Tasikmalaya City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
25	Banjar City	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
26	West Bandung District	12,989,466,177	429,400,681	13,418,866,858	10,536,722,617	174,607,221	10,711,329,838	24,130,196,696
27	Pangandaran District	6,494,733,088	214,700,341	6,709,433,429	5,268,361,308	87,303,610	5,355,664,919	12,065,098,348
XI	CENTRAL JAVA							
	Province Region	2,115,295,726	70,509,858	2,185,805,584	2,084,028,246	34,733,804	2,118,762,050	4,304,567,634
1	Banjarnegara District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
2	Banyumas District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
3	Batang District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
4	Blora District	4,230,591,452	141,019,715	4,371,611,167	2,209,776,054	36,829,601	2,246,605,655	6,618,216,822
5	Boyolali District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
6	Brebes District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
7	Cilacap District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
8	Demak District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
9	Grobogan District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
10	Jejara District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
11	Karanganyar District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
12	Kebumen District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
13	Kendal District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
14	Klaten District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
15	Kudus District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
16	Magelang District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
17	Pati District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
18	Pekalongan District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
19	Pemalang District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
20	Purbalingga District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
21	Purworejo District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
22	Rembang District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
23	Semarang District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
24	Sragen District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
25	Sukoharjo District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
26	Tegal District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
27	Temanggung District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
28	Wonogiri District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
29	Wonosobo District	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
30	Magelang City	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
31	Pekalongan City	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
32	Salatiga City	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
33	Semarang City	124,429,160	4,147,639	128,576,799	2,080,870,335	34,681,172	2,115,551,507	2,244,128,306
34	Surakarta City	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
35	Tegal City	124,429,160	4,147,639	128,576,799	122,589,897	2,043,165	124,633,062	253,209,861
XII	EAST JAVA							
	Province Region	225,942,136,340	7,541,676,086	233,483,812,426	61,050,189,555	1,036,266,302	62,086,455,857	295,570,268,282
1	Bangkalan District	17,515,909,176	583,593,336	18,099,502,512	7,693,913,119	127,738,118	7,821,651,237	25,921,153,749
2	Banyuwangi District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
3	Blitar District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
4	Bojonegoro District	402,330,438,721	13,410,744,320	415,741,183,041	5,274,033,865	87,406,798	5,361,440,662	421,102,623,704
5	Bondowoso District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
6	Gresik District	14,585,440,517	485,911,047	15,071,351,564	4,173,667,032	69,067,350	4,242,734,382	19,314,085,945
7	Jember District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
8	Jombang District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
9	Kediri District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
10	Lamongan District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
11	Lumajang District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
12	Madiun District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
13	Magetan District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
14	Malang District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
15	Mojokerto District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
16	Nganjuk District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
17	Ngawi District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
18	Pacitan District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
19	Pamekasan District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
20	Pasuruan District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
21	Ponorogo District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
22	Probolinggo District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
23	Sampang District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
24	Sidoarjo District	12,237,108,084	407,633,299	12,644,741,384	3,568,011,640	58,973,094	3,626,984,733	16,271,726,117
25	Situbondo District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
26	Sumenep District	12,191,171,934	406,102,094	12,597,274,028	3,624,904,416	59,921,307	3,684,825,723	16,282,099,751
27	Trenggalek District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
28	Tuban District	23,976,352,407	798,941,443	24,775,293,851	-	-	-	24,775,293,851
29	Tulungagung District	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
30	Blitar City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
31	Kediri City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
32	Madiun City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
33	Malang City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
34	Mojokerto City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
35	Pasuruan City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
36	Probolinggo City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
37	Surabaya City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
38	Batu City	12,191,171,934	406,102,094	12,597,274,028	2,962,601,486	48,882,925	3,011,484,411	15,608,758,439
XIII	CENTRAL KALIMANTAN							
	Province Region	17,713,224	590,441	18,303,664	-	-	-	18,303,664
1	South Barito District	2,725,111	90,837	2,815,948	-	-	-	2,815,948
2	North Barito District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
3	Kapuas District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
4	West Kotawaringin District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
5	East Kotawaringin District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
6	Palangkaraya City	2,725,111	82,746	2,807,857	-	-	-	2,807,857
7	East Barito District	35,426,447	1,180,882	36,607,329	-	-	-	36,607,329
8	Murung Raya District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
9	Pulang Pisau District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
10	Gunung Mas District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
11	Lamandau District	2,725,111	82,746	2,807,857	-	-	-	2,807,857

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
12	Sukamara District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
13	Katingan District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
14	Seruyan District	2,725,111	82,746	2,807,857	-	-	-	2,807,857
XIV	SOUTH KALIMANTAN							
	Province Region	8,167,180,052	272,239,335	8,439,419,387	-	-	-	8,439,419,387
1	Banjar District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
2	Barito Kuala District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
3	South Hulu Sungai District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
4	Central Hulu Sungai District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
5	North Hulu Sungai District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
6	Kotabaru District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
7	Tabalong District	15,966,413,963	532,213,799	16,498,627,762	-	-	-	16,498,627,762
8	Tanah Laut District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
9	Tapin District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
10	Banjarbaru City	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
11	Banjarmasin City	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
12	Balangan District	1,729,142,816	57,638,094	1,786,780,910	-	-	-	1,786,780,910
13	Tanah Bumbu District	1,361,196,675	45,373,223	1,406,569,898	-	-	-	1,406,569,898
XV	EAST KALIMANTAN							
	Province Region	494,663,730,495	16,661,561,503	511,325,291,997	1,839,395,327,993	30,960,603,244	1,870,355,931,238	2,381,681,223,235
1	Berau District	99,543,311,080	3,301,340,843	102,844,651,923	370,920,278,382	6,152,496,254	377,072,774,636	479,917,426,559
2	Kutai Kartanegara District	595,674,067,419	19,839,032,721	615,513,100,141	2,628,747,063,866	43,782,942,678	2,672,530,006,544	3,288,043,106,685
3	West Kutai District	49,771,655,540	1,650,670,422	51,422,325,962	185,460,139,191	3,076,248,127	188,536,387,318	239,958,713,279
4	East Kutai District	104,634,365,756	3,471,042,666	108,105,408,422	370,920,278,382	6,152,496,254	377,072,774,636	485,178,183,057
5	Paser District	99,543,311,080	3,301,340,843	102,844,651,923	370,920,278,382	6,152,496,254	377,072,774,636	479,917,426,559
6	Balikpapan City	99,543,311,080	3,301,340,843	102,844,651,923	370,920,278,382	6,152,496,254	377,072,774,636	479,917,426,559
7	Bontang City	103,422,695,833	3,430,653,668	106,853,349,502	380,187,364,873	6,306,947,695	386,494,312,568	493,347,662,070
8	Samarinda City	103,717,274,704	3,440,472,964	107,157,747,668	376,321,711,177	6,242,520,134	382,564,231,310	489,721,978,978
9	North Penajam Paser District	131,316,707,369	4,360,454,053	135,677,161,422	421,889,033,310	7,001,975,503	428,891,008,812	564,568,170,234
10	Mahakam Ulu District	49,771,655,540	1,650,670,422	51,422,325,962	185,460,139,191	3,076,248,127	188,536,387,318	239,958,713,279
XVI	NORTH KALIMANTAN							
	Province Region	177,522,080,809	5,979,405,574	183,501,486,384	660,111,639,335	11,110,963,615	671,222,602,950	854,724,089,334
1	Bulungan District	122,256,964,316	4,058,462,618	126,315,426,934	372,676,863,670	6,181,772,675	378,858,636,345	505,174,063,279
2	Malinau District	99,543,311,080	3,301,340,843	102,844,651,923	370,920,278,382	6,152,496,254	377,072,774,636	479,917,426,559
3	Nunukan District	104,988,410,404	3,482,844,154	108,471,254,558	371,293,622,188	6,158,718,651	377,452,340,839	485,923,595,396
4	Tarakan City	120,959,107,406	4,015,200,721	124,974,308,126	371,765,841,845	6,166,588,978	377,932,430,823	502,906,738,949

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
5	Tana Tidung District	99,736,996,673	3,307,797,030	103,044,793,702	370,920,278,382	6,152,496,254	377,072,774,636	480,117,568,338
XVII	CENTRAL SULAWESI							
	Province Region	-	-	-	-	-	-	-
1	Banggai District	-	-	-	-	-	-	-
2	Banggai Kepulauan District	-	-	-	-	-	-	-
3	Buol District	-	-	-	-	-	-	-
4	Toli-Toli District	-	-	-	-	-	-	-
5	Donggala District	-	-	-	-	-	-	-
6	Morowali District	-	-	-	-	-	-	-
7	Poso District	-	-	-	-	-	-	-
8	Palu City	-	-	-	-	-	-	-
9	Parigi Moutong District	-	-	-	-	-	-	-
10	Tojo Una Una District	-	-	-	-	-	-	-
11	Sigi District	-	-	-	-	-	-	-
12	Banggai Laut District	-	-	-	-	-	-	-
13	North Morowali District	-	-	-	-	-	-	-
XVIII	SOUTH SULAWESI							
	Province Region	-	-	-	4,536,892,965	75,614,883	4,612,507,848	4,612,507,848
1	Bantaeng District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
2	Barru District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
3	Bone District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
4	Bulukumba District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
5	Enrekang District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
6	Gowa District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
7	Jeneponto District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
8	Luwu District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
9	North Luwu District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
10	Maros District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
11	Pangkajene Kepulauan District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
12	Pinrang District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
13	Kepulauan Selayar District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
14	Sidenreng Rappang District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
15	Sinjai District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
16	Soppeng District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
17	Takalar District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
18	Tana Toraja District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
19	Wajo District	-	-	-	9,073,785,930	151,229,765	9,225,015,695	9,225,015,695

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
20	Pare-pare City	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
21	Makassar City	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
22	Palopo City	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
23	East Luwu District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
24	North Toraja District	-	-	-	394,512,432	6,575,207	401,087,639	401,087,639
XIX	MALUKU							
	Province Region	298,568,226	9,952,274	308,520,500	-	-	-	308,520,500
1	Western Southeast Maluku District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
2	Central Maluku District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
3	Southeast Maluku District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
4	Buru District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
5	Ambon City	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
6	West Seram Region District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
7	East Seram Region District	597,136,452	19,904,548	617,041,001	-	-	-	617,041,001
8	Kepulauan Aru District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
9	Tual City	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
10	Southwest Maluku District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
11	South Buru District	59,713,645	1,990,455	61,704,100	-	-	-	61,704,100
XIX	PAPUA BARAT							
	Province Region	23,699,852,890	-	23,699,852,890	118,447,808,789	-	118,447,808,789	142,147,661,679
1	Sorong District	33,596,245,737	-	33,596,245,737	26,690,267,921	-	26,690,267,921	60,286,513,658
2	Manokwari District	1,579,990,193	-	1,579,990,193	7,896,520,586	-	7,896,520,586	9,476,510,779
3	Fak Fak District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
4	Sorong City	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
5	South Sorong District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
6	Raja Ampat District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
7	Teluk Bintuni District	18,543,430,620	-	18,543,430,620	233,894,911,415	-	233,894,911,415	252,438,342,035
8	Teluk Wondama District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
9	Kaimana District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
10	Tambrau District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
11	Maybrat District	4,739,970,578	-	4,739,970,578	23,689,561,758	-	23,689,561,758	28,429,532,336
12	South Manokwari District	1,579,990,193	-	1,579,990,193	7,896,520,586	-	7,896,520,586	9,476,510,779
13	Pegunungan Arfak District	1,579,990,193	-	1,579,990,193	7,896,520,586	-	7,896,520,586	9,476,510,779
	TOTAL NASIONAL	19,229,334,690,830	633,886,686,650	19,863,221,377,480	18,909,245,787,462	300,854,955,632	19,210,100,743,094	39,073,322,120,573

Appendix 4.1 Revenue Sharing Oil and Gas Sector in 2014

Detail of Revenue Sharing for Natural Resources Oil and Gas Mining Allocation Estimation in 2014 (in IDR)

No.	PROVINCE/DISTRICT/CITY	OIL			GAS			TOTAL
		15%	0,5%	SUB TOTAL	30%	0,5%	SUB TOTAL	
1	2	3	4	5	6	7	8	9
	SPECIAL REGION ACEH			345,517,017,988			354,318,708,850	699,835,726,838
	SPECIAL REGION WEST PAPUA			434,497,302,978			789,652,058,593	1,224,149,361,571
	TOTAL OTSUS			780,014,320,967			1,143,970,767,443	1,923,985,088,410
	Total PMK			20,643,235,698,447			20,354,071,510,537	40,997,307,208,983

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
I	Aceh Province Region	2,067,545,000	3,038,901,000	5,106,446,000	749,635,086	601,421,617	1,351,056,703
1	West Aceh District	994,981,000	3,348,695,000	4,343,676,000	612,346,938	1,015,106,382	1,627,453,320
2	Aceh Besar District	19,531,000	1,100,304,000	1,119,835,000	107,900,899	123,318,225	231,219,124
3	South Aceh District	581,499,000	485,806,000	1,067,305,000	-	54,674,692	54,674,692
4	Aceh Singkil District	250,281,000	276,264,000	526,545,000	154,449,751	54,674,692	209,124,443
5	Central Aceh District	2,169,108,000	276,264,000	2,445,372,000	299,551,520	54,674,692	354,226,212
6	Southeast Aceh District	366,630,000	276,264,000	642,894,000	-	54,674,692	54,674,692
7	East Aceh District	55,319,000	276,264,000	331,583,000	-	54,674,692	54,674,692
8	North Aceh District	1,747,000	276,264,000	278,011,000	-	54,674,692	54,674,692
9	Bireuen District	94,080,000	276,264,000	370,344,000	-	54,674,692	54,674,692
10	Pidie District	1,230,933,000	276,264,000	1,507,197,000	1,077,305,519	100,749,367	1,178,054,886
11	Simeulue District	-	276,264,000	276,264,000	-	54,674,692	54,674,692
12	Banda Aceh City	-	276,264,000	276,264,000	16,384,000	89,824,077	106,208,077
13	Sabang City	-	276,264,000	276,264,000	-	54,674,692	54,674,692
14	Langsa City	-	276,264,000	276,264,000	-	54,674,692	54,674,692
15	Lhokseumawe City	-	276,264,000	276,264,000	-	54,674,692	54,674,692
16	Gayo Lues District	854,623,000	276,264,000	1,130,887,000	135,970,816	54,674,692	190,645,508
17	Southwest Aceh District	22,579,000	1,100,693,000	1,123,272,000	-	54,674,692	54,674,692
18	Aceh Jaya District	135,663,000	276,264,000	411,927,000	-	54,674,692	54,674,692
19	Nagan Raya District	1,287,927,000	1,147,359,000	2,435,286,000	594,630,902	92,543,952	687,174,854
20	Aceh Tamiang District	27,807,000	276,264,000	304,071,000	-	54,674,692	54,674,692
21	Bener Meriah District	-	276,264,000	276,264,000	-	54,674,692	54,674,692
22	Pidie Jaya District	25,044,000	276,264,000	301,308,000	-	54,674,692	54,674,692
23	Subulussalam City	152,428,000	276,264,000	428,692,000	-	54,674,692	54,674,692
		-	-	-			
II	North Sumatera Province Region	2,220,817,000	3,827,594,000	6,048,411,000	1,649,574,193	4,027,321,660	5,676,895,853
1	Asahan District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
2	Dairi District	659,971,000	239,225,000	899,196,000	308,287,167	251,707,604	559,994,771
3	Deli Serdang District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
4	Karo District	76,920,000	239,225,000	316,145,000	-	251,707,604	251,707,604
5	Labuhanbatu District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
6	Langkat District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
7	Mandailing Natal District	2,951,976,000	349,895,000	3,301,871,000	713,900,240	2,330,021,611	3,043,921,851
8	Nias District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
9	Simalungun District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
10	South Tapanuli District	1,128,960,000	7,544,517,000	8,673,477,000	2,085,740,665	5,976,329,312	8,062,069,977
11	Central Tapanuli District	494,673,000	239,225,000	733,898,000	593,367,125	251,707,604	845,074,729
12	North Tapanuli District	1,669,845,000	239,225,000	1,909,070,000	2,358,897,436	251,707,604	2,610,605,040
13	Toba Samosir District	149,964,000	239,225,000	389,189,000	167,017,951	251,707,604	418,725,555
14	Binjai City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
15	Medan City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
16	Pematang Siantar City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
17	Sibolga City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
18	Tanjung Balai City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
19	Tebing Tinggi City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
20	Padang Sidempuan City	1,035,350,000	239,225,000	1,274,575,000	364,711,465	251,707,604	616,419,069
21	Pakpak Bharat District	18,327,000	239,225,000	257,552,000	1,864,527	251,707,604	253,572,131
22	South Nias District	-	239,225,000	239,225,000	-	251,707,604	251,707,604

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
23	Humbang Hasundutan District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
24	Serdang Bedagai District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
25	Samosir District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
26	Batu Bara District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
27	Padang Lawas District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
28	North Padang Lawas District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
29	South Labuhanbatu District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
30	North Labuhanbatu District	697,283,000	239,225,000	936,508,000	4,510,195	251,707,604	256,217,799
31	North Nias District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
32	West Nias District	-	239,225,000	239,225,000	-	251,707,604	251,707,604
33	Gunungsitoli City	-	239,225,000	239,225,000	-	251,707,604	251,707,604
		-	-	-	-	-	-
III	West Sumatera Province	717,655,000	11,408,365,000	12,126,020,000	298,038,561	5,821,041,320	6,119,079,881
1	Limapuluh Kota District	67,313,000	1,362,373,000	1,429,686,000	49,871,872	646,782,369	696,654,241
2	Agam District	10,593,000	1,267,596,000	1,278,189,000	5,927,793	646,782,369	652,710,162
3	Kepulauan Mentawai District	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
4	Padang Pariaman District	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
5	Pasaman District	955,331,000	1,267,596,000	2,222,927,000	-	646,782,369	646,782,369
6	Pesisir Selatan District	205,763,000	1,415,685,000	1,621,448,000	63,941,937	661,075,656	725,017,593
7	Sijunjung District	61,630,000	4,535,368,000	4,596,998,000	93,822,240	5,370,015,305	5,463,837,545
8	Solok District	407,361,000	3,200,156,000	3,607,517,000	275,456,341	646,782,369	922,238,710
9	Tanah Datar District	19,163,000	1,267,596,000	1,286,759,000	36,537,046	646,782,369	683,319,415
10	Bukit Tinggi	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
11	Padang Panjang	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
12	Padang	2,309,000	1,267,596,000	1,269,905,000	-	646,782,369	646,782,369
13	Payakumbuh	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
14	Sawahlunto	107,150,000	9,507,262,000	9,614,412,000	387,320,402	5,012,224,100	5,399,544,502
15	Solok	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
16	Pariaman	-	1,267,596,000	1,267,596,000	-	646,782,369	646,782,369
17	Pasaman Barat	225,459,000	1,267,596,000	1,493,055,000	11,143,712	646,782,369	657,926,081
18	Dharmasraya	225,466,000	8,388,556,000	8,614,022,000	207,617,680	2,539,114,686	2,746,732,366
19	Solok Selatan	583,081,000	2,012,906,000	2,595,987,000	60,515,219	646,782,369	707,297,588
		-	-	-	-	-	-
IV	Riau Province Region	1,431,159,000	11,287,920,000	12,719,079,000	1,000,500,663	3,832,402,486	4,832,903,149
1	Bengkalis District	-	2,052,349,000	2,052,349,000	-	696,800,452	696,800,452
2	Indragiri Hilir District	165,637,000	6,613,804,000	6,779,441,000	426,591,274	2,672,747,913	3,099,339,187
3	Indragiri Hulu District	2,669,417,000	14,267,476,000	16,936,893,000	1,963,721,675	1,252,913,400	3,216,635,075
4	Kampar District	644,824,000	2,052,349,000	2,697,173,000	332,745,630	704,156,326	1,036,901,956
5	Kuantan Singingi District	815,655,000	5,799,258,000	6,614,913,000	445,690,831	4,567,310,613	5,013,001,444
6	Pelalawan District	32,928,000	2,052,349,000	2,085,277,000	-	696,800,452	696,800,452
7	Rokan Hilir District	-	2,052,349,000	2,052,349,000	-	696,800,452	696,800,452
8	Rokan Hulu District	104,052,000	2,052,349,000	2,156,401,000	-	696,800,452	696,800,452
9	Siak District	-	2,052,349,000	2,052,349,000	-	696,800,452	696,800,452
10	Dumai City	-	2,052,349,000	2,052,349,000	-	696,800,452	696,800,452
11	Pekanbaru City	-	2,052,349,000	2,052,349,000	-	696,800,452	696,800,452
12	Kepulauan Meranti District	1,156,460,000	2,052,349,000	3,208,809,000	833,253,242	1,254,878,530	2,088,131,772
		-	-	-	-	-	-

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
V	Jambi Province Region	2,974,751,000	26,260,545,000	29,235,296,000	4,308,843,764	17,993,340,204	22,302,183,968
1	Batanghari District	2,936,881,000	9,258,304,000	12,195,185,000	3,446,481,886	5,734,167,538	9,180,649,424
2	Bungo District	578,319,000	23,237,076,000	23,815,395,000	1,121,816,836	21,025,515,582	22,147,332,418
3	Kerinci District	-	5,252,109,000	5,252,109,000	-	3,598,668,041	3,598,668,041
4	Merangin District	579,335,000	8,459,968,000	9,039,303,000	499,782,260	4,146,288,640	4,646,070,900
5	Muaro Jambi District	1,397,906,000	6,281,075,000	7,678,981,000	2,019,368,546	3,718,328,090	5,737,696,636
6	Sarolangun District	3,270,023,000	19,700,781,000	22,970,804,000	5,081,920,291	14,511,844,625	19,593,764,916
7	West Tanjung Jabung District	1,241,282,000	6,945,549,000	8,186,831,000	1,549,285,899	3,717,686,783	5,266,972,682
8	East Tanjung Jabung District	-	5,252,109,000	5,252,109,000	-	3,598,668,041	3,598,668,041
9	Tebo District	1,895,255,000	10,150,989,000	12,046,244,000	3,516,719,336	4,724,857,397	8,241,576,733
10	Jambi City	-	5,252,109,000	5,252,109,000	-	3,598,668,041	3,598,668,041
11	Sungai Penuh City	-	5,252,109,000	5,252,109,000	-	3,598,668,041	3,598,668,041
		-	-	-	-	-	-
VI	South Sumatera Province Region	9,613,683,000	201,120,342,000	210,734,025,000	12,652,062,135	165,338,058,066	177,990,120,201
1	Lahat District	1,911,310,000	134,853,671,000	136,764,981,000	3,833,258,024	126,148,941,803	129,982,199,827
2	Musi Banyuasin District	7,639,374,000	94,638,357,000	102,277,731,000	18,606,386,135	28,419,727,474	47,026,113,609
3	Musi Rawas District	2,556,258,000	21,427,418,000	23,983,676,000	3,811,279,630	14,704,409,903	18,515,689,533
4	Muara Enim District	7,665,191,000	158,917,281,000	166,582,472,000	5,705,102,801	168,867,529,670	174,572,632,471
5	Ogan Komerang Ilir District	4,507,579,000	28,731,477,000	33,239,056,000	-	23,619,722,581	23,619,722,581
6	Ogan Komerang Ulu District	2,225,152,000	39,048,277,000	41,273,429,000	1,594,840,788	26,650,275,145	28,245,115,933
7	Palembang City	-	28,731,477,000	28,731,477,000	-	23,619,722,581	23,619,722,581
8	Prabumulih City	233,657,000	28,731,477,000	28,965,134,000	53,232,219	23,619,722,581	23,672,954,800
9	Pagar Alam City	-	28,731,477,000	28,731,477,000	-	23,619,722,581	23,619,722,581
10	Lubuk Linggau City	-	28,731,477,000	28,731,477,000	-	23,619,722,581	23,619,722,581
11	Banyuasin District	2,900,633,000	35,634,165,000	38,534,798,000	10,202,803,193	27,970,254,204	38,173,057,397
12	Ogan Ilir District	772,867,000	28,731,477,000	29,504,344,000	-	23,619,722,581	23,619,722,581
13	East Ogan Komerang Ulu District	2,074,600,000	32,264,877,000	34,339,477,000	2,120,961,848	23,619,722,581	25,740,684,429
14	South Ogan Komerang Ulu District	919,585,000	28,731,477,000	29,651,062,000	513,194,967	23,619,722,581	24,132,917,548
15	Empat Lawang District	1,228,657,000	28,731,477,000	29,960,134,000	33,342,720	23,619,722,581	23,653,065,301
16	Penukal Abab Lematang Ilir* District	2,091,180,000	43,355,040,000	45,446,220,000	1,556,438,395	46,069,618,020	47,626,056,415
17	North* Musi Rawas District	1,728,689,000	14,490,460,000	16,219,149,000	2,577,407,819	9,943,972,819	12,521,380,638
		-	-	-	-	-	-
VII	Bengkulu Province Region	1,415,995,000	39,203,360,000	40,619,355,000	1,300,876,559	37,374,399,870	38,675,276,429
1	South Bengkulu District	170,003,000	8,711,858,000	8,881,861,000	-	8,305,422,193	8,305,422,193
2	North Bengkulu District	2,224,919,000	46,103,332,000	48,328,251,000	1,766,074,584	49,518,391,331	51,284,465,915
3	Rejang Lebong District	-	8,711,858,000	8,711,858,000	-	8,305,422,193	8,305,422,193
4	Bengkulu City	-	8,711,858,000	8,711,858,000	-	8,305,422,193	8,305,422,193
5	Kaur District	901,698,000	8,711,858,000	9,613,556,000	274,771,867	8,328,549,917	8,603,321,784
6	Seluma District	897,582,000	9,826,880,000	10,724,462,000	31,164,992	8,416,055,098	8,447,220,090
7	Mukomuko District	519,557,000	8,711,858,000	9,231,415,000	-	8,305,422,193	8,305,422,193
8	Lebong District	217,285,000	8,711,858,000	8,929,143,000	299,002,679	9,728,373,605	10,027,376,284
9	Kepahiang District	-	8,711,858,000	8,711,858,000	-	8,305,422,193	8,305,422,193
10	Bengkulu Tengah District	732,935,000	39,900,224,000	40,633,159,000	2,832,492,113	31,979,118,563	34,811,610,676
		-	-	-	-	-	-
VIII	Lampung Province Region	560,858,000	938,271,000	1,499,129,000	97,643,342	591,006,782	688,650,124
1	West Lampung District	16,623,000	72,175,000	88,798,000	-	45,462,060	45,462,060
2	South Lampung District	24,310,000	144,349,000	168,659,000	-	90,924,120	90,924,120
3	Central Lampung District	41,301,000	193,974,000	235,275,000	-	90,924,120	90,924,120

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
4	North Lampung District	64,561,000	144,349,000	208,910,000	-	90,924,120	90,924,120
5	East Lampung District	-	144,349,000	144,349,000	-	90,924,120	90,924,120
6	Tanggamus District	347,710,000	1,826,917,000	2,174,627,000	276,869,412	1,142,217,092	1,419,086,504
7	Tulang Bawang District	545,109,000	144,349,000	689,458,000	-	90,924,120	90,924,120
8	Way Kanan District	80,742,000	144,349,000	225,091,000	-	130,720,593	130,720,593
9	Bandar Lampung City	-	144,349,000	144,349,000	-	90,924,120	90,924,120
10	Metro City	-	144,349,000	144,349,000	-	90,924,120	90,924,120
11	Pesawaran District	134,342,000	144,349,000	278,691,000	113,703,956	90,924,120	204,628,076
12	Pringsewu District	20,890,000	144,349,000	165,239,000	-	90,924,120	90,924,120
13	West Tulang Bawang District	954,272,000	144,349,000	1,098,621,000	-	90,924,120	90,924,120
14	Mesuji District	-	144,349,000	144,349,000	-	90,924,120	90,924,120
15	West Pesisir District	13,571,000	72,175,000	85,746,000	-	45,462,060	45,462,060
		-	-	-	-	-	-
IX	West Java Province Region	483,933,000	5,574,565,000	6,058,498,000	556,837,133	7,482,700,585	8,039,537,718
1	Bandung District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
2	Bekasi District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
3	Bogor District	218,371,000	9,675,482,000	9,893,853,000	183,345,322	14,120,082,146	14,303,427,468
4	Ciamis District	165,678,000	222,983,000	388,661,000	51,125,675	299,308,023	350,433,698
5	Cianjur District	508,014,000	1,414,269,000	1,922,283,000	528,695,968	872,921,168	1,401,617,136
6	Cirebon District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
7	Garut District	516,395,000	445,965,000	962,360,000	749,778,022	653,885,480	1,403,663,502
8	Indramayu District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
9	Karawang District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
10	Kuningan District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
11	Majalengka District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
12	Purwakarta District	5,270,000	445,965,000	451,235,000	-	598,616,047	598,616,047
13	Subang District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
14	SuDistumi District	351,888,000	521,229,000	873,117,000	604,217,285	607,767,266	1,211,984,551
15	Sumedang District	-	445,965,000	445,965,000	-	598,616,047	598,616,047
16	Tasikmalaya District	81,816,000	876,045,000	957,861,000	84,975,460	1,105,209,297	1,190,184,757
17	Bandung City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
18	Bekasi City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
19	Bogor City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
20	Cirebon City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
21	Depok City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
22	SuDistumi City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
23	Tasikmalaya City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
24	Cimahi City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
25	Banjar City	-	445,965,000	445,965,000	-	598,616,047	598,616,047
26	West Bandung District	6,599,000	445,965,000	452,564,000	-	598,616,047	598,616,047
27	Pangandaran* District	81,698,000	222,983,000	304,681,000	25,210,798	299,308,023	324,518,821
		-	-	-	-	-	-
X	Central Java Province Region	105,573,000	1,474,837,000	1,580,410,000	20,010,166	222,570,951	242,581,117
1	Banjarnegara District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
2	Banyumas District	198,810,000	233,508,000	432,318,000	-	13,092,409	13,092,409
3	Batang District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
4	Blora District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
5	Boyolali District	-	86,755,000	86,755,000	-	13,092,409	13,092,409

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
6	Brebes District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
7	Cilacap District	23,019,000	2,714,980,000	2,737,999,000	18,825,705	445,141,902	463,967,607
8	Demak District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
9	Grobogan District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
10	Jepara District	5,908,000	119,367,000	125,275,000	-	13,092,409	13,092,409
11	Karanganyar District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
12	Kebumen District	19,094,000	86,755,000	105,849,000	-	13,092,409	13,092,409
13	Kendal District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
14	Klaten District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
15	Kudus District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
16	Magelang District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
17	Pati District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
18	Pekalongan District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
19	Pemalang District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
20	Purbalingga District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
21	Purworejo District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
22	Rembang District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
23	Semarang District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
24	Sragen District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
25	Sukoharjo District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
26	Tegal District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
27	Temanggung District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
28	Wonogiri District	175,462,000	142,084,000	317,546,000	61,214,959	13,092,409	74,307,368
29	Wonosobo District	-	86,755,000	86,755,000	-	13,092,409	13,092,409
30	Magelang City	-	86,755,000	86,755,000	-	13,092,409	13,092,409
31	Pekalongan City	-	86,755,000	86,755,000	-	13,092,409	13,092,409
32	Salatiga City	-	86,755,000	86,755,000	-	13,092,409	13,092,409
33	Semarang City	-	86,755,000	86,755,000	-	13,092,409	13,092,409
34	Surakarta City	-	86,755,000	86,755,000	-	13,092,409	13,092,409
35	Tegal City	-	86,755,000	86,755,000	-	13,092,409	13,092,409
		-	-	-			
XI	Special Region of Yogyakarta	19,578,000	-	19,578,000	10,545,544	-	10,545,544
1	Bantul District	-	-	-	-	-	-
2	Gunung Kidul District	-	-	-	-	-	-
3	Kulon Progo District	78,313,000	-	78,313,000	42,182,178	-	42,182,178
4	Sleman District	-	-	-	-	-	-
5	Yogyakarta City	-	-	-	-	-	-
		-	-	-			
XII	East Java Province Region	168,465,000	528,548,000	697,013,000	184,683,107	62,423,365	247,106,472
1	Bangkalan District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
2	Banyuwangi District	156,461,000	74,339,000	230,800,000	104,807,950	3,374,236	108,182,186
3	Blitar District	1,605,000	290,105,000	291,710,000	204,832	29,994,776	30,199,608
4	Bojonegoro District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
5	Bondowoso District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
6	Gresik District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
7	Jember District	38,196,000	69,980,000	108,176,000	5,927,296	14,848,516	20,775,812
8	Jombang District	-	28,570,000	28,570,000	-	3,374,236	3,374,236

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
9	Kediri District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
10	Lamongan District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
11	Lumajang District	144,951,000	333,694,000	478,645,000	128,997,638	74,084,930	203,082,568
12	Madiun District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
13	Magetan District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
14	Malang District	-	28,570,000	28,570,000	3,696,640	3,374,236	7,070,876
15	Mojokerto District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
16	Nganjuk District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
17	Ngawi District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
18	Pacitan District	39,768,000	399,553,000	439,321,000	45,403,659	3,374,236	48,777,895
19	Pamekasan District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
20	Pasuruan District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
21	Ponorogo District	-	28,570,000	28,570,000	-	3,500,917	3,500,917
22	Probolinggo District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
23	Sampang District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
24	Sidoarjo District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
25	Situbondo District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
26	Sumenep District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
27	Trenggalek District	292,578,000	28,570,000	321,148,000	449,692,620	3,374,236	453,066,856
28	Tuban District	-	28,570,000	28,570,000	-	3,374,236	3,374,236
29	Tulungagung District	299,000	32,275,000	32,574,000	1,792	15,914,534	15,916,326
30	Blitar City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
31	Kediri City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
32	Madiun City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
33	Malang City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
34	Mojokerto City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
35	Pasuruan City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
36	Probolinggo City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
37	Surabaya City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
38	Batu City	-	28,570,000	28,570,000	-	3,374,236	3,374,236
		-	-	-	-	-	-
XIII	West Kalimantan Province	10,199,222,000	18,447,441,000	28,646,663,000	15,121,170,087	3,160,090,598	18,281,260,685
1	Bengkayang District	711,120,000	2,838,068,000	3,549,188,000	791,977,994	486,167,784	1,278,145,778
2	Landak District	3,689,090,000	2,838,068,000	6,527,158,000	5,152,475,277	486,167,784	5,638,643,061
3	Kapuas Hulu District	5,462,608,000	2,895,550,000	8,358,158,000	2,873,930,200	491,941,608	3,365,871,808
4	Ketapang District	13,046,409,000	25,010,201,000	38,056,610,000	29,039,927,090	4,282,197,516	33,322,124,606
5	Mempawah District	677,310,000	2,838,068,000	3,515,378,000	1,760,276,419	486,167,784	2,246,444,203
6	Sambas District	256,566,000	2,838,068,000	3,094,634,000	150,846,611	486,167,784	637,014,395
7	Sanggau District	6,328,553,000	13,796,837,000	20,125,390,000	7,481,458,926	2,411,314,802	9,892,773,728
8	Sintang District	3,107,839,000	2,838,068,000	5,945,907,000	5,484,366,770	486,167,784	5,970,534,554
9	Pontianak city	-	2,838,068,000	2,838,068,000	723,010,432	486,167,784	1,209,178,216
10	Singkawang City	-	2,838,068,000	2,838,068,000	11,737,048	486,167,784	497,904,832
11	Sekadau District	218,153,000	2,838,068,000	3,056,221,000	340,855,886	553,656,634	894,512,520
12	Melawi District	4,764,296,000	2,838,068,000	7,602,364,000	1,763,227,892	486,167,784	2,249,395,676
13	Kayong Utara District	1,584,540,000	3,706,499,000	5,291,039,000	4,574,554,842	525,741,772	5,100,296,614
14	Kubu Raya District	950,406,000	2,838,068,000	3,788,474,000	336,034,961	486,167,784	822,202,745

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
XIV	Central Kalimantan Province Region	14,957,671,000	142,722,241,000	157,679,912,000	16,193,834,797	107,440,492,132	123,634,326,929
1	South Barito District	2,286,114,000	39,325,883,000	41,611,997,000	2,314,288,221	18,502,321,939	20,816,610,160
2	North Barito District	15,383,011,000	59,219,420,000	74,602,431,000	11,664,763,398	50,727,732,393	62,392,495,791
3	Kapuas District	7,230,161,000	57,610,900,000	64,841,061,000	6,904,162,916	68,999,828,622	75,903,991,538
4	West Kotawaringin District	347,230,000	51,216,381,000	51,563,611,000	512,786,043	16,548,708,097	17,061,494,140
5	East Kotawaringin District	764,376,000	32,827,333,000	33,591,709,000	1,446,271,044	18,973,959,286	20,420,230,330
6	Palangkaraya City	652,610,000	21,991,902,000	22,644,512,000	407,479,297	16,591,685,805	16,999,165,102
7	Katingan District	2,747,006,000	33,773,953,000	36,520,959,000	2,997,036,137	21,684,662,619	24,681,662,756
8	Seruyan District	889,809,000	22,459,066,000	23,348,875,000	705,161,876	16,573,968,636	17,279,130,512
9	Sukamara District	614,587,000	21,957,268,000	22,571,855,000	170,742,184	16,529,306,482	16,700,048,666
10	Lamandau District	1,439,170,000	23,512,615,000	24,951,785,000	1,179,189,008	17,993,118,781	19,172,307,789
11	Gunung Mas District	6,456,620,000	21,964,505,000	28,421,125,000	7,287,729,256	16,532,851,097	23,820,580,353
12	Pulang Pisau District	-	21,957,268,000	21,957,268,000	-	16,529,306,482	16,529,306,482
13	Murung Raya District	15,668,102,000	115,186,342,000	130,854,444,000	21,980,158,527	92,861,965,342	114,842,123,869
14	East Barito District	5,351,886,000	47,886,129,000	53,238,015,000	7,205,571,280	40,712,588,948	47,918,160,228
		-	-	-	-	-	-
XV	South Kalimantan Province Region	6,107,232,000	528,495,265,000	534,602,497,000	4,374,152,748	609,676,058,385	614,050,211,133
1	Banjari District	1,489,914,000	153,794,095,000	155,284,009,000	1,746,901,932	160,123,186,686	161,870,088,618
2	Barito Kuala District	-	88,082,544,000	88,082,544,000	-	101,612,683,266	101,612,683,266
3	South Hulu Sungai District	259,924,000	105,140,018,000	105,399,942,000	547,311,370	141,014,320,813	141,561,632,183
4	Central Hulu Sungai District	63,278,000	88,082,544,000	88,145,822,000	135,411,537	101,612,676,398	101,748,087,935
5	North Hulu Sungai District	-	88,082,544,000	88,082,544,000	-	101,612,676,398	101,612,676,398
6	Kotabaru District	9,365,581,000	252,749,505,000	262,115,086,000	5,124,133,406	238,108,352,854	243,232,486,260
7	Tabalong District	2,415,049,000	212,701,069,000	215,116,118,000	1,526,619,034	273,218,890,494	274,745,509,528
8	Tanah Laut District	2,806,900,000	271,488,989,000	274,295,889,000	1,249,358,708	322,137,583,334	323,386,942,042
9	Tapin District	463,235,000	215,217,986,000	215,681,221,000	1,548,645,103	201,892,016,393	203,440,661,496
10	Banjarmbaru City	159,541,000	88,082,544,000	88,242,085,000	-	101,612,676,398	101,612,676,398
11	Banjarmasin City	-	88,082,544,000	88,082,544,000	-	101,612,676,398	101,612,676,398
12	Balangan District	1,192,265,000	186,251,261,000	187,443,526,000	1,131,364,053	265,454,404,913	266,585,768,966
13	Tanah Bumbu District	6,213,240,000	276,225,416,000	282,438,656,000	4,486,865,848	328,692,089,199	333,178,955,047
		-	-	-	-	-	-
XVI	East Kalimantan Province Region	13,502,102,000	985,765,467,000	999,267,569,000	17,287,624,499	1,114,733,161,743	1,132,020,786,242
1	Berau District	5,373,911,000	517,327,109,000	522,701,020,000	6,941,073,780	516,672,627,732	523,613,701,512
2	Kutai Kartanegara District	14,073,727,000	721,920,609,000	735,994,336,000	39,866,799,339	1,036,465,921,632	1,076,332,720,971
3	West Kutai District	13,293,371,000	282,615,097,000	295,908,468,000	10,075,524,159	348,170,561,570	358,246,085,729
4	East Kutai District	13,716,964,000	1,233,573,549,000	1,247,290,513,000	16,369,417,034	1,027,738,766,679	1,044,108,183,713
5	Paser District	4,044,336,000	437,561,583,000	441,605,919,000	3,281,695,822	579,018,292,342	582,299,988,164
6	Balikpapan City	-	206,081,742,000	206,081,742,000	24,914,524	233,043,415,631	233,068,330,155
7	Bontang City	15,542,000	206,081,742,000	206,097,284,000	7,799,292	233,043,415,631	233,051,214,923
8	Samarinda City	660,386,000	268,984,581,000	269,644,967,000	1,701,506,657	360,710,780,969	362,412,287,626
9	North Penajam Paser District	2,407,264,000	213,518,369,000	215,925,633,000	3,382,213,766	238,502,377,659	241,884,591,425
10	Mahakam Ulu* District	5,435,342,000	115,554,570,000	120,989,912,000	4,119,641,435	142,358,635,552	146,478,276,987
		-	-	-	-	-	-
XVII	North Sulawesi Province	1,036,998,000	12,391,526,000	13,428,524,000	426,864,120	4,359,275,001	4,786,139,121
1	Kab. Bolaang Mongondow	134,000,000	1,770,218,000	1,904,218,000	242,201,496	622,753,572	864,955,068
2	Kab. Minahasa	-	1,770,218,000	1,770,218,000	-	622,753,572	622,753,572
3	Kab. Kepulauan Sangihe	47,040,000	1,770,218,000	1,817,258,000	115,754,859	622,753,572	738,508,431

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
4	Kota Bitung	53,738,000	4,266,481,000	4,320,219,000	58,010,733	2,568,633,137	2,626,643,870
5	Kota Manado	2,446,000	1,770,218,000	1,772,664,000	202,844	622,753,572	622,956,416
6	Kab. Kepulauan Talaud	449,458,000	1,770,218,000	2,219,676,000	55,212,334	622,753,572	677,965,906
7	Kab. Minahasa Selatan	502,625,000	1,770,218,000	2,272,843,000	211,764,057	622,753,572	834,517,629
8	Kota Tomohon	-	1,770,218,000	1,770,218,000	-	622,753,572	622,753,572
9	Kab. Minahasa Utara	807,094,000	16,632,761,000	17,439,855,000	586,386,962	6,772,670,435	7,359,057,397
10	Kab. Kep. Siau Tagulandang Biaro	-	1,770,218,000	1,770,218,000	-	622,753,572	622,753,572
11	Kota Kotamobagu	-	1,770,218,000	1,770,218,000	-	622,753,572	622,753,572
12	Kab. Bolaang Mongondow Utara	157,800,000	1,770,218,000	1,928,018,000	-	622,753,572	622,753,572
13	Kab. Minahasa Tenggara	263,346,000	1,770,218,000	2,033,564,000	55,220,022	622,753,572	677,973,594
14	Kab. Bolaang Mongondow Timur	1,450,933,000	3,702,782,000	5,153,715,000	382,703,172	622,753,572	1,005,456,744
15	Kab. Bolaang Mongondow Selatan	279,512,000	5,491,681,000	5,771,193,000	-	622,753,572	622,753,572
		-	-	-	-	-	-
XVIII	Central Sulawesi Province Region	5,247,965,000	13,908,962,000	19,156,927,000	3,676,129,948	3,223,856,234	6,899,986,182
1	Banggai District	2,121,758,000	2,781,792,000	4,903,550,000	1,349,094,903	712,072,266	2,061,167,169
2	Banggai Kepulauan District	-	1,390,896,000	1,390,896,000	-	322,385,623	322,385,623
3	Buol District	727,602,000	2,781,792,000	3,509,394,000	204,590,656	644,771,247	849,361,903
4	Toli-Toli District	1,841,974,000	2,781,792,000	4,623,766,000	956,771,987	644,771,247	1,601,543,234
5	Donggala District	1,451,692,000	2,781,792,000	4,233,484,000	1,711,077,041	644,771,247	2,355,848,288
6	Morowali District	2,998,774,000	8,968,705,000	11,967,479,000	3,485,799,122	2,681,972,156	6,167,771,278
7	Poso District	1,355,157,000	2,781,792,000	4,136,949,000	75,360,000	644,771,247	720,131,247
8	Palu City	566,336,000	2,781,792,000	3,348,128,000	71,622,496	644,771,247	716,393,743
9	Parigi Moutong District	2,046,993,000	2,781,792,000	4,828,785,000	1,091,530,973	644,771,247	1,736,302,220
10	Tojo Una Una District	3,051,966,000	9,263,168,000	12,315,134,000	951,756,029	644,771,247	1,596,527,276
11	Sigi District	694,301,000	2,781,792,000	3,476,093,000	-	644,771,247	644,771,247
12	Banggai Laut* District	-	1,390,896,000	1,390,896,000	-	322,385,623	322,385,623
13	North* Morowali District	4,135,309,000	12,367,843,000	16,503,152,000	4,806,916,587	3,698,439,293	8,505,355,880
		-	-	-	-	-	-
XIX	South Sulawesi Province Region	2,064,050,000	16,567,840,000	18,631,890,000	1,193,387,072	22,275,715,933	23,469,103,005
1	Bantaeng District	-	1,440,682,000	1,440,682,000	-	1,937,018,777	1,937,018,777
2	Barru District	110,600,000	1,440,682,000	1,551,282,000	3,040,000	1,937,018,777	1,940,058,777
3	Bone District	3,722,000	1,440,682,000	1,444,404,000	1,423,732,173	2,078,913,782	3,502,645,955
4	Bulukumba District	188,160,000	1,440,682,000	1,628,842,000	-	1,937,018,777	1,937,018,777
5	Enrekang District	177,600,000	1,440,682,000	1,618,282,000	-	1,937,018,777	1,937,018,777
6	Gowa District	-	1,440,682,000	1,440,682,000	-	1,937,018,777	1,937,018,777
7	Jeneponto District	-	1,440,682,000	1,440,682,000	-	1,937,018,777	1,937,018,777
8	Luwu District	1,048,241,000	1,440,682,000	2,488,923,000	389,407,423	1,937,018,777	2,326,426,200
9	North Luwu District	2,194,247,000	1,440,682,000	3,634,929,000	626,556,751	1,937,018,777	2,563,575,528
10	Maros District	87,123,000	1,440,682,000	1,527,805,000	8,561,920	1,937,018,777	1,945,580,697
11	Pangkajene Kepulauan District	19,333,000	1,440,682,000	1,460,015,000	35,111,603	1,973,749,212	2,008,860,815
12	Palopo City	325,489,000	1,440,682,000	1,766,171,000	124,518,400	1,937,018,777	2,061,537,177
13	East Luwu District	2,612,956,000	23,159,694,000	25,772,650,000	1,882,792,007	44,372,806,426	46,255,598,433
14	Pinrang District	-	1,440,682,000	1,440,682,000	-	1,937,018,777	1,937,018,777
15	Sinjai District	390,879,000	1,440,682,000	1,831,561,000	171,430,707	1,937,018,777	2,108,449,484
16	Kepulauan Selayar District	746,448,000	1,440,682,000	2,187,130,000	-	1,937,018,777	1,937,018,777
17	Sidenreng Rappang District	250,347,000	1,440,682,000	1,691,029,000	-	1,937,018,777	1,937,018,777
18	Soppeng District	1,882,000	1,440,682,000	1,442,564,000	-	1,937,018,777	1,937,018,777
19	Takalar District	39,000	1,440,682,000	1,440,721,000	-	1,937,018,777	1,937,018,777

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
20	Tana Toraja District	72,442,000	1,440,682,000	1,513,124,000	49,831,936	1,937,018,777	1,986,850,713
21	Wajo District	17,518,000	1,440,682,000	1,458,200,000	-	1,937,018,777	1,937,018,777
22	Pare-pare City	-	1,440,682,000	1,440,682,000	-	1,937,018,777	1,937,018,777
23	Makassar City	-	1,440,682,000	1,440,682,000	-	1,937,018,777	1,937,018,777
24	North Toraja District	9,175,000	11,416,668,000	11,425,843,000	58,565,366	1,937,018,777	1,995,584,143
		-	-	-	-	-	-
XX	Southeast Sulawesi Province	2,904,061,000	37,725,894,000	40,629,955,000	3,417,200,049	34,165,293,303	37,582,493,352
1	Buton District	886,545,000	9,861,473,000	10,748,018,000	1,604,020,593	6,693,186,434	8,297,207,027
2	Konawe District	1,892,845,000	9,816,116,000	11,708,961,000	1,508,232,539	5,611,840,803	7,120,073,342
3	Kolaka District	592,427,000	21,982,585,000	22,575,012,000	279,559,384	30,540,248,122	30,819,807,506
4	Muna District	94,626,000	6,859,253,000	6,953,879,000	-	6,211,871,510	6,211,871,510
5	Kendari City	-	6,859,253,000	6,859,253,000	-	6,211,871,510	6,211,871,510
6	Bau-bau City	67,816,000	6,859,253,000	6,927,069,000	-	6,211,871,510	6,211,871,510
7	Konawe Selatan District	1,048,714,000	17,461,581,000	18,510,295,000	1,927,274,676	10,468,458,379	12,395,733,055
8	Bombana District	2,730,083,000	10,565,913,000	13,295,996,000	1,185,679,970	8,303,717,183	9,489,397,153
9	Wakatobi District	-	6,859,253,000	6,859,253,000	-	6,211,871,510	6,211,871,510
10	North Kolaka District	976,974,000	12,104,926,000	13,081,900,000	3,730,976,901	8,837,294,705	12,568,271,606
11	North Konawe District	2,326,610,000	16,565,672,000	18,892,282,000	2,738,210,347	11,136,351,597	13,874,561,944
12	North Buton District	235,409,000	6,859,253,000	7,094,662,000	231,348,454	6,211,871,510	6,443,219,964
13	Konawe Island* District	316,640,000	1,642,066,000	1,958,706,000	252,301,230	938,763,952	1,191,065,182
14	East Kolaka* District	447,556,000	16,606,977,000	17,054,533,000	211,196,103	23,071,954,489	23,283,150,592
		-	-	-	-	-	-
XXI	West Nusa Tenggara Province	2,085,321,000	24,880,764,000	26,966,085,000	1,393,248,493	11,212,320,661	12,605,569,154
1	Bima District	1,253,197,000	5,613,792,000	6,866,989,000	1,220,975,685	2,491,626,814	3,712,602,499
2	Dompu District	692,235,000	5,597,155,000	6,289,390,000	28,024,904	2,491,626,814	2,519,651,718
3	West Lombok District	175,605,000	5,529,059,000	5,704,664,000	159,049,216	2,493,589,480	2,652,638,696
4	Central Lombok District	-	5,529,059,000	5,529,059,000	-	2,491,626,814	2,491,626,814
5	East Lombok District	19,000	5,529,059,000	5,529,078,000	-	2,491,626,814	2,491,626,814
6	Sumbawa District	3,003,607,000	5,529,059,000	8,532,666,000	3,143,813,738	2,491,626,814	5,635,440,552
7	Mataram City	-	5,529,059,000	5,529,059,000	-	2,491,626,814	2,491,626,814
8	Bima City	-	5,529,059,000	5,529,059,000	-	2,491,626,814	2,491,626,814
9	West Sumbawa District	3,216,622,000	49,608,698,000	52,825,320,000	1,021,130,427	22,422,678,656	23,443,809,083
10	North Lombok District	-	5,529,059,000	5,529,059,000	-	2,491,626,814	2,491,626,814
		-	-	-	-	-	-
XXII	East Nusa Tenggara Province	1,668,475,000	560,382,000	2,228,857,000	1,084,631,526	195,643,372	1,280,274,898
1	Alor District	171,273,000	56,038,000	227,311,000	95,580,383	19,564,337	115,144,720
2	Belu District	553,220,000	294,207,000	847,427,000	468,281,251	46,115,853	514,397,104
3	District Ende	401,543,000	56,038,000	457,581,000	-	19,564,337	19,564,337
4	Flores Timur District	-	56,038,000	56,038,000	-	19,564,337	19,564,337
5	Kupang District	459,120,000	56,038,000	515,158,000	452,018,186	19,564,337	471,582,523
6	Lembata District	-	56,038,000	56,038,000	-	19,564,337	19,564,337
7	Manggarai District	190,367,000	56,038,000	246,405,000	233,182,057	19,564,337	252,746,394
8	Ngada District	298,920,000	56,038,000	354,958,000	-	19,564,337	19,564,337
9	Sikka District	-	56,038,000	56,038,000	-	19,564,337	19,564,337
10	West Sumba District	261,072,000	56,038,000	317,110,000	-	19,564,337	19,564,337
11	East Sumba District	465,433,000	56,038,000	521,471,000	917,264,474	19,564,337	936,828,811
12	South Central Timor District	603,437,000	258,254,000	861,691,000	598,373,135	70,340,719	668,713,854
13	North Central Timor District	1,005,836,000	420,597,000	1,426,433,000	783,588,127	213,987,323	997,575,450

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
14	Kupang City	-	56,038,000	56,038,000	-	19,564,337	19,564,337
15	Rote Ndao District	145,357,000	56,038,000	201,395,000	-	19,564,337	19,564,337
16	West Manggarai District	-	56,038,000	56,038,000	-	19,564,337	19,564,337
17	Nagekeo District	649,277,000	56,038,000	705,315,000	21,693,486	40,806,337	62,499,823
18	North West Sumba District	435,967,000	56,038,000	492,005,000	-	19,564,337	19,564,337
19	Sumba Tengah District	384,129,000	56,038,000	440,167,000	324,091,008	19,564,337	343,655,345
20	Manggarai Timur District	122,830,000	56,038,000	178,868,000	30,964,319	57,573,826	88,538,145
21	Sabu Raijua District	37,632,000	56,038,000	93,670,000	-	19,564,337	19,564,337
22	Malaka District*	488,490,000	259,783,000	748,273,000	413,489,680	40,720,036	454,209,716
		-	-	-	-	-	-
XXIII	Maluku Province Region	1,758,429,000	-	1,758,429,000	78,869,449	107,164,758	186,034,207
1	Western Southeast Maluku District	-	-	-	-	21,432,952	21,432,952
2	Central Maluku District	164,574,000	-	164,574,000	-	21,432,952	21,432,952
3	Southeast Maluku District	-	-	-	-	21,432,952	21,432,952
4	Buru District	-	-	-	-	21,432,952	21,432,952
5	Ambon City	-	-	-	-	21,432,952	21,432,952
6	Seram West Region District	-	-	-	-	21,432,952	21,432,952
7	Seram East Region District	1,313,827,000	-	1,313,827,000	-	21,432,952	21,432,952
8	Kepulauan Aru District	-	-	-	-	21,432,952	21,432,952
9	Tual City	-	-	-	-	21,432,952	21,432,952
10	Southwest Maluku District	4,704,510,000	-	4,704,510,000	315,477,794	214,329,516	529,807,310
11	South Buru District	850,805,000	-	850,805,000	-	21,432,952	21,432,952
		-	-	-	-	-	-
XXIV	Papua Province	12,188,848,000	245,533,630,000	257,722,478,000	1,580,953,775	225,812,149,808	227,393,103,583
1	Biak Numfor District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
2	Jayapura District	86,912,000	17,538,116,000	17,625,028,000	-	16,129,439,272	16,129,439,272
3	Jayawijaya District	120,987,000	17,538,116,000	17,659,103,000	48,734,256	16,129,439,272	16,178,173,528
4	Merauke District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
5	Mimika District	4,273,829,000	491,067,259,000	495,341,088,000	1,199,833,444	451,517,842,474	452,717,675,918
6	Nabire District	2,698,196,000	17,538,116,000	20,236,312,000	304,978,648	16,235,896,415	16,540,875,063
7	Paniai District	4,772,754,000	17,538,116,000	22,310,870,000	626,488,449	16,129,439,272	16,755,927,721
8	Puncak Jaya District	3,386,729,000	17,538,116,000	20,924,845,000	79,354,224	16,129,439,272	16,208,793,496
9	Yapen Islands District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
10	Jayapura City	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
11	Sarmi District	6,512,277,000	17,538,116,000	24,050,393,000	45,866,261	16,129,439,272	16,175,305,533
12	Keerom District	1,103,229,000	17,538,116,000	18,641,345,000	418,921,711	16,129,439,272	16,548,360,983
13	Yahukimo District	4,929,416,000	17,538,116,000	22,467,532,000	-	16,129,439,272	16,129,439,272
14	Pegunungan Bintang District	2,159,795,000	17,538,116,000	19,697,911,000	3,092,101,453	16,129,439,272	19,221,540,725
15	Tolikara District	1,361,244,000	17,538,116,000	18,899,360,000	38,388,648	16,129,439,272	16,167,827,920
16	Boven Digoel District	678,129,000	17,538,116,000	18,216,245,000	150,560,819	16,129,439,272	16,280,000,091
17	Mappi District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
18	Asmat District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
19	Waropen District	2,060,258,000	17,538,116,000	19,598,374,000	300,039,988	16,129,439,272	16,429,479,260
20	Supiori District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
21	Mamberamo Raya District	14,611,640,000	17,538,116,000	32,149,756,000	18,547,200	16,129,439,272	16,147,986,472
22	Mamberamo Tengah District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
23	Yalimo District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
24	Lanny Jaya District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
25	Nduga District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
26	Dogiyai District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
27	Puncak District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
28	Intan Jaya District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
29	Deiyai District	-	17,538,116,000	17,538,116,000	-	16,129,439,272	16,129,439,272
		-	-	-	-	-	-
XXV	North Maluku Province	3,411,972,000	47,535,994,000	50,947,966,000	3,554,346,678	16,178,131,649	19,732,478,327
1	Central Halmahera District	1,876,748,000	24,401,531,000	26,278,279,000	1,060,625,992	5,343,731,027	6,404,357,019
2	Ternate City	-	11,883,999,000	11,883,999,000	-	4,044,532,912	4,044,532,912
3	West Halmahera District	394,421,000	11,883,999,000	12,278,420,000	213,979,072	4,044,532,912	4,258,511,984
4	East Halmahera District	2,221,051,000	52,388,771,000	54,609,822,000	2,272,774,597	13,512,515,306	15,785,289,903
5	South Halmahera District	2,907,522,000	23,007,077,000	25,914,599,000	2,777,920,980	12,689,617,304	15,467,538,284
6	North Halmahera District	1,655,111,000	30,926,606,000	32,581,717,000	1,607,004,353	12,943,998,397	14,551,002,750
7	Sula Islands District	2,821,975,000	5,941,999,000	8,763,974,000	4,325,985,646	2,022,266,456	6,348,252,102
8	Tidore Islands City	413,660,000	11,883,999,000	12,297,659,000	-	4,044,532,912	4,044,532,912
9	Morotai Islands District	135,560,000	11,883,999,000	12,019,559,000	86,061,695	4,044,532,912	4,130,594,607
10	Taliabu Islands District*	1,221,839,000	5,941,999,000	7,163,838,000	1,873,034,376	2,022,266,456	3,895,300,832
		-	-	-	-	-	-
XXVI	Banten Province	166,781,000	2,507,773,000	2,674,554,000	307,225,005	2,270,921,645	2,578,146,650
1	Lebak District	554,952,000	733,578,000	1,288,530,000	1,031,961,290	655,135,647	1,687,096,937
2	Pandeglang District	112,171,000	4,998,475,000	5,110,646,000	196,938,732	4,535,542,399	4,732,481,131
3	Serang District	-	716,507,000	716,507,000	-	648,834,756	648,834,756
4	Tangerang District	-	716,507,000	716,507,000	-	648,834,756	648,834,756
5	Cilegon City	-	716,507,000	716,507,000	-	648,834,756	648,834,756
6	Tangerang City	-	716,507,000	716,507,000	-	648,834,756	648,834,756
7	Serang City	-	716,507,000	716,507,000	-	648,834,756	648,834,756
8	Tangerang Selatan City	-	716,507,000	716,507,000	-	648,834,756	648,834,756
		-	-	-	-	-	-
XXVII	Bangka Belitung Province	15,954,633,000	60,201,291,000	76,155,924,000	14,735,201,828	74,605,085,891	89,340,287,719
1	Bangka District	2,244,306,000	69,422,637,000	71,666,943,000	4,525,840,231	77,611,455,131	82,137,295,362
2	Belitung District	963,016,000	26,911,805,000	27,874,821,000	1,117,885,780	39,892,972,563	41,010,858,343
3	Pangkal Pinang City	5,062,000	19,991,437,000	19,996,499,000	88,369,425	25,643,616,256	25,731,985,681
4	Bangka Selatan District	2,454,598,000	27,383,437,000	29,838,035,000	4,760,379,070	44,173,404,991	48,933,784,061
5	Bangka Tengah District	1,235,246,000	23,482,104,000	24,717,350,000	1,778,039,437	33,034,821,243	34,812,860,680
6	Bangka Barat District	2,571,567,000	41,176,237,000	43,747,804,000	4,395,558,640	42,127,031,854	46,522,590,494
7	Belitung Timur District	1,746,929,000	28,465,357,000	30,212,286,000	2,639,723,202	35,937,041,527	38,576,764,729
		-	-	-	-	-	-
XXVIII	Gorontalo Province	852,114,000	-	852,114,000	429,934,987	-	429,934,987
1	Boalemo District	46,659,000	-	46,659,000	-	-	-
2	Gorontalo District	777,193,000	-	777,193,000	208,183,826	-	208,183,826
3	Gorontalo City	-	-	-	-	-	-
4	Pohuwato District	1,006,505,000	-	1,006,505,000	339,072,008	-	339,072,008
5	Bone Bolango District	1,011,454,000	-	1,011,454,000	937,435,828	-	937,435,828
6	North Gorontalo District	566,644,000	-	566,644,000	235,048,285	-	235,048,285
		-	-	-	-	-	-

Appendix 4.2 Revenue Sharing for Mineral and Coal Mining Sector for the year 2014

(in IDR)

No.	PROVINCE/DISTRICT/CITY	Revenue Sharing Allocation (PMK No. 232/PMK.07/2014)			Revenue Sharing Realization		
		Land Rent	Royalty	Total	Land Rent	Royalty	Total
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
XXIX	Kepulauan Riau Province Region	7,170,877,000	29,022,000,000	36,192,877,000	12,392,963,480	12,246,308,745	24,639,272,225
1	Natuna District	-	9,374,000,000	9,374,000,000	-	3,914,112,718	3,914,112,718
2	Kepulauan Anambas District	-	9,374,000,000	9,374,000,000	-	3,914,112,718	3,914,112,718
3	Karimun District	824,543,000	23,374,000,000	24,198,543,000	1,491,779,741	12,315,734,054	13,807,513,795
4	Batam City	-	9,374,000,000	9,374,000,000	-	3,914,112,718	3,914,112,718
5	Tanjung Pinang City	54,068,000	13,480,667,000	13,534,735,000	74,344,559	4,759,704,599	4,834,049,158
6	Lingga District	1,367,099,000	17,214,000,000	18,581,099,000	3,308,244,933	5,591,208,513	8,899,453,446
7	Bintan District	71,427,000	18,147,333,000	18,218,760,000	43,827,943	5,756,764,323	5,800,592,266
		-	-	-	-	-	-
XXX	West Papua Province Region	7,197,694,000	532,728,000	7,730,422,000	139,684,215	247,824,659	387,508,874
1	Fak Fak District	2,727,379,000	106,546,000	2,833,925,000	-	49,564,932	49,564,932
2	Manokwari District	7,243,842,000	35,515,000	7,279,357,000	-	16,521,644	16,521,644
3	Sorong District	1,435,633,000	106,546,000	1,542,179,000	-	63,471,012	63,471,012
4	Sorong City	-	106,546,000	106,546,000	-	49,564,932	49,564,932
5	Raja Ampat District	1,379,867,000	1,065,456,000	2,445,323,000	110,906,756	481,743,237	592,649,993
6	South Sorong District	564,113,000	106,546,000	670,659,000	-	49,564,932	49,564,932
7	Bintuni Bay District	5,172,500,000	106,546,000	5,279,046,000	121,141,076	49,564,932	170,706,008
8	Wondama Bay District	2,820,782,000	106,546,000	2,927,328,000	-	49,564,932	49,564,932
9	Kaimana District	2,773,234,000	106,546,000	2,879,780,000	172,183,621	49,564,932	221,748,553
10	Maybrat District	650,067,000	106,546,000	756,613,000	154,505,408	49,564,932	204,070,340
11	Tambrauw District	1,016,659,000	106,546,000	1,123,205,000	-	49,564,932	49,564,932
12	South* Manokwari District	1,452,587,000	35,515,000	1,488,102,000	-	16,521,644	16,521,644
13	Pegunungan Arfak* District	1,554,117,000	35,515,000	1,589,632,000	-	16,521,644	16,521,644
		-	-	-	-	-	-
XXXI	West Sulawesi Province	1,456,826,000	428,911,000	1,885,737,000	133,734,200	-	133,734,200
1	Majene District	218,981,000	214,455,000	433,436,000	697,025	-	697,025
2	Mamuju District	3,373,917,000	107,228,000	3,481,145,000	284,497,967	-	284,497,967
3	Polewali Mandar District	119,905,000	857,821,000	977,726,000	94,542,157	-	94,542,157
4	Mamasa District	-	214,455,000	214,455,000	-	-	-
5	North Mamuju District	273,961,000	214,455,000	488,416,000	-	-	-
6	Central Mamuju District*	1,840,543,000	107,228,000	1,947,771,000	155,199,653	-	155,199,653
		-	-	-	-	-	-
XXXII	North Kalimantan Province*	4,845,557,000	353,765,854,000	358,611,411,000	6,204,083,467	400,049,039,833	406,253,123,300
1	Bulungan District	7,026,050,000	227,680,403,000	234,706,453,000	3,893,774,520	274,236,415,498	278,130,190,018
2	Malinau District	5,571,916,000	244,806,382,000	250,378,298,000	1,952,597,100	282,683,763,399	284,636,360,499
3	Nunukan District	1,087,474,000	259,293,081,000	260,380,555,000	1,845,507,221	316,720,199,935	318,565,707,156
4	Tarakan City	-	206,081,742,000	206,081,742,000	-	233,043,415,631	233,043,415,631
5	Tana Tidung District	684,355,000	217,044,728,000	217,729,083,000	504,367,181	236,720,216,551	237,224,583,732
	Total	603,684,366,000	14,108,563,892,000	14,712,248,258,000	548,483,785,068	14,417,706,621,084	14,966,190,406,152

Appendix 5.1 Corporate Social Responsibility in 2014 (Data from DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	BloCk	Utilization of Company Facilities and Infrastructures	Community Empowerment	Community Service	Education Development	Infrastructure Development	CSR
			in Thousand USD	in Thousand USD	in Thousand USD	in Thousand USD	in Thousand USD	in Thousand USD
01	PT Chevron Pacific Indonesia	Rokan	7	4	99	1,086	22	1,219
02	Chevron Indonesia Co.	East Kalimantan	26	21	282	124	-	452
03	Chevron Makassar Ltd.	Makassar Strait	-	-	-	-	-	-
04	Chevron Siak Inc.	Siak	-	-	-	-	-	-
05	Total E&P Indonesie	Mahakam	-	-	-	-	-	-
06	ConocoPhillips Indonesia Inc. Ltd.	South Natuna Sea "B"	-	59	15	201	350	625
07	ConocoPhillips (Grissik) Ltd.	Corridor	-	336	-	554	609	1,499
08	ConocoPhillips (South Jambi) Ltd.	South Jambi "B"	-	-	-	-	-	-
09	Pertamina EP	Indonesia	-	-	4,513	-	-	4,513
10	Virginia Indonesia Co.	Sanga-Sanga	-	6	12	2	-	20
11	Virginia Indonesia Co.CBM Ltd	CBM Sanga-Sanga	-	-	-	-	-	-
12	Mobil Exploration Indonesia Ltd.	North Sumatra - Offshore	-	-	-	-	-	-
13	Exxon-Mobil Oil Indonesia Inc	B Block	-	36	-	-	-	36
14	Mobil Cepu Ltd.	Cepu	-	336	-	1,050	-	1,386
15	CNOOC SES Ltd.	South East Sumatera	-	56	77	171	78	382
16	BP Muturi Holdings B.V.	Muturi	-	-	-	-	126	126
17	BOB PT Bumi Siak Pusako- Pertamina Hulu	Coastal Plains Pekanbaru	-	-	-	-	-	-
18	Pertamina Hulu Energi ONWJ Ltd.	Offshore North West Java (ONWJ)	-	-	-	-	-	-
19	JOB Pertamina- PetroChina East Java Ltd.	Tuban	-	82	119	-	92	293
20	JOB Pertamina- PetroChina Salawati Ltd.	Salawati Island JOB	-	4	4	-	40	48
21	JOB Pertamina-Medco E&P Tomori Sulawesi	Senoro Toli Sulawesi	-	859	200	-	-	1,059
22	JOB Pertamina-Golden Spike Energy Indonesia Ltd.	Pendopo-Raja JOB	-	-	5	-	-	5
23	Petrochina Int'l Jabung Ltd.	Jabung	-	-	12	-	129	141
24	Petrochina Int'l Bermuda Ltd.	Salawati Basin	-	-	-	-	-	-
25	Petrochina Int'l Bangko Ltd.	Bangko	-	-	-	-	-	-
26	BP Berau Ltd.	Berau	-	-	-	-	418	418
27	BP Wiriagar Ltd.	Wiriagar	-	-	-	-	42	42
28	PT Medco E&P Rimau	Rimau	-	-	-	10	-	10
29	PT Tiara Bumi Petroleum	West Air Komerling	-	-	-	-	-	-
30	PT Medco E&P Tarakan	Tarakan	-	-	-	10	-	10
31	PT Medco E&P Indonesia	Kampar (t.m.t. 28 Nopember 2013)	-	-	-	-	-	-
32	PT Medco E&P Indonesia	South Sumatra (t.m.t.28 Nopember 2013)	-	5	-	-	-	5
33	PT Medco E&P Lematang	Lematang	-	-	-	-	-	-
34	Premier Oil Natuna Sea BV	Natuna Sea Block "A"	-	43	25	48	4	120
35	Pearl Oil (Sebuku) Ltd.	Sebuku	-	-	-	-	67	67
36	EMP Malacca Strait S.A.	Malacca Strait	-	-	-	-	-	-
37	Kangean Energy Indonesia Ltd.	Kangean	-	-	-	-	-	-
38	PT Pertamina Hulu Energi Siak	Siak	-	-	-	-	-	-
39	Lapindo Brantas Inc.	Brantas	-	-	-	-	-	-
40	EMP Bentu Limited	Bentu	-	-	-	-	-	-
41	PT EMP Tonga	Tonga	-	-	-	-	-	-
42	Star Energy (Kakap) Ltd.	Kakap	-	29	-	-	-	29
43	JOB Pertamina -Talisman (Ogan Komerling) Ltd.	Ogan Komerling JOB	-	-	13	11	-	24
44	Saka Indonesia Pangkah Ltd.	Pangkah	-	-	-	-	-	2
45	Santos (Sampang) Pty. Ltd.	Sampang	-	65	-	-	205	270
46	Santos (Madura Offshore) Pty. Ltd.	Madura	-	66	8	-	221	294
47	Energy Equity Epic (Sengkang) Pty. Ltd.	Sengkang	-	-	-	-	286	286
48	Citic Seram Energy Ltd.	Seram Non Bula	-	35	-	-	4	39
49	Kalrez Petroleum (Seram) Ltd.	Bula	-	-	7	-	-	7
50	MontD'Or Oil Tungkal Ltd.	Tungkal	-	-	-	-	-	-

Appendix 5.1 Corporate Social Responsibility in 2014 (Data from DG of Budgeting) in Thousand USD

No.	PSC Contractor Name	BloCk	Utilization of Company Facilities and Infrastructures	Community Empowerment	Community Service	Education Development	Infrastructure Development	CSR
			in Thousand USD	in Thousand USD	in Thousand USD	in Thousand USD	in Thousand USD	in Thousand USD
51	Petrosetlat Ltd.	Selat Panjang	-	-	-	-	-	-
52	BUMD Benuo Taka	Wailawi	-	-	-	-	-	-
53	JOB Pertamina - EMP Gebang	Gebang	-	-	-	-	-	-
54	PT SPR Langgak	Langgak	-	-	20	-	-	20
55	PT Sele Raya Merangin Dua	Merangin II	-	-	-	-	-	-
56	Camar Resources Canada Inc.	Bawean	-	-	-	-	-	-
57	Triangle Pase Inc	Pase	-	-	-	-	-	-
58	JOB Pertamina - Talisman Jambi Merang	Jambi Merang Onshore Jambi	-	184	-	-	-	184
59	JOA TOTAL E&P Indonesia	Tengah Block, Off. East Kal.	-	-	-	-	-	-
60	INPEX Petroleum Ltd.	Mahakam (Including Attaka Off. East Kalimantan)	-	-	-	-	-	-
61	PT Pertamina Hulu Energi South Jambi	South Jambi "B"	-	-	-	-	-	-
62	PT Pertamina Hulu Energi Tuban East Java	Tuban	-	-	-	-	-	-
63	PT Pertamina Hulu Energi Salawati	Salawati Island JOB	-	-	-	-	-	-
64	PT Pertamina Hulu Energi Tomori	Senoro Toli Sulawesi	-	-	-	-	-	-
65	PT Pertamina Hulu Energi Raja Tempirai	Pendopo-Raja JOB	-	-	-	-	-	-
66	PT Pertamina Hulu Energi Ogan Komering	Ogan Komering JOB	-	-	-	-	-	-
67	PT Pertamina Hulu Energi Gebang	Gebang	-	-	-	-	-	-
68	PT Pertamina Hulu Energi Jambi Merang	Jambi Merang Block, Ons. Jambi	-	-	-	-	-	-
69	PT Pertamina Hulu Energi West Madura	West Madura, Off. Est Java	-	-	492	-	-	492
70	PT Pertamina Hulu Energi Tengah Area	Tengah Block, Off. East Kal.	-	-	-	-	-	-
71	Sumatera Persada Energi	Blok West Kampar, South Sumatera	-	-	-	-	-	-
72	Tately N.V.	Palmerah	-	-	6	-	-	6
TOTAL			33	2,225	5,909	3,268	2,693	14,129

Appendix 5.2 New PSC Exploration Signature Bonus in 2014 (January - December)

No.	PSC Contractor Name	Contract Area	Contract Type	Contract Date	Signature Bonus (US\$)	Notes
1	PT Baradinamika Citra Lestari (subsidiary of PT Tansri Madjid Energy)	Bengara II (Mainland and Offshore North Kalimantan)	PSC	26-Feb-14	2,500,000	PAID
2	Konsorsium Bukit Energy Palmerah Baru Pte.Ltd. - NZOG Palmerah Baru Pty Ltd. - Pt Surya Selaras Sejahtera	Palmerah Baru (Mainland South Sumatra and Jambi)	PSC	26-Feb-14	1,000,000	PAID
3	Konsorsium Krisenergy (Sakti) B.V.- PT Golden Heaven Jaya	Sakti (Offshore Central Java and East Java)	PSC	26-Feb-14	1,000,000	PAID
4	Golden Code Commercial Ltd.	North East Madura VI (Offshore East Java)	PSC	26-Feb-14	1,000,000	PAID
5	Husky Anugerah Limited	Anugerah (Offshore East Java)	PSC	26-Feb-14	1,500,000	PAID
6	PT Innovare Gas	East Bontang (Mainland and Offshore East Kalimantan)	PSC	26-Feb-14	1,000,000	UNPAID
7	PT Pertamina EP Cepu ADK ("PEPC ADK") - Subsidiary of PT Pertamina Persero	Alas Dara Kemuning - Blora Central Java District	PSC	26-Feb-14	1,000,000	PAID
TOTAL					9,000,000	

Appendix 5.3 Summary of Non-Reconciled State Revenue for Mineral and Coal Mining Companies for the Year 2014 (in Thousands USD and Millions IDR)

No	Type of Contract	Company	Type of Revenue														
			Land Rent		Property Tax		Local Taxes and Levies		Direct Payment to Local Government		CSR		Infrastructure Provision		Borrow to Use Permit for Forest Area		DMO
			IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	IDR	USD	Ton
70	IUP-BB	PT Karbon Mahakam	-	0.71	6,577.84	-	-	-	-	-	-	178.38	-	-	334.63	-	-
71	IUP-BB	PT Kayan Putra Utama Coal	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
72	IUP-BB	PT Kemilau Rindang Abadi	26.66	9.92	-	-	1,374.06	-	-	-	27.00	-	-	-	-	-	-
73	IUP-BB	PT Kitadin	10.57	47.43	-	-	4,649.93	-	-	-	-	-	-	-	7,781.03	-	-
74	IUP-BB	PT Kuansing Inti Makmur	-	1.59	5.88	-	-	-	-	-	-	-	-	-	-	-	-
75	IUP-BB	PT Kutai Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
76	IUP-BB	PT Lembuswana Perkasa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
77	IUP-BB	KUD Makmur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
78	IUP-BB	PT Manambang Muara Enim	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
79	IUP-BB	PT Mega Prima Persada	-	4.06	3,870.57	-	55.72	-	-	-	439.84	-	-	-	-	-	0.34
80	IUP-BB	PT Metalindo Bumi Raya	-	5.00	-	-	-	-	-	-	337.53	-	-	-	2,462.64	-	-
81	IUP-BB	PT Mitrabara Adiperdana	-	7.72	1,993.71	-	0.51	-	-	-	833.34	-	-	-	-	-	-
82	IUP-BB	PT Muara Alam Sejahtera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
83	IUP-BB	PT Multi Sarana Avindo	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
84	IUP-BB	PT Nuansapita Coal Investment	-	8.01	24.29	-	-	-	-	-	1,019.64	-	-	-	-	-	-
85	IUP-BB	PT Nusantara Berau Coal	-	8.00	2,689.73	-	80.62	-	-	-	3,575.55	-	-	-	8,299.56	-	0.09
86	IUP-BB	PT Pancaran Surya Abadi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
87	IUP-BB	PT Pipit Mutiara Jaya	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
88	IUP-BB	PT Prolindo Cipta Nusantara	16.21	-	-	-	-	-	-	-	-	-	-	-	1,002.04	-	-
89	IUP-BB	PT Raja Kutai Baru Makmur	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
90	IUP-BB	PT Rantaupanjang Utama Bhakti	-	-	-	-	12.34	-	-	-	1,017.82	-	1,449.58	-	-	-	-
91	IUP-BB	PT Rinjani Kartanegara	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
92	IUP-BB	PT Sago Prima Pratama	-	14.22	212.16	-	127.13	-	-	-	1,198.70	-	-	-	-	-	-
93	IUP-BB	PT Senamas Energiindo Mineral	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
94	IUP-BB	PT Sinar Kumala Naga	-	10.60	59.83	-	2.04	-	-	-	1,915.85	-	-	-	-	-	-
95	IUP-BB	PT Sungai Berlian Bhakti	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
96	IUP-BB	PT Supra Bara Energi	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
97	IUP-BB	PT Surya Sakti Darma Kencana	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
98	IUP-BB	PT Tamtama Perkasa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
99	IUP-BB	PT Telen Orbit Prima	-	19.59	-	-	8,213.59	-	-	-	-	-	-	-	10,366.03	-	0.17
100	IUP-BB	PT Trisensa Mineral Utama	-	13.66	3,024.32	-	0.60	-	-	-	695.49	-	-	-	-	-	-
101	IUP-BB	PT Tunas Inti Abadi	-	12.34	7,218.90	-	47.03	-	30,649.98	-	2,126.02	-	-	-	10,268.35	-	-
102	IUP-BB	PT Welarco Subur Jaya	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
103	KK	PT Agincourt Resources	5,843.44	491.78	4,062.74	-	16,883.50	-	-	-	22,865.91	1,829.27	12,964.63	1,037.17	-	-	-
104	KK	PT Freeport Indonesia Corporation	-	131.48	80,040.71	-	36,092.18	-	98,215.60	-	71,855.67	-	21,216.47	-	-	-	-
105	KK	PT Meares Sopotan Mining	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
106	KK	PT Newmont Nusa Tenggara	3,099.18	262.62	12,407.31	-	55,667.79	-	-	-	-	-	-	-	30,402.27	-	-
107	KK	PT Nusa Halmahera Minerals	-	88.87	20,735.22	-	24,894.20	-	123,671.61	-	-	5,315.84	-	-	1,992.05	-	-
108	KK	PT Vale Indonesia Tbk	-	324.93	28,789.58	-	73,495.03	7,842.51	22,382.83	-	-	4,574.34	-	-	277.67	-	-
109	IUP-MN	PT Aneka Tambang (Persero) Tbk.	14,497.51	-	52,974.41	-	11,210.87	-	12,157.21	-	62,776.68	-	-	-	2,988.79	-	-
110	IUP-MN	PT Babel Inti Perkasa	12.77	-	55.35	-	-	-	-	-	-	-	-	-	-	-	-
111	IUP-MN	PT Belitung Industri Sejahtera	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
112	IUP-MN	PT Bukit Timah	3.48	-	147.72	-	1.40	-	-	-	-	-	-	-	-	-	-
113	IUP-MN	PT Gema Nusa Abadi Mineral	0.64	27.91	-	-	112.57	-	-	-	-	-	-	-	65.38	-	-
114	IUP-MN	PT Mitra Stania Prima	102.59	-	917.08	-	-	-	-	-	-	-	-	-	-	-	-
115	IUP-MN	PT Prima Timah Utama	25.15	-	-	-	-	-	-	-	-	-	-	-	-	-	-
116	IUP-MN	PT Refined Bangka Tin	9.76	-	-	-	88.68	-	-	-	1,162.47	-	-	-	-	-	-
117	IUP-MN	CV Serumpun Sebalai	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
118	IUP-MN	PT Timah (Persero) Tbk	-	2,001.82	66,175.08	-	4,332.44	-	1,786.22	-	37,609.88	-	1,223.97	-	190.89	-	-
119	IUP-MN	PT Tinindo Inter Nusa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
120	IUP-MN	CV Venus Inti Perkasa	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total			24,512.47	5,730.82	457,006.09	-	744,528.48	48,333.43	333,992.48	356,579.52	325,067.00	97,258.29	44,866.08	31,690.24	576,223.72	-	43.29

Appendix 6.1 Revenue of Producing Province East Kalimantan for the Year 2014

FORMULIR PELAPORAN EITI INDONESIA
TAHUN TAKWIM 2014

Formulir Bagian Pemerintah Daerah Provinsi Kalimantan Timur

I. Unit Produksi yang beroperasi di daerah

A. Kontraktor Minyak dan Gas Bumi yang beroperasi di wilayah

No.	Nama KKKS	Wilayah Kerja

B. Perusahaan Pertambangan yang membayar pajak dan retribusi di wilayah serta yang izinnnya diterbitkan oleh Pemerintah Daerah

No.	Nama Perusahaan	Jenis Kontrak/izin	Nomor SK	Luas Wilayah (HA)	Tahapan Kegiatan	Komoditas

II. LAPORAN PENERIMAAN HASIL DARI SUMBER DAYA ALAM

A. Penerimaan dari Minyak dan Gas Bumi

A.1. Dana Bagi Hasil (DBH) - Minyak Bumi

(dalam Rupiah)

TAHUN	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Tahun
2014	106.261.714.400	106.261.714.400	159.392.571.600	115.562.289.584		11.605.909.622	2012
Total							

*J dana dari Escrow Account yang dibayarkan di Triwulan I berikutnya

A.2 Dana Bagi Hasil (DBH) - Gas Bumi

(dalam Rupiah)

TAHUN	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Tahun
2014	268.140.178.400	268.140.178.400	402.210.267.600	399.287.160.368		-	
Total							

*J dana dari Escrow Account yang dibayarkan di Triwulan I berikutnya

A.3 Pajak Bumi dan Bangunan (PBB) Minyak dan Gas Bumi

(dalam Rupiah)

TAHUN	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Tahun
2014	57.564.037.962	57.564.037.962	57.564.037.962	139.864.477.636			
Total							

*J dana dari Escrow Account yang dibayarkan di Triwulan I berikutnya

B. Penerimaan dari Pertambangan

B.1. Dana Bagi Hasil (DBH) - Royalti

(dalam Rupiah)

TAHUN	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Tahun
2014	218.908.199.108	218.908.199.108	328.362.298.662	285.028.456.574		104.209.849.817	
Total							

*J dana dari Escrow Account yang dibayarkan di Triwulan I berikutnya

B.2 Dana Bagi Hasil (DBH) - Iuran Tetap (Landrent)

(dalam Rupiah)

TAHUN	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Tahun
2014	3.857.743.536	3.857.743.536	5.786.615.304	1.994.347.999		2.081.964.254	
Total							

*J dana dari Escrow Account yang dibayarkan di Triwulan I berikutnya

B.3 Pajak Bumi dan Bangunan (PBB) - Pertambangan

(dalam Rupiah)

TAHUN	Triwulan I	Triwulan II	Triwulan III	Triwulan IV	Triwulan V*	Kurang Bayar	Tahun
2014	-	-	3.009.479.606	22.782.599.573			
Total							

*J dana dari Escrow Account yang dibayarkan di Triwulan I berikutnya

C. Penerimaan Asli Daerah (PAD)
C.1 Pendapatan Asli Daerah

(dalam Rupiah)

No.	Jenis Penerimaan	Tahun 2014
1	Pajak Alat Berat	36.721.530.541,52
2	Pajak Air Permukaan	6.193.476.988
3	Pajak BBNKB/Balik Nama Alat Berat	30.554.075.796,00

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III. PERNYATAAN KESESUAIAN

Saya menyatakan bahwa isi dari informasi di atas adalah benar dan telah konsisten dengan prinsip-prinsip dan standar audit yang lazim dan diterima secara umum serta sesuai dengan prosedur standar audit pemerintahan.

Tanggal:

Nama :

Jabatan :

Nomor Induk Pegawai (NIP) :

**REALISASI PAJAK DAN RETRIBUSI DAERAH
PROVINSI KALIMANTAN TIMUR
TAHUN ANGGARAN 2012 - 2016**

A. REALISASI PENERIMAAN PAJAK DAERAH

(dalam ribuan)

No.	JENIS PAJAK	TAHUN				
		2012	2013	2014	2015	2016
1	Pajak Kendaraan Bermotor (PKB)	628.492.388,00	721.171.890,00	787.247.465,00	746.376.224,00	767.966.785,00
2	Pajak Bea Balik Nama Kendaraan Bermotor (BBNKB)	1.093.413.325,31	1.134.481.081,38	1.116.310.089,27	736.536.983,32	580.023.931,00
3	Pajak Bahan Bakar Kendaraan Bermotor (PBBKB)	2.758.657.690,92	3.067.586.369,91	3.402.234.134,43	2.123.196.546,00	1.570.011.650,00
4	Pajak Air Permukaan (PAP)	5.841.181,40	6.551.987,88	6.193.476,99	6.359.875,00	7.150.354,84
5	Pajak Rokok			117.140.833,49	141.249.307,31	202.098.205,18

B. REALISASI PENERIMAAN RETRIBUSI DAERAH

(dalam ribuan)

No.	JENIS PAJAK	TAHUN				
		2012	2013	2014	2015	2016
1	Retribusi Jasa Umum	16.220.844,88	24.439.610,76	7.325.554,88	6.205.635,42	6.915.012.900,00
2	Retribusi Jasa Usaha	6.124.951,62	9.071.596,38	7.981.952,98	7.474.085,73	11.941.594.360,00
3	Retribusi Perizinan Tertentu	149.835,61	165.500,00	180.745,00	1.043.067,26	579.183.300,00

Ket : Untuk Penerimaan Tahun Anggaran 2016 angka Realisasi masih bersifat sementara karena belum diaudit

Appendix 6.2 Revenue of Producing Province East Java for the Year 2014

**PENYALURAN DANA BAGI HASIL MINYAK DAN GAS BUMI
PROVINSI / KABUPATEN / KOTA DI JAWA TIMUR
TAHUN 2014**

No.	NAMA DAERAH	Realisasi TA 2014	
		Minyak Bumi	Gas Bumi
	Provinsi Jawa Timur	233.483.812.426	62.086.455.857
1	Kab. Bangkalan	18.099.502.512	7.821.651.237
2	Kab. Banyuwangi	12.597.274.028	3.011.484.411
3	Kab. Blitar	12.597.274.028	3.011.484.411
4	Kab. Bojonegoro	415.741.183.041	5.361.440.662
5	Kab. Bondowoso	12.597.274.028	3.011.484.411
6	Kab. Gresik	15.071.351.564	4.242.734.382
7	Kab. Jember	12.597.274.028	3.011.484.411
8	Kab. Jombang	12.597.274.028	3.011.484.411
9	Kab. Kediri	12.597.274.028	3.011.484.411
10	Kab. Lamongan	12.597.274.028	3.011.484.411
11	Kab. Lumajang	12.597.274.028	3.011.484.411
12	Kab. Madiun	12.597.274.028	3.011.484.411
13	Kab. Magetan	12.597.274.028	3.011.484.411
14	Kab. Malang	12.597.274.028	3.011.484.411
15	Kab. Mojokerto	12.597.274.028	3.011.484.411
16	Kab. Nganjuk	12.597.274.028	3.011.484.411
17	Kab. Ngawi	12.597.274.028	3.011.484.411
18	Kab. Pacitan	12.597.274.028	3.011.484.411
19	Kab. Pamekasan	12.597.274.028	3.011.484.411
20	Kab. Pasuruan	12.597.274.028	3.011.484.411
21	Kab. Ponorogo	12.597.274.028	3.011.484.411
22	Kab. Probolinggo	12.597.274.028	3.011.484.411
23	Kab. Sampang	12.597.274.028	3.011.484.411
24	Kab. Sidoarjo	12.644.741.384	3.626.984.733
25	Kab. Situbondo	12.597.274.028	3.011.484.411
26	Kab. Sumenep	12.644.741.384	3.626.984.733
27	Kab. Trenggalek	12.597.274.028	3.011.484.411
28	Kab. Tuban	24.775.293.851	-
29	Kab. Tulungagung	12.597.274.028	3.011.484.411
30	Kota Blitar	12.597.274.028	3.011.484.411
31	Kota Kediri	12.597.274.028	3.011.484.411
32	Kota Madiun	12.597.274.028	3.011.484.411
33	Kota Malang	12.597.274.028	3.011.484.411
34	Kota Mojokerto	12.597.274.028	3.011.484.411
35	Kota Pasuruan	12.597.274.028	3.011.484.411
36	Kota Probolinggo	12.597.274.028	3.011.484.411
37	Kota Surabaya	12.597.274.028	3.011.484.411
38	Kota Batu	12.597.274.028	3.011.484.411
	TOTAL	1.135.525.927.704	183.191.593.731

Satuan : Rupiah

Sumber data : Direktorat Jenderal Perimbangan Keuangan Direktorat Dana Perimbangan Kementerian Keuangan Republik Indonesia, bulan September 2016.

Appendix 6.2

FORMULIR PELAPORAN EITI INDONESIA TAHUN TAKWIM 2014

Formulir Bagian Pemerintah Daerah Provinsi Jawa Timur

I. Unit Produksi yang beroperasi di daerah Provinsi Jawa Timur

A. Kontraktor Minyak dan Gas Bumi yang beroperasi di wilayah

No.	Namai KKKS	Wilayah Kerja Spot Migas
1	PERTAMINA EP	JAWA BAGIAN TIMUR AREA-3
2	PERTAMINA EP	JAWA BAGIAN TIMUR AREA-4
3	PERTAMINA EP	JAWA BAGIAN TIMUR AREA-5
4	PERTAMINA EP	JAWA BAGIAN TIMUR AREA-7
5	PERTAMINA EP	POLENG
6	LAPINDO BRANTAS INC.	BRANTAS
7	PC MURIAH LTD.	MURIAH
8	EMP KANGEAN LTD.	KANGEAN
9	JOB PERTAMINA-PETROCHINA EAST JAVA	TUBAN
10	SAKA INDONESIA PANGKAH LIMITED.	PANGKAH
11	SPE PETROLEUM LTD.	MADURA
12	PT EASCO EAST SEPANJANG	EAST SEPANJANG
13	SANTOS (SAMPANG) PTY LTD.	SAMPANG
14	SANTOS (MADURA OFFSHORE) PTY. LTD.	MADURA OFFSHORE
15	AMSTI LTD KARAPAN PTE. LTD.	KARAPAN
16	PERTAMINA EP RANDUGUNTING	RANDUGUNTING
17	CAMAR RESOURCES-CANADA INC.	BAWEAN
18	AWI (TITAN) NZ LIMITED	TITAN
19	KRISENERGY (SATRIA) LTD.	BULLU
20	PT. PERTAMINA HULLU ENERGI WEST MADU	WEST MADURA OFFSHORE
21	TECHWIN ENERGY NORTHEAST MADURA LT	NORTHEAST MADURA
22	EAST BAWEAN LTD.	EAST BAWEAN I
23	PC KETAPANG II LTD.	KETAPANG
24	HUSRY OIL (MADURA) LTD.	MADURA STRAIT
25	AWI (TERUMBU) NZ LIMITED	TERUMBU
26	SOUTH MADURA EXPLORATION COMPANY	SOUTH MADURA
27	MITRA ENERGY (INDONESIA SIBARU) LTD.	SIBARU
28	HUSRY OIL NORTH SUMBAWA LTD.	NORTH SUMBAWA II
29	PT. ENERGI MINERAL LANGGENG	SOUTH EAST MADURA
30	GOLDEN CODE COMMERCIAL LTD.	NORTH EAST MADURA VI
31	CONSORTIUM KRISENERGY (SAKTI) LTD.	SAKTI
32	HUSKY ANUGERAH LIMITED	ANUGERAH
33	EXXONMOBIL CEPU LIMITED	CEPU
34	GREENSTAR ASSETS LIMITED	EAST KANGEAN
35	AWI (NORTH MADURA) NZ LIMITED	NORTH MADURA
36	PETROJAVA NORTH KANGEAN INC.	NORTH KANGEAN
37	PT. SELE RAYA ENERGI	BLORA
38	PEARL OIL (EAST MURIAH) LIMITED	EAST MURIAH
39	PC NORTH MADURA II LTD.	NORTH MADURA II

II. LAPORAN PENESANAN HASIL DARI SUMBER DAYA ALAM

A. Pemesanan dari Minyak dan Gas Bumi

A.1. Dana Bagi Hasil (DBH) - Minyak Bumi

TAHUN	Triwulan					Kumulatif Bayar	Tahun
	I	II	III	IV	V		
2014							
Total							233.483.812.408

^{*)} dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

A.2. Dana Bagi Hasil (DBH) - Gas Bumi

TAHUN	Triwulan					Kumulatif Bayar	Tahun
	I	II	III	IV	V		
2014							
Total							62.088.466.857

^{*)} dana dari Escrow Account yang dibayarkan di Triwulan I tahun berikutnya

Appendix 6.3 Revenue of Producing Province Riau for the Year 2014

FORMULIR PELAPORAN EITI INDONESIA
TAHUN TAKWIM 2014 DAN 2015
 Formulir Bagian Pemerintah Daerah Provinsi Riau

I. Unit Produksi yang beroperasi di daerah Provinsi Riau

A. Kontraktor Minyak dan Gas Bumi yang beroperasi di wilayah Provinsi Riau

No.	Nama KKKS	Wilayah Kerja
1	EMP BENTUL LTD	Pelalawan dan Kampar
2	PHE SIAK	Kampar, Rohul dan Rohil
3	PETROSELAT LTD	Siak
4	PERTAMINA EP - UBEP LIRIK	Pelalawan dan Inhu
5	BOB PERTAMINA HULU - BUMI SIAK PUSAKO	Bengkalis, Kampar, Rohul, Siak dan Pelalawan
6	CHEVRON PASIFIK INDONESIA	Bengkalis, Kampar, Rohul, Siak dan Rohil
7	SPE (Sumatra Persada Energi)	Rohul dan Kampar
8	SPR LANGGAK	Rohul dan Kampar
9	EMP MALACCA STRAIT	Siak dan Kep. Meranti
10	PHE KAMPAR	Pelalawan dan Inhu

II. LAPORAN PENERIMAAN HASIL DARI SUMBER DAYA ALAM

A. Penerimaan dari Minyak dan Gas Bumi

A. 1 Dana Bagi Hasil (DBH) - Minyak Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	KURANG BAYAR	JUMLAH/TAHUN
2014	456.623.852.400,00	456.623.852.400,00	684.935.778.600,00	815.311.807.600,00	-	246.170.168.524,00	2.659.665.459.524
2015	475.892.774.800,00	-	126.282.181.100,00	-	-	446.824.321.028,00	1.048.999.276.928
	932.516.627.200,00	456.623.852.400,00	811.217.959.700,00	815.311.807.600,00	-	692.994.489.552,00	1.048.999.276.929

*) dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

A. 2 Dana Bagi Hasil (DBH) - Gas Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	KURANG BAYAR	JUMLAH/TAHUN
2014	444,081,400.00	444,081,400.00	666,122,100.00	1,125,864,100.00	-	189,513,676.00	2,869,662,676
2015	1,708,675,400.00	-	485,224,000.00	-	-	467,435,665.00	2,661,335,065
	2,152,756,800.00	444,081,400.00	1,151,346,100.00	1,125,864,100.00	-	656,949,341.00	2,661,335,065.00

*) dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

A. 3 Property Tax Minyak dan Gas Bumi

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	KURANG BAYAR	JUMLAH/TAHUN
2014	64,618,785,668	64,524,788,596	64,618,785,668	211,846,041,293	-	-	405,608,401,225
2015	179,288,877,250	179,288,877,250	179,288,877,250	-	-	-	537,866,631,750
	243,907,662,918.00	243,813,665,846.00	243,907,662,918.00	211,846,041,293.00	-	-	537,866,631,750.00

*) dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

Appendix 6.3 Revenue of Producing Province Riau for the Year 2014

B. Penerimaan dari Pertambangan

B. 1 Dana Bagi Hasil (DBH) - Royalty

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	KURANG BAYAR	JUMLAH/TAHUN
2014	3,225,120,000.00	3,225,120,000.00	4,837,680,000.00	-	-	1,045,864,932.00	12,333,784,932
2015	3,411,337,600.00	3,411,337,600.00	5,117,006,400.00	-	-	540,361,023.00	12,480,042,623
	3,411,337,600.00	3,411,337,600.00	5,117,006,400.00	-	-	540,361,023.00	12,480,042,623.00

*) dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

B. 2 Dana Bagi Hasil (DBH) - Landrent

nj

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	KURANG BAYAR	JUMLAH/TAHUN
2014	408,902,592.00	408,902,592.00	613,353,888.00	-	-	199,057,001.00	1,630,216,073
2015	767,398,000.00	767,398,000.00	1,151,097,000.00	-	-	130,757,386.00	2,816,650,386
	767,398,000.00	767,398,000.00	1,151,097,000.00	-	-	130,757,386.00	2,816,650,386.00

*) dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

B. 3 Property Tax Pertambangan

TAHUN	TRIWULAN I	TRIWULAN II	TRIWULAN III	TRIWULAN IV	TRIWULAN V	KURANG BAYAR	JUMLAH/TAHUN
2014	-	-	609,226,912	1,328,246,639	-	-	1,937,473,551
2015	-	-	816,780,400	1,225,170,600	-	-	2,041,951,000
	-	-	816,780,400.00	1,225,170,600.00	-	-	2,041,951,000.00

*) dana dari *Escrow Account* yang dibayarkan di Triwulan I tahun berikutnya

Appendix 6.3 Revenue of Producing Province Riau for the Year 2014

C. Penerimaan Asli Daerah (PAD)

Pajak Daerah

No.	JENIS PENERIMAAN	TAHUN 2014	TAHUN 2015
1	Pajak Air Bawah Tanah	-	-
2	Pajak Air Permungkaan	33,859,938,905.30	28,997,596,493
3	Pajak Alat Berat	4,556,721,660	3,255,422,565
4	Pajak BBNKB / Balik Nama	797,749,905,106	705,571,355,856
	Total	836,166,565,671	737,824,374,914

Retribusi Daerah

No.	JENIS PENERIMAAN	TAHUN 2014	TAHUN 2015
1	Retribusi Jasa Umum	14,286,036,613	15,937,084,852
2	Retribusi Jasa Usaha	2,317,948,990	4,522,823,900
3	Retribusi Perizinan Tertentu	20,520,000	44,720,000
	Total	16,624,505,603	20,504,628,752

No.	JENIS PENERIMAAN	TAHUN 2014	TAHUN 2015
1	Hasil Pengelolaan Kekayaan Daerah Yang Dipisahkan	154.214.508.022.56	178.216.271.108.01
	Total	154.214.508.022.56	178.216.271.108.01

No.	JENIS PENERIMAAN	TAHUN 2014	TAHUN 2015
1	Lain-Lain Pendapatan Asli Daerah Yang Sah	575.674.337.802.70	705.118.365.359.58
	Total	575.674.337.802.70	705.118.365.359.58

Jumlah PAD		TAHUN 2014	TAHUN 2015
		3.243.284.557.967.62	3.476.598.263.070.09

Pekanbaru, Januari 2017
Mengetahui,
Plt. KEPALA BADAN PENDAPATAN DAERAH
PROVINSI RIAU

H. MASPERI
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